NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

PERMIT HEARING AND BOARD MEETING

PILOT POINT ISD ADMINISTRATION 829 S. HARRISON ST. PILOT POINT, TEXAS 76258

> TUESDAY JULY 16, 2019 10:00 AM

NOTICE OF PUBLIC MEETING

OF THE BOARD OF DIRECTORS of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

at the

Pilot Point ISD Administration Office 829 S. Harrison St. Pilot Point, TX 76258 Tuesday, July 16, 2019

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

- 1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
- 2. Review the Production Permit Applications of:

Applicant: Aqua Texas, Inc.; 9450 Silver Creek Road, Fort Worth, Texas 76108

Location of Well: 13720 George Foster Road, Ponder, Texas 76259; Latitude: 33.2376717° N.

Longitude: 97.3705189° W

Purpose of Use: Public Water Supply

Requested Amount of Use: 25,242,000 gallons per year **Production Capacity of Well:** 130 gallons per minute

Aquifer: Antlers (Trinity) Aquifer

Applicant: Lakes at Legacy, LLC; 10950 Research Road, Frisco, Texas 75034

Location of Well: 1212 Streamside Drive, Prosper, Texas 75078; Latitude: 33.222278° N

Longitude: -96.846167° W

Purpose of Use: Landscape Irrigation and Filling Pond(s)
Requested Amount of Use: 20,660,000 gallons per year
Production Capacity of Well: 180 gallons per minute

Aguifer: Woodbine Aguifer

Applicant: U.S. Concrete, Inc.; 706 S Dallas Parkway, Prosper, Texas 75078

Location of Well: 706 S Dallas Parkway, Prosper, TX 75078; Latitude: 33.228726° N

Longitude: 96.821191° W

Purpose of Use: Industrial Use at Concrete Plant

Requested Amount of Use: 11,600,000 gallons per year Production Capacity of Well: 75 gallons per minute

Aquifer: Woodbine Aquifer

- 3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
- 4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
- 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

- 1. Pledge of Allegiance and Invocation.
- 2. Call to order, establish quorum; declare meeting open to the public.
- 3. Act upon Election of Officers.
- 4. Public comment.
- 5. Consider and act upon approval of the minutes from the June 11, 2019, Board meeting.
- 6. Consider and act upon approval of invoices and reimbursements, Resolution No. 2019-07-16-01.
- 7. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information
 - 2) Consider and act upon 2020 Operating Budget and Adopt Rate Schedule
 - b. Investment Committee
 - 1) Receive Quarterly Investment Report
 - c. Management Plan Committee
 - 1) Receive Quarterly Report
- 8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
- 9. Consider and act upon compliance and enforcement activities for violations of District rules.
 - a. DWW Golf Management Company

- 10. Consider and act upon monthly Board meeting time and location.
- 11. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Upcoming rules changes based on legislative changes
 - c. Changes to Hydrogeological Report Guidelines
- 12. Open forum / discussion of new business for future meeting agendas.
- 13. Adjourn public meeting.
- * Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at <a href="https://nternature.com/nternat

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 5

MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

TUESDAY JUNE 11, 2019

MUSTANG SUD ADMINISTRATIVE OFFICES 7985 FM 2931 AUBREY, TEXAS

Members Present:

Ronny Young, Allen Knight, Ryan Henderson, Evan Groeschel, Lee K. Allison, Joe

Helmberger, Thomas Smith, David Flusche, and Ron Sellman

Members Absent:

Staff:

Drew Satterwhite, Paul Sigle, Carolyn Bennett, Theda Anderson, Debi Atkins, and

Velma Starks

Visitors:

Kristen Fancher, Fancher Legal

Kate Wallace, McClanahan and Holmes Peter M. Schulmeyer, Collier Consulting Laura Robinson, Barco Well Service

Board Meeting

1. Pledge of Allegiance and Invocation

Vice President Thomas Smith led the group in the Pledge of Allegiance and provided the invocation.

2. <u>Call to order, establish quorum; declare meeting open to the public</u>

President Young called the meeting to order 10:00 a.m., established a quorum was present, and declared the meeting open to the public. The Board Members introduced themselves.

3. Administer Oath of Office to new and reappointed Board members.

Velma Starks, Notary Public, administered the Oath of Office to the new and reappointed Board members.

4. Public Comment

There were no public comments.

5. <u>Appointment of a Nominating Committee for Election of Officers.</u>

President Ronny Young stated rather than appoint a Nominating Committee for Election of Officers; the 3 representative from each county should nominate an officer from their County. Denton County will select the President.

6. Appointment of a Budget Committee.

Evan Groeschel, Ron Sellman, and Joseph Helmberger were appointed on the Budget Committee.

7. Consider and act upon approval of the minutes from the May 14, 2019 board meeting

Motion was made by Vice President Thomas Smith to approve the minutes of the May 14, 2019 meeting. The motion was seconded by Board Member Allen Knight. Board Member Ron Sellman abstained. Motion passed.

8. Consider and act upon approval of invoices and reimbursements

General Manager Drew Satterwhite reviewed the liabilities with the Board. Board Member Joe Helmberger made the motion to approve Resolution No. 2019-06-01. Board Member Allen Knight seconded the motion. Motion passed unanimously. President Ronny Young requested that the resolution number be placed on the agenda.

9. Consider and act upon 2018 Audit.

Kate Wallace, McClanahan and Holmes, presented the 2018 Audit to the Board. Vice President Thomas Smith made the motion to accept the audit as presented. Board Member Ron Sellman seconded the motion. Motion passed unanimously.

10. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information

General Manager Drew Satterwhite reviewed the financial information with the board.

- b. Legislative Committee
 - 1) Receive Legislative Update

General Manager Drew Satterwhite and Kristen Fancher provided a legislative update to the Board.

11. Consider and act upon Resolution of Appreciation for Chris Boyd.

President Ronny Young read the Resolution of Appreciation for Chris Boyd. Board Member Allen Knight made the motion to accept the Resolution of Appreciation for Chris Boyd. Vice President Thomas Smith seconded the motion. Motion passed unanimously. Vice President Thomas Smith thanked the Mustang SUD for having provided the location for the board meetings. Chris Boyd had been an instrumental part of the Board since the District was created.

12. <u>Update and possible action regarding the process for the development of Desired Future</u> Conditions (DFCs).

General Manager Drew Satterwhite informed the Board that the Interlocal Agreement which was requested by NTGCD as Administrator for GMA 8 was approved and signed by 10 GMA 8 Districts. One District serves as a third party to the agreement. President Ronny Young gave a brief explanation about GMA 8 for the new board members.

13. Consider and act upon compliance and enforcement activities for violations of District's Rules.

There were no violations to be considered.

14. <u>Discussion and possible action on activities related to the District's Disposal/Injection Well Program.</u>

General Manager Drew Satterwhite informed the Board that a compromise was reached with the Oil and Gas Company. The Board was sent a summary.

15. Consider and act upon monthly Board meeting time and location.

President Ronny Young informed the Board that the District has been requested to find a new meeting location. Several Board members made suggestions of possible locations. District staff will search the area for possible venues and report back to the Board.

- 16. <u>General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.</u>
 - a. Well Registration Summary

General Manager Drew Satterwhite stated that there were 17 new well registrations since April 30, 2019.

b. Database Update and Demonstration

General Manager Drew Satterwhite informed the Board that work is still being done on the database and gave them a demonstration of the database.

17. Open forum/discussion of new business for future meeting agendas.

Meeting location.

18. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 11:12 a.m.

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Secretary-Treasurer

Recording Secretary

Board of Director Public Hearing Minutes June 11, 2019

ATTACHMENT 6

RESOLUTION NO. 2019-07-16-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH of JUNE 2019

The following liabilities are hereby presented for payment:

Administrative Services GTUA - June 2019		ount ,083.25
Auditing McClanahan & Homes LLP, CPA - Dec 2018 year end audit	5,	400.00
<u>Direct Costs</u> Awards Unlimited - Appreciation Award for Chris Boyd and two name plates Hillerby Printing business Cards for TA Pilot Point ISD Admin - July 2019 Rent		144.40 39.00 75.00
<u>Insurnace</u> TWCA Risk Management - 2019-2020 Liability Insurance renewal	5,	447.00
Injection Well Monitoring Statewide Plat Service - search charges for April & May 2019		112.80
<u>Legal</u> Fancher Legal - services through May 2019	2,6	652.00
Software Maintenance Aquaveo - May 2019 well database maintenance Aquaveo - June 2019 well database maintenance		500.00 500.00
GRAND TOTAL:	\$ 43,9	953.45

On motion of	and seconded by
the foregoing Resolution was passed and AYE: NAY:	d approved on this, the 16th day of June, 2019 by the following vote
	President
Secretary/Treasurer	

ATTACHMENT 7 A-1

Balance Sheet

For General Fund (00) June 30, 2019

<u>Assets</u>

00-01-10001		Checking Account	134,528.82
00-01-10005		Index Account	6,645.03
00-01-10008		Cash- TexStar	271,704.65
00-01-10010		Investments	1,350,000.00
00-01-10025		Accounts Receivable	18,177.92
00-01-10026		Allowance for Uncollectible Accounts	(15,500.00)
00-01-10041		A/R Saratoga UWCD	173.02
00-01-10050		A/R 440 Ranch	1,500.00
00-01-10070		A/R Liens - Strittmatter Irrigation	14,000.00
	Total	y are a substitution in igazioni	 1,781,229.44
			 1,701,229,44
	Total A	ssets	\$ 1,781,229.44
00-01-23100 00-01-23150	Total Total Lia	Accounts Payable Well Drillers Deposits abilties	 32,348.05 30,850.00 63,198.05 63,198.05
00-01-35100 00-01-35110	Total	Fund Balance Current Year Excess of Revenue over Expenses Excess of Revenue Over Expenditures	1,292,708.63 526,943.69 1,819,652.32 (101,620.93)
	i Otal PU	IN Daldlices	 1,718,031.39
	Total Lia	bilities and Fund Balances	\$ 1,781,229.44

North Texas Groundwater Conservation District Statement of Revenue and Expenditures

7/10/2019 10:27am

Revised Budget
For General Fund (00)
For the Fiscal Period 2019-6 Ending June 30, 2019

Page 1

			Current	Current	Annual	YTD	Remainir
Account Number			Budget	Actual	Budget	Actual	Budget
Revenues							
00-01-46001	Well Production Fees	\$	171,500.00 \$	0.00 \$	696 000 00 ¢	400 000 00	
00-01-46003	Well Registration Fees	*	1,666.67	1,100.00	686,000.00 \$	108,902.59	84.129
00-01-46010			1.666.67	0.00	20,000.00	4,800.00	76.009
00-01-46015			0.00	0.00	20,000.00	0.00	100.009
	Penalty and Fines		0.00	0.00	0.00	3,758.00	0.00
	Interest Inc		250.00		0.00	500.00	0.00
Total General Fund		\$	175,083.34 \$	737.60	3,000.00	8,819.26	(193.989
	*	Ψ	170,000.34 \$	1,837.60 \$	729,000.00 \$	126,779.85	82.619
Expenditures							
00-01-77012	Admin-Mileage	S	250.00 \$	233.10 \$	3,000.00 \$	1,135.08	50 400
00-01-77013	Admin-Secretarial		2,083.33	1,456.00	25,000.00		62.169
00-01-77014	Admin-Project Coordinator		1,666.67	1,696.00	20,000.00	8,953.00	64.199
00-01-77015			5,000.00	4,732.00	60,000.00	9,685.75	51.579
00-01-77016	Admin-Clerical		2,833.33	3,165.50	34,000.00	30,212.00	49.65%
00-01-77025			2,083.33	1,586.00	•	19,097.00	43.83%
00-01-77027			458.33	5,400.00	25,000.00 5,500.00	18,589.50	25.64%
	Advertising		166.67	0.00	•	5,400.00	1.82%
	Banking Fees		0.00	0.00	2,000.00	66.60	96.67%
	Consulting- Hydrogeo		5,000.00		0.00	35.00	0.00%
	Direct Cost		350.00	0.00	60,000.00	3,294.00	94.51%
	Dues & Subscription		250.00	371.50	4,200.00	3,290.27	21.66%
	quipment		833.33	0.00	3,000.00	358.00	88.07%
	quipment-Database			0.00	10,000.00	968.08	90.32%
	ees-GMA8		833.33	0.00	10,000.00	0.00	100.00%
	ield Tech		1,833.33	384.00	22,000.00	1,488.82	93.23%
	ield Permiting/Geologist		10,416.67	9,893.60	125,000.00	57,873.10	53.70%
	uel/Maintenance		5,833.33	3,841.00	70,000.00	26,910.00	61.56%
	ection Well Monitoring		291.67	380.76	3,500.00	1,276.75	63.52%
00-01-77810 In			58.33	0.00	700.00	268.50	61.64%
00-01-77970 L			385.17	(1,142.00)	4,622.00	536.48	88.39%
00-01-77975 Li	_		4,166.67	0.00	50,000.00	11,084.00	77.83%
			1,250.00	0.00	15,000.00	7,628.05	49.15%
00-01-77980 Le			1,250.00	0.00	15,000.00	9,000.00	40.00%
	eetings & Conferences		541.67	360.90	6,500.00	2,731.02	57.98%
00-01-78310 R			200.00	200.00	2,400.00	1,200.00	50.00%
00-01-78600 Se			416.67	1,783.03	5,000.00	5,523.41	(10.47%)
00-01-78610 Te	=		200.00	258.26	2,400.00	1,796.37	25.15%
	ell Monitoring/Testing		375.00	0.00	4,500.00	0.00	100.00%
tal General Fund E	xpenditures	\$	49,026.83 \$	34,599.65 \$	588,322.00 \$	228,400.78	61.18%

General Fund Excess of Revenues Over Expenditures \$

126,056.51 \$

(32,762.05) \$

140,678.00 \$

(101,620.93)

ATTACHMENT 7 A-2



AGENDA COMMUNICATION

DATE:

July 3, 2019

SUBJECT:

AGENDA ITEM NO. 7 a. 2)

CONSIDER AND ACT UPON 2020 OPERATING BUDGET AND ADOPT RATE SCHEDULE

ISSUE

2019 operating budget and rate schedule

BACKGROUND

In the past, the Board of Directors of the North Texas Groundwater Conservation District ("District") has established the practice of trying to adopt a budget and rate schedule well ahead of the fiscal year. The District's fiscal year is based on a calendar year from January 1st through December 31st, while many of the groundwater producers who pay production fees operate on fiscal years that begin October 1st through September 30th. For this reason, the Board has attempted to establish production fees as early as possible in the budget planning process.

A draft 2020 budget was presented to the Budget Committee on July 3, 2019 and their comments have been incorporated into the attached draft budget. A draft fee schedule is also attached.

STAFF RECOMMENDATIONS

The staff requests direction from the Board on the adoption of the 2020 Budget and Fee Schedule.

ATTACHMENTS

2020 Draft Budget 2020 Draft Fee Schedule Resolutions

DRFDA	DEN.	A NID	CHEMI	ITTEN	DV.

Drew Satterwhite, P.E., General Manager

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT BUDGET 2019

Proposed 2020			50,000.00	00,000,000	21,000.00		20,000.00	•	791,000.00	00000	00.000, 12	20,000,00	62 000 00	40 000 00	2.000.00	30,000.00	5,535.00	100.00	45,000.00	125,000.00	70,000.00	7,000.00	3,000.00	10,000.00	15,000,00	55,000.00	3,500.00	700.00	3,950.00	20,000.00	1	17,000.00	8,000.00	2,400.00	5,000.00	2,700.00	4,500.00	615,385.00	175,615.00
As of 5/31/2019			100 003	100,303	3,700	200	12,369	3,758	129,230	500	7 407	7000 7	25.480	15 937	29	17,004	5,400	35	3,294	47,980	23,069	2,919	358	896		1,105	968	156	1,678	8,432	000'6	7,628	2,370	1,000	3,740	1,538		196,436	
Approved 2019			20,000	200	20,000		3,000		729,000	3,000	25,000	20,000	80,000	34,000	2,000	25,000	5,500		60,000	125,000	70,000	4,200	3,000	10,000	10,000	22,000	3,500	700	4,622	20,000	15,000	15,000	6,500	2,400	5,000	2,400	4,500	588,322	140,678
Actual 2018			1,730	2,700	21,500	3,100	20,645	13,890	858,282	2 645	15,703	15 430	56.120	32,280	1,452	27,560	5,400	95	37,691	104,897	41,625	6,017	2,022	835	47,724	3,366	3,211	657	4,829	52,326	(6)	23,803	4,905	2,400	8,394	2,669		504,144	354,137
Actual 2017		8	(900) 624.058	831	23,600	2,600	4,034	5,141	659,364	1,975	22 393	20,292	51 288	32,664	2,003	20,190	5,400		94,660	108,931	11,692	5,263	3,079	1,496	31,576	3,399	2,792	684	4,968	36,748	15,000	17,526	3,598	2,400	8,268	2,073		510,358	149,006
			ON FEES		EE8	ves				46E	RETARIAL	JECT COORD		UCAL.		Ø		ES .	S-HYDROGEO	FIELD TECH	.EAD	TS-REIMB	SCRIPTION		-DATABASE		ENANCE	onforing	& BONDING		SLATION	CTION	CONFERENCES		MAINT		ORING/TESTING		
	Ordinary Income/Expense	Псоте	*46001 PRODUCTION FEES	46005 Drillers Fees	46006 WELL REG FEES	46016 Penalty & Fines	46100 Interest	46015 LATE FEES	Total income Expense	77012 ADMIN MILEAGE	77013 ADMIN-SECRETARIAL	77014 ADMIN-PROJECT COORD	77015 ADMIN-GM	77016 ADMIN-CLERICAL	77030 ADS-LEGAL	77026 ACCOUNTING	77027 AUDITING	77050 BANKING FEES	77150 CONSULTING-HYDROGEO	77550 CONTRACT FIELD TECH	77560 GW - TECH LEAD	77325 DIRECT COSTS-REIMB	77450 DUES & SUBSCRIPTION	77450 EQUIPMENT	77485 EQUIPMENT-DATABASE	77500 FEES-GMA8	77650 FUEL/MAINTENANCE	77800 Inject Well Monitoring	77810 INSURANCE & BONDING	77970 LEGAL	77980 LEGAL-LEGISLATION	77975 LEGAL-INJECTION	78010 MEETINGS & CONFERENCES	78310 RENT	78600 SOFTWARE MAINT	78610 TELEPHONE	78785 WELL MONITORING/TESTING	Total Expense	Net to Fund Balance

Designating \$8,000 for Truck Purchase (1/3)



2020 Fee Schedule

Well Registration Fee****

Well Driller Log Deposit Fee***

Agricultural Water Use Fee**

Non-Exempt Water use Fee**

Failure to Pay Water Use Fee within 30-days*

Failure to Pay Water Use Fee within 60-days*

Adopted on August 12, 2014 in Temporary Rules

** Adopted on July 14, 2015 by Resolution No. 2015-07-14-2

*** Adopted on January 10, 2012 by Resolution No. 2012-01-10-3

**** Adopted on February 12, 2013 by Resolution No. 2013-02-12-2

\$100

\$100 (refundable if log submitted within 60 days)

\$1 per acre-foot

\$0.10 per 1,000 gallons

15%

Major Violation – See Appendix A of the Rules for schedule of Violations

ATTACHMENT 7 B-1

North Texas Groundwater Conservation District Quarterly Investment Report For the Quarter Ended June 30, 2019

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:

Drew Satterwhite General Manager

Debi Atkins Finance Officer

Investment Holdings 6/30/2019

Yield	1.80% 1.50% 2.41% 2.55% 2.80%	
Life (Day)	11 137 72 81	(+)
Market Value	1.00 \$ 134,528.82 1.00 6,645.03 1.00 271,704.65 1.00 700,000.00 1.00 650,000.00 \$\frac{5}{1,762,878.50}	
Market Price	0.1.1.00 1.00 1.00 1.00 1.00	
Book Value	134,528.82 \$ 134,528.82 6,645.03 6,645.03 271,704.65 271,704.65 700,000.00 700,000.00 650,000.00 650,000.00 1,762,878.50 \$ 1,762,878.50	
Face Amount/Par Value	134,528.82 6,645.03 271,704.65 700,000.00 650,000.00	
Fa Settlement Date	6/30/2019 \$ 6/30/2019 6/30/2019 5/16/2019 12/10/2018	
Maturity Date	7/1/2019 7/1/2019 7/1/2019 11/14/2019 9/10/2019	
Coupon/ Discount	1.80% 1.50% 2.4112% 2.55% 2.8%	
Ratings		
Description	Independent (DDA) independent (1SS) TexStar Landmark Bank East West	

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

		'	March :	March 31, 2019			June 30	June 30, 2019	
	Conpon/	Maturity	Face Amount/	Book/Market	Purchases/	Sales/Adiust/	Face Amount/	Rook/Market	ţ
Description	Discount	Date	Par Value	Value	Adjustments		Par Value	Value	10
									l
Independent (DDA)	1.80%	10/1/2018 \$	\$ 314,692.54	\$ 314,692.54	139,937,48	320.101.20	\$ 134 528 82	¢ 134 578 87	20,7
Independent (ISS)	1.50%		6,619.98	6,619.98	25.05		C1	} •/	20.0
TexStar	1.995%	10/1/2018	767,857.32	767,857.32	3.847.33	(500,000,000)	\$ 27	\$ 271 704 GE	2 1
Land Mark Bank	2.550%	550% 11/14/2019			700.000.00	(00:00)	. •	\$ 700,000,000	0 0
East West	2.80%	9/10/2019	650,000.00	650,000.00			650,000.00	650,000,00	300
		"	\$ 1,739,169.84	\$ 1,739,169.84 \$ 1,739,169.84 \$ 843,809.86 \$ (179,898.80) \$ 1,762,878.50 \$ 1,762,878.50	\$ 843,809.86	\$ (179,898.80)	\$ 1,762,878.50	\$ 1,762,87	3.50
		•							

ATTACHMENT 10



AGENDA COMMUNICATION

DATE:

July 3, 2019

SUBJECT:

AGENDA ITEM NO. 10

CONSIDER AND ACT UPON MONTHLY BOARD MEETING TIME AND LOCATION

ISSUE

The Board of Directors needs to establish a regular meeting place

BACKGROUND

In the past, the Board of Directors meetings have been held at Mustang SUD offices. It has been requested that the Board move meeting locations and the staff has been searching for venues that are central to the Board of Directors. We have made numerous calls and due to varying reasons have narrowed the list down to the following locations:

- Pilot Point ISD
 - No Charge
- Lone Star Marina and Resort Pilot Point
 - \$500 per 3 hr meeting, but cost may be negotiable if it is a regular occurrence
 - o Very nice venue
- Fuse Prosper
 - \$300 per meeting with 6 meeting commitment
 - Very nice venue that is ideal for meetings. Meeting Room has modern concept with glass walls which could present a distraction during meetings.
 - Meeting time would have to be changed to 10:30
- Krugerville City Hall
 - o Ideal meeting spot and venue, but the Board table only seats 7. Table would have to be set up for 2 Board Members.
 - o Parking for 15-20 vehicles
 - o \$50 per day

STAFF RECOMMENDATIONS

The staff will be prepared to discuss the venues in more detail at the meeting.

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E., General Manager

ATTACHMENT 7 C-1



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager's Quarterly Report

Date: June 30, 2019

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending June 30, 2019.

Well Registration Program:

Current number of wells registered in the District: 2454

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2019 Well Inspections

Month	Collin	Cooke	Denton	Total
January	2	2	40	44
February	5	11	29	45
March	5	4	27	36
April	1	10	22	33
May	4	2	31	37
June	1	3	25	29
July				
August				
September				
October				
November				
December				
Total	18	32	174	224

ATTACHMENT 11

North Texas Groundwater Conservation District

Well Registration Summary As of June-30-2019

	Total Registered	Total Registered	Total Registered		New Registrations
Well Type	Collin County	Cooke County	Denton County	Total NTGCD	since May-31-2019
Agriculture	00	12	40	60	CTOZ-TC-ABIN SSIIIS
Commercial / Small Business	7	00	34	8 8	>
Domestic Use (household / lawn watering at residence)	81	402	702	1 1) L
Filling a pond or other surface impoundment**	47		? ?	7677	n
Golf course irrigation	÷ +	14	r r	155	0
	15	2	21	38	0
Industrial / Infantiacturing	00	11	00	28	0
Irrigation	80	4	180	272	Н
Leacnate	0	0	0	0	0
Livestock Watering	7	65	54	126	o c
Monitoring	0	0	C	ì	o c
Municipal / Public Water System	34	75	227	337	0 0
Other	-) C C	3 2	o (
Piezometer	; c	\	o o	51	0
Poultry	o c	> (O (0	0
Sold V to State to the state of	· c	0	0	0	0
Simple water to his actively	-	-	7	6	0
Supplying water for oil or gas production*	0	5	63	89	0
Not specified	18	6	42	69	0
	325	615	1509	2454	9

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