

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

**TUESDAY
MAY 10, 2022
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, May 10, 2022 at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Lilyanna Water Well, LLC; 3000 Turtle Creek Blvd, Dallas, TX 75219
Location of Well: 4211 Lilyanna Lane, Celina, TX 75009; Latitude: 33.269844°N, Longitude: 97.765500°W; About 2,700 feet north of the FM 1461 and County Road 83 intersection and about 600 feet east of County Road 83.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 14,240,000 gallons per year
Production Capacity of Well: 165 gallons/minute
Aquifer: Woodbine
- b. **Applicant:** FHQ Development Partners LP; 1900 N. Akard Street, Dallas, TX 75201
Location of Well: Latitude: 33.19292°N, Longitude: 96.84935°W; About 3,100 feet west of the Dallas North Tollway and Panther Creek Parkway intersection and about 1,200 feet north of Panther Creek Parkway.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 242,500,452 gallons per year
Production Capacity of Well: 1,500 gallons/minute
Aquifer: Trinity (Twin Mountains)

- c. **Applicant:** Peytonville Property, LLC; 5000 TW King Rd, Southlake, TX 76092
Location of Well: 5000 TW King Rd, Southlake, TX 76092; Latitude: 33.008333°N, Longitude: 97.168500°W
Purpose of Use: Irrigation, Livestock, Dust Control and Fire Suppression
Requested Amount of Use: 7,520,000 gallons per year for 2022; 5,247,000 gallons per year after 2023
Production Capacity of Well: 60 gallons/minute
Aquifer: Trinity (Paluxy)
- d. **Applicant:** KSW Holding Hickory Creek; 1851 Turbeville Rd, Hickory Creek, TX 75065
Location of Well: 1851 Turbeville Road, Hickory Creek, TX 75065; Latitude: 33.122944°N, Longitude: 97.055917°W; About 200 feet east of the Saratoga Drive and Turbeville Road intersection and about 75 feet north of Turbeville Road.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 10,522,000 gallons per year
Production Capacity of Well: 100 gallons/minute
Aquifer: Trinity (Paluxy)
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the April 12, 2022, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2022-05-10-1.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information
 - b. Investment Committee
 - 1) Receive Quarterly Investment Report

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
8. Consider and act upon compliance and enforcement activities for violations of District rules.
9. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
 - c. Audit Update
 - d. Legislative Update
10. Open forum / discussion of new business for future meeting agendas.
11. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, April 12, 2022 at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees in order to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Lee K. Allison, Allen Knight, Jimmy Arthur, Ronny Young, Greg Peters (arrived 10:15 a.m.) and Ron Sellman

Members Absent: Joe Helmsberger David Flusche, and Thomas Smith

Staff: Drew Satterwhite, Paul Sigle, Kenneth Elliott, and Velma Starks

Visitors: Kristen Fancher, Legal Counsel

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
Board Vice President Ron Sellman called the Permit Hearing to order at 10:00 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
No public comment.
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Seventeen Lakes HOA, 14951 N Dallas Pkwy #600, Dallas, TX 75254
Location of Well: Wilderness Pass and Martin Creek Circle, Roanoke, TX 76262; Latitude: 32.997880°N, Longitude: 97.259870°W; About 230 feet north of the Wilderness Pass and Martin Creek Circle intersection.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 2,900,000 gallons per year
Production Capacity of Well: 50 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Drew Satterwhite reviewed the permit with the Board. Board Member Ronny Young made the motion to approve the permit. Board Member Allen Knight seconded the motion. Motion passed unanimously

- b. **Applicant:** Prosper Independent School District, 605 East 7th, Prosper, TX 75078
Location of Well: 3500 East 1st Street, Prosper, TX 75078, Latitude: 33.231887°N, Longitude: 96.751770°W; About 1,100 feet west of the E 1st Street and Granite Shoal Drive intersection and about 800 feet south of E 1st Street.
Purpose of Use: Landscape Irrigation
Requested Amount of Use: 12,000,000 gallons per year
Production Capacity of Well: 190 gallons/minute
Aquifer: Trinity (Paluxy)

General Manager Drew Satterwhite reviewed the permit with the Board. Board Member Allen Knight mad the motion to approve the permit. Board Member Ronny Young seconded the motion. Motion passed unanimously.

- c. **Applicant:** Preferred Materials, PO Box 2409, McKinney, TX 75070
Location of Well: 5181 County Road 471, McKinney, TX 75071, Latitude: 33.269019°N, Longitude: 96.510719°W; About 800 feet east of the County Road 471 and County Road 412 intersection and about 120 feet north of County Road 471.
Purpose of Use: Concrete Production
Requested Amount of Use: 7,420,000 gallons per year
Production Capacity of Well: 80 gallons/minute
Aquifer: Woodbine

General Manager Drew Satterwhite reviewed the permit with the Board. Board Member Lee Allison made the motion to approve the permit. Board Member Ronny Young seconded the motion. Motion passed unanimously.

- d. **Applicant:** Twin Creeks Prosper LLC, 1760 Parkwood Drive, Prosper, TX 75078
Location of Well: 2388 E. Frontier Parkway, Prosper, TX 75078; Latitude: 33.26070°N, Longitude: 96.74966°W; About 600 feet south of the East Frontier Parkway and Pebble Creek Drive intersection.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 7,125,800 gallons for 2022 and 4,152,700 gallons per year after 2022
Production Capacity of Well: 70 gallons/minute
Aquifer: Woodbine

General Manager Drew Satterwhite reviewed the permit with the Board. Discussion was held.

Board Member Allen Knight made the motion to approve the permit. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

- e. **Applicant:** Lhoist North America; PO Box 53, Hurst, TX 76053
Location of Well: 11916 CR 53, Celina, TX 75009; Latitude: 33.291086°N, Longitude: 96.797261°W; About 1,300 feet east of the CR 51 and CR 53 intersection and about 400 feet north of CR 53.
Purpose of Use: Lime Slurry Production
Requested Amount of Use: 20,594,104 gallons per year
Production Capacity of Well: 40 gallons/minute
Aquifer: Woodbine

General Manager Drew Satterwhite reviewed the permit with the Board. Board Member Ronny Young made the motion to approve the permit. Board Member Allen Knight seconded the motion. Motion passed unanimously.

- f. **Applicant:** Windsong Ranch Community Association; 130 N. Preston Road, Suite 130, Prosper, TX 75078
Location of Well: 2242 Good Hope Road, Prosper, TX 75078; Latitude: 33.224472°N, Longitude: 96.870861°W; About 250 feet west southwest of the Redstem Drive and Pavonia Lane intersection.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 20,840,000 gallons per year
Production Capacity of Well: 175 gallons/minute
Aquifer: Trinity (Paluxy)

General Manager Drew Satterwhite reviewed the permits with the Board. The Board heard both Windsong Ranch Community Association permits before voting. Greg Peters arrived in time to vote on both Windsong permits.

- g. **Applicant:** Windsong Ranch Community Association; 130 N. Preston Road, Suite 130, Prosper, TX 75078
Location of Well: 1872 Good Hope Road, Prosper, TX 75078; Latitude: 33.240750°N, Longitude: 96.870806°W; About 700 feet south of the Good Hope Road and Greenslade Street intersection.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 20,050,000 gallons per year
Production Capacity of Well: 175 gallons/minute
Aquifer: Trinity (Paluxy)

General Manager Drew Satterwhite reviewed the permit with the Board. The previous Windsong Ranch Community Association permit and this permit were voted on together. Board Member Ronny Young made the motion to approve both permits. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Each permit was voted on separately except the Windsong Ranch Community Association permits. They were voted on together.

5. Adjourn or continue permit hearing.

Board Vice President Ron Sellman adjourned the permit hearing at 10:22 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board Vice President Ron Sellman led the Pledge of Allegiance and Board Member Ronny Young provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public

Board Vice President Ron Sellman called the meeting to order at 10:24 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment

There were no public comments.

4. Consider and act upon approval of the minutes from the March 8, 2022, Board meeting.

Board Vice President Ron Sellman asked for approval of the minutes from the March 8, 2022, meeting. Board Member Allen Knight made the motion to approve the minutes. Board Member Ronny Young seconded the motion. Motion passed. Board Vice President Ron Sellman abstained.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2022-04-12-1.

General Manager Drew Satterwhite reviewed the liabilities with the Board. Board Member Ronny Young made the motion to approve Resolution No. 2021-04-12-1. Board Member Greg Peters seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information

General Manager Drew Satterwhite reviewed the Financial Report with the Board.

- b. Management Plan Committee
 - 1) Receive Quarterly Report

General Manager Drew Satterwhite reviewed the Quarterly Report with the Board.

TWDB has sent District's Management Plan to Authority Staff for General Manager and staff to review. The District staff is expecting the Management Plan to be adopted in the coming months. The updated MAGs from this round of DFCs are not expected to be released by the

TWDB until late 2022 or early 2023. When the updated MAGs are released, the District is required to update the Management Plan within two years. To avoid updating the Management Plan during the 5-year cycle, the District would have to submit a new Management Plan to restart the cycle.

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

No update.

8. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues at this time.

9. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

a. District's Disposal/Injection Well Program

General Manager Drew Satterwhite informed that Board that there is no protest at this time.

b. Well Registration Summary

General Manager Drew Satterwhite reviewed the well registration summary with the Board. There were 40 well registrations in March.

c. Truck Update

General Manager Drew Satterwhite informed Board that truck (F-150) was ordered in the amount of \$46,275.00. Delivery time is 3 to 6 months.

d. TDLR Training

Tomorrow, a training presentation by Adam Foster will be presented at 10 a.m. in the GTUA Board Room. A field inspection will then be demonstrated.

e. New Field Technician Kenneth Elliott was welcomed to staff.

10. Open forum/discussion of new business for future meeting agendas.

Information provided at conference regarding Trinity Aquifer declines does not correspond with information we had previously. Need to get clarification on which information is correct.

Many MUDS are being created. For future discussion, can treated wastewater be put back into aquifers. This process will be discussed at a future meeting with a light agenda. Discussion was held.

11. Adjourn public meeting

Board Member Ronny Young made a motion to adjourn. Board Member Allen Knight seconded the motion. Board Vice President Ron Sellman declared the meeting adjourned at 10:52 a.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2022-05-10-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE
MONTH OF APRIL

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - April 2022	38,249.82
 <u>Direct Costs</u>	
Hillerby Printing - Business cards for new Field Tech (K.E.)	35.00
NexTraq - May 2022 GPS Tracking	32.95
Print Works - Hats & Uniform Shirts	329.37
Discount Wheel & Tire - 4 new tires for F150 truck	992.76
 <u>Legal</u>	
Kristen Fancher PLLC - Legal services through April 2022	1,864.00
 <u>Legal- Injection</u>	
Sledge Law - Legal Injection services for January 2022	1,840.00
Sledge Law - Legal Injection services for March 2022	2,992.00
 <u>Meetings & Conferences</u>	
Pilot Point ISD - Meeting Room	75.00
 <u>Well Injection Monitoring</u>	
Statewide Plat Service - March 2022 & April 2022	112.10
 GRAND TOTAL:	 \$ <u><u>46,523.00</u></u>

On motion of _____ and seconded by _____ the
foregoing Resolution was passed and approved on this, the 10th day of May, 2022 by the following vote:

AYE:

NAY:

President

Secretary/Treasurer

ATTACHMENT 6 A-1

NORTH TEXAS GROUNDWATER

Balance Sheet

As of April 30, 2022

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	1,987,178.50
10005 Cash-Index Account	720,078.49
10008 Cash - Tex Star	132.64
10025 Accounts Receivable	29,184.23
10033 A/R Penalties	3,800.00
10035 A/R GMA8 Members	71.33
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-22,900.00
12001 Prepaid Expenses	936.60

TOTAL ASSETS 2,732,481.79

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	42,234.58
23150 Well Drillers Deposits	30,369.10

Total Liabilities 72,603.68

Equity

35100 Retained Earnings	2,768,548.56
Net Income	-108,670.45

Total Equity 2,659,878.11

TOTAL LIABILITIES & EQUITY 2,732,481.79

NORTH TEXAS GROUNDWATER
Profit & Loss Budget vs. Actual
 April 30, 2022

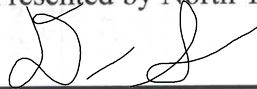
	TOTAL				
	April 22	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	8,700.00	2,166.67	20,400.00	26,000.00	21.54%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	-7,709.18	0.00	-6,838.43	710,000.00	100.96%
46006 Income GMA8	16,501.04	366.67	16,501.04	4,400.00	-275.02%
46007 - Penalties	0.00	0.00	0.00	0.00	0.0%
46008 - Online Pay Fees	172.70	416.67	245.15	5,000.00	95.1%
46015 Late Fees	0.00	0.00	1,918.02	0.00	0.0%
Total Income	<u>17,664.56</u>	<u>2,950.00</u>	<u>32,225.78</u>	<u>745,400.00</u>	<u>95.68%</u>
Gross Profit	17,664.56	2,950.00	32,225.78	745,400.00	95.68%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	768.00	1,833.33	3,032.00	22,000.00	86.22%
77014 Admin-Project Coordinator	33.75	1,333.33	346.25	16,000.00	97.84%
77015 Admin-GM	5,721.25	5,500.00	21,168.25	66,000.00	67.93%
77016 Admin-Clerical	3,876.00	3,554.17	13,022.00	42,650.00	69.47%
77040 ADMIN-MILEAGE	459.76	225.00	1,050.36	2,700.00	61.1%
77025 ACCOUNTING	3,638.50	2,916.67	12,676.00	35,000.00	63.78%
77027 AUDITING	0.00	485.00	0.00	5,820.00	100.0%
77030 ADVERTISING	0.00	166.67	0.00	2,000.00	100.0%
77050 BANKING FEES	131.13	425.00	249.32	5,100.00	95.11%
77150 CONSULTING-HYDROGEO SVC	0.00	2,833.33	0.00	34,000.00	100.0%
77325 DIRECT COSTS-REIMB	913.73	458.33	1,835.19	5,500.00	66.63%
77450 DUES & SUBSCRIPTION	0.00	615.67	0.00	7,388.00	100.0%
77480 EQUIPMENT	646.36	3,791.67	646.36	45,500.00	98.58%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
77500 FEES-GMA8	203.65	400.00	10,931.63	4,800.00	-127.74%
77550 FIELD TECH	13,489.00	15,166.67	37,684.50	182,000.00	79.29%
77560 Field Permitting/Geologis	7,410.00	6,083.33	23,530.00	73,000.00	67.77%
77650 FUEL/MAINTENANCE	1,274.35	416.67	1,741.78	5,000.00	65.16%
77800 INJECTION WELL MONITORING	0.00	58.33	119.20	700.00	82.97%
77810 INSURANCE & BONDING	358.84	386.33	1,435.36	4,636.00	69.04%
77970 LEGAL					
77975 Legal-Injection	2,992.00	833.33	5,532.00	10,000.00	44.68%
77980 Legal-Legislation	0.00	0.00	0.00	0.00	0.0%
77970 LEGAL - Other	0.00	3,333.33	2,720.00	40,000.00	93.2%
78010 MEETINGS & CONFERENCES	786.92	666.67	2,250.10	8,000.00	71.87%
78310 Rent	200.00	200.00	800.00	2,400.00	66.67%
78600-SOFTWARE MAINT	0.00	333.33	411.04	4,000.00	89.72%
78610 TELEPHONE	260.68	316.67	1,065.13	3,800.00	71.97%
78780 Well Monitoring/Testing	0.00	450.00	0.00	5,400.00	100.0%
Total Expense	<u>43,163.92</u>	<u>54,032.83</u>	<u>142,246.47</u>	<u>648,394.00</u>	<u>78.06%</u>
Other Income/Expense					
Other Income					
46100 INTEREST INC	419.44	958.33	1,350.24	11,500.00	88.26%
Total Other Income	<u>419.44</u>	<u>958.33</u>	<u>1,350.24</u>	<u>11,500.00</u>	
Net Other Income	419.44	958.33	1,350.24	11,500.00	
Net Income	<u><u>-25,079.92</u></u>	<u><u>-50,124.50</u></u>	<u><u>-108,670.45</u></u>	<u><u>108,506.00</u></u>	

ATTACHMENT 6 B-1

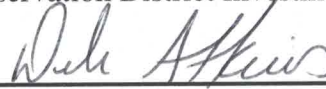
North Texas Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
March 31, 2022

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



Drew Satterwhite
General Manager



Debi Atkins
Finance Officer

Investment Holdings
3/31/2022

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par		Market Price	Market Value	Life (Day)	Yield
					Value	Book Value				
Independent (DDA)		0.25%	4/1/2022	3/31/2022	\$ 1,975,485.48	\$ 1,975,485.48	1.00	\$ 1,975,485.48	1	0.25%
Independent (ISS)		0.10%	4/1/2022	3/31/2022	720,078.49	720,078.49	1.00	720,078.49	1	0.10%
TexStar		0.107%	4/1/2022	3/31/2022	132.64	132.64	1.00	132.64	1	0.107%
					<u>\$ 2,695,696.61</u>	<u>\$ 2,695,696.61</u>		<u>\$ 2,695,696.61</u>	<u>1</u>	

(1)

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	December 31, 2021			March 31, 2022		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
			Independent (DDA)	0.25%	4/1/2022	\$ 1,888,010.91	\$ 1,888,010.91	251,815.30
Independent (ISS)	0.10%	4/1/2022	719,901.01	719,901.01	177.48		\$ 720,078.49	\$ 720,078.49
TexStar	0.107%	4/1/2022	132.64	132.64	-		\$ 132.64	\$ 132.64
			<u>\$ 2,573,802.98</u>	<u>\$ 2,573,802.98</u>	<u>\$ 251,992.78</u>	<u>\$ 164,340.73</u>	<u>\$ 2,695,696.61</u>	<u>\$ 2,695,696.61</u>

ATTACHMENT 9 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 4/30/2022)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations April 2022
Domestic	88	605	984	1677	27
Public Water System	34	74	225	333	0
Irrigation	102	7	197	306	3
Surface Impoundment	61	18	121	200	4
Livestock	7	85	64	156	4
Oil / Gas	1	6	66	73	0
Agriculture	8	13	41	62	0
Commercial	6	8	40	54	0
Golf Course Irrigation	15	2	21	38	0
Other	9	6	18	33	0
Industrial / Manufacturing	10	13	9	32	0
Monitoring	0	0	3	3	0
TOTALS	341	837	1789	2967	38

NOTE: Plugged wells have been excluded

ADJOURN