

AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF May 2023

ANNEX A


BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)	
NPC - PSALM							
BILATERAL CONTRACT W/ IPPs							
GCGI	36.79%	13,392,000	82,362,139.20	(1,317,794.23)	81,044,344.97	6.0517	
PPC	0.14%	51,400	6,508,660.10		6,508,660.10	126.6276	
PEDC	22.55%	8,208,000	67,601,088.00	(236,575.08)	67,364,512.92	8.2072	
PCPC	18.00%	6,552,000	66,867,007.93	(85,680.00)	66,781,327.93	10.1925	
IEMOP	22.46%	8,175,000	85,687,437.77		85,687,437.77	10.4816	
Net Metering	0.06%	21,469	181,527.38		181,527.38	8.4554	
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(69,265.97)		
SELF-GENERATION							
SALE FOR RESALE							
BDE		37,007,954					
SSLA		1,069,761					
EMBEDDED GEN		51,400					
NET METERING		21,469					
MINUS: CONTESTABLE CUSTOMER		1,750,712					
SUB-TOTAL		100.00%	36,399,872	309,207,860.38	(1,640,049.31)	307,498,545.10	8.4478
<i>Other Generation Rate Adjustment (OGA)</i>							
TOTAL						8.4478	


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