



FOR THE BILLING MONTH OF April 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	12.83%	3,370,000.00	12,517,864.20	(103,592.11)	12,414,272.09	3.6838
BILATERAL CONTRACT W/ IPPs						
GCGI	38.94%	10,230,422	60,077,386.15	(961,238.18)	59,116,147.97	5.7785
PPC	0.00%	-	5,666,800.00		5,666,800.00	#DIV/0!
PEDC	22.04%	5,789,848	57,221,078.08	(224,900.93)	56,996,177.15	9.8442
PCPC	14.86%	3,905,266	44,195,640.77	(59,659.22)	44,135,981.56	11.3017
IEMOP	11.30%	2,967,540	17,447,171.17		17,447,171.17	5.8793
Net Metering	0.03%	9,019	65,386.85		65,386.85	7.2499
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(32,334.54)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		26,764,957				
SSLA		682,534				
EMBEDDED GEN		-				
NET METERING		9,019				
MINUS: CONTESTABLE CUSTOMER		1,184,413				
SUB-TOTAL	100.00%	26,272,097	197,191,327.22	(1,349,390.44)	195,809,602.24	7.4531
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						7.3671

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Acting General Manager



FOR THE BILLING MONTH OF May 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	20.00%	6,200,000.00	22,878,773.50	(187,767.96)	22,691,005.54	3.6598
BILATERAL CONTRACT W/ IPPs						
GCGI	39.97%	12,387,000	72,833,082.60	(1,165,329.32)	71,667,753.28	5.7857
PPC	0.38%	118,200	6,622,483.72		6,622,483.72	56.0278
PEDC	18.45%	5,719,200	60,769,976.16	(249,720.63)	60,520,255.54	10.5819
PCPC	0.46%	142,000	1,685,487.85	(83,874.64)	1,601,613.22	11.2790
IEMOP	20.71%	6,417,380	50,412,489.73		50,412,489.73	7.8556
Net Metering	0.03%	8,567	64,419.56		64,419.56	7.5195
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(140,821.00)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		31,474,910				
SSLA		803,242				
EMBEDDED GEN		118,200				
NET METERING		8,567				
MINUS: CONTESTABLE CUSTOMER		1,413,942				
SUB-TOTAL	100.00%	30,990,977	215,266,713.12	(1,686,692.54)	213,439,199.57	6.8871
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						6.8011

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FOR THE BILLING MONTH OF June 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	19.10%	6,320,000.00	23,258,817.50	(343,181.60)	22,915,635.90	3.6259
BILATERAL CONTRACT W/ IPPs						
GCGI	36.72%	12,152,255	71,452,828.94	(1,143,245.26)	70,309,583.68	5.7857
PPC	0.00%	-	5,666,800.00		5,666,800.00	#DIV/0!
PEDC	18.29%	6,052,800	61,857,423.84	(242,164.08)	61,615,259.76	10.1796
PCPC	11.41%	3,778,000	48,120,241.98	(3,060.00)	48,117,181.98	12.7362
IEMOP	14.46%	4,784,790	41,979,822.30		41,979,822.30	8.7736
Net Metering	0.03%	9,711	67,006.87		67,006.87	6.9001
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(53,956.58)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		33,613,720				
SSLA		937,084				
EMBEDDED GEN		-				
NET METERING		9,711				
MINUS: CONTESTABLE CUSTOMER		1,462,955				
SUB-TOTAL	100.00%	33,097,560	252,402,941.43	(1,731,650.95)	250,617,333.91	7.5721
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						7.4861

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FOR THE BILLING MONTH OF July 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	21.67%	7,440,000.00	26,476,783.00	(348,882.26)	26,127,900.74	3.5118
BILATERAL CONTRACT W/ IPPs						
GCGI	37.57%	12,899,000	75,843,540.20	(1,213,496.64)	74,630,043.56	5.7857
PPC	0.78%	266,300	8,107,862.27		8,107,862.27	30.4463
PEDC	22.02%	7,558,800	77,488,535.64	(252,452.59)	77,236,083.05	10.2180
PCPC	15.29%	5,249,188	69,130,278.53	(82,620.00)	69,047,658.53	13.1540
IEMOP	2.62%	898,610	20,662,561.17		20,662,561.17	22.9939
Net Metering	0.05%	17,389	130,680.07		130,680.07	7.5151
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(352,297.18)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		34,853,277				
SSLA		960,207				
EMBEDDED GEN		266,300				
NET METERING		17,389				
MINUS: CONTESTABLE CUSTOMER		1,767,885				
SUB-TOTAL	100.00%	34,329,288	277,840,240.88	(1,897,451.50)	275,942,789.38	8.0279
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						8.0279

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FOR THE BILLING MONTH OF August 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	21.79%	6,960,000.00	24,459,147.00	(397,151.75)	24,061,995.26	3.4572
BILATERAL CONTRACT W/ IPPs						
GCGI	39.93%	12,750,426	74,969,953.59	(1,199,519.26)	73,770,434.33	5.7857
PPC	1.13%	360,900	10,471,715.85		10,471,715.85	29.0156
PEDC	24.16%	7,714,000	82,461,479.80	(244,648.38)	82,216,831.43	10.6581
PCPC	14.09%	4,499,000	67,587,458.03	(92,631.14)	67,494,826.89	15.0022
IEMOP	-1.15%	(367,100)	9,391,914.70		9,391,914.70	25.5841
Net Metering	0.06%	17,759	142,191.24		142,191.24	8.0068
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(341,462.54)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		32,357,118				
SSLA		876,205				
EMBEDDED GEN		360,900				
NET METERING		17,759				
MINUS: CONTESTABLE CUSTOMER		1,677,002				
SUB-TOTAL	100.00%	31,934,980	269,483,860.21	(1,933,950.52)	267,208,447.15	8.3673
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						8.3673

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FOR THE BILLING MONTH OF September 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	0.00%			(366,887.21)	(366,887.21)	#DIV/0!
BILATERAL CONTRACT W/ IPPs						
GCGI	39.93%	12,911,000	75,914,097.79	(1,214,625.56)	74,699,472.23	5.7857
PPC	0.06%	20,400	6,007,231.76		6,007,231.76	294.4721
PEDC	22.44%	7,254,000	91,522,657.80	(308,222.48)	91,214,435.32	12.5744
PCPC	11.56%	3,737,000	62,787,566.65	(116,283.65)	62,671,283.00	16.7705
IEMOP	25.94%	8,387,550	74,418,140.84		74,418,140.84	8.8725
Net Metering	0.07%	21,225	178,771.30		178,771.30	8.4227
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(208,143.92)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		33,043,778				
SSLA		905,028				
EMBEDDED GEN		20,400				
NET METERING		21,225				
MINUS: CONTESTABLE CUSTOMER		1,659,253				
SUB-TOTAL	100.00%	32,331,178	310,828,466.14	(2,006,018.90)	308,614,303.32	9.5454
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						9.5454

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