



FOR THE BILLING MONTH OF March 2023

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	44.56%	13,322,000	81,931,632.20	(1,310,906.12)	80,620,726.08	6.0517
PPC	0.21%	63,000	6,692,100.22		6,692,100.22	106.2238
PEDC	28.40%	8,492,000	75,939,154.40	(250,807.06)	75,688,347.35	8.9129
PCPC	17.75%	5,308,300	75,814,648.37	(12,023,458.81)	63,791,189.57	12.0173
IEMOP	9.03%	2,700,860	41,220,933.81		41,220,933.81	15.2622
Net Metering	0.04%	13,031	112,657.84		112,657.84	8.6454
Less: Pilferage Cost Recoveries (PCR)					(67,503.40)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		30,693,333				
SSLA		851,336				
EMBEDDED GEN		63,000				
NET METERING		13,031				
MINUS: CONTESTABLE CUSTOMER		1,721,505				
SUB-TOTAL	100.00%	29,899,195	281,711,126.84	(13,585,171.98)	268,058,451.47	8.9654
Other Generation Rate Adjustment (OGA)						
TOTAL						8.9654

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