

AKLAN ELECTRIC COOPERATIVE, INC.



For Member-Consumer Billing month of **September 2025**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	33.32%	13,380,800	88,396,240.99	(2,338,375.96)	86,057,865.03	6.4314
PPC	0.21%	82,600	6,951,975.91		6,951,975.91	84.1644
PEDC	19.73%	7,922,506	57,483,785.38	(262,490.28)	57,221,295.10	7.2226
FDC Misamis Power Corp	0.00%			(109,500.00)	(109,500.00)	#DIV/0!
IEMOP	46.67%	18,740,840	146,930,605.00		146,930,605.00	7.8401
Net Metering	0.08%	31,527	211,198.90		211,198.90	6.6989
Less: Pilferage Cost Recoveries (PCR)					(25,090.80)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		41,338,259				
SSLA		1,297,389				
EMBEDDED GEN		82,600				
NET METERING		31,527				
MINUS: CONTESTABLE CUSTOMER		2,278,271				
RETAIL AGGREGATION PROGRAM (RAP)		313,225				
SUB-TOTAL	100.00%	40,158,279	299,973,806.18	(2,710,366.24)	297,238,349.14	7.4017
Other Generation Rate Adjustment (OGA)						
TOTAL						7.4017

Prepared by:

ALEX S. PATRICIO
CorPlan Specialist

Recommending Approval:

HERMO L. PATACSIL
CorPlan Division Manager

Approved by:

ARIEL B. GEPTY, ESQ.
General Manager

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