

FOR THE BILLING MONTH OF October 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	41.14%	13,192,790	77,570,963.77	(1,241,135.42)	76,329,828.35	5.7857
PPC	0.01%	4,000	5,792,225.20		5,792,225.20	1,448.0563
PEDC	21.11%	6,768,569	79,728,859.49	(253,637.48)	79,475,222.01	11.7418
PCPC	10.25%	3,287,000	59,450,699.65	(94,860.00)	59,355,839.65	18.0578
IEMOP	27.44%	8,798,500	85,320,822.81		85,320,822.81	9.6972
Net Metering	0.06%	18,467	175,935.13		175,935.13	9.5268
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(158,456.70)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		32,766,052				
SSLA		919,254				
EMBEDDED GEN		4,000				
NET METERING		18,467				
MINUS: CONTESTABLE CUSTOMER		1,638,394				
SUB-TOTAL	100.00%	32,069,379	308,039,506.05	(1,589,632.91)	306,291,416.45	9.5509
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						9.5509

Prepared by:

Reviewed & Approved by:

Noted by:

ALEX S. PATRICIO
CorPlan Specialist

HERMO L. PATACSI
CorPlan Division Manager

ARIEL B. GEPTY, ESQ.
Acting General Manager





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NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	41.16%	12,716,000	74,767,536.80	(1,196,280.59)	73,571,256.21	5.7857
PPC	0.06%	18,300	5,979,054.60		5,979,054.60	326.7243
PEDC	19.80%	6,116,000	67,828,252.40	(231,423.16)	67,596,829.25	11.0525
PCPC	11.87%	3,667,000	66,655,206.11	(94,860.00)	66,560,346.11	18.1512
IEMOP	27.05%	8,357,030	85,908,065.09		85,908,065.09	10.2797
Net Metering	0.05%	16,308	158,078.66		158,078.66	9.6931
Less: Pilferage Cost Recoveries (PCR)					(127,101.74)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		31,599,251				
SSLA		859,358				
EMBEDDED GEN		18,300				
NET METERING		16,308				
MINUS: CONTESTABLE CUSTOMER		1,602,584				
SUB-TOTAL	100.00%	30,890,634	301,296,193.66	(1,522,563.74)	299,646,528.18	9.7002
Other Generation Rate Adjustment (OGA)						
TOTAL						9.7002

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