

FOR THE BILLING MONTH OF January 2023

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	40.47%	12,791,500	75,211,461.70	(1,203,383.39)	74,008,078.31	5.7857
PPC	0.08%	26,800	6,092,636.43		6,092,636.43	227.3372
PEDC	27.09%	8,562,000	76,826,399.40	(247,179.60)	76,579,219.80	8.9441
PCPC	18.13%	5,728,900	86,043,804.75	(4,675,175.00)	81,368,629.75	14.2032
IEMOP	14.19%	4,484,700	49,398,879.21		49,398,879.21	11.0150
Net Metering	0.03%	10,907	107,015.92		107,015.92	9.8117
Less: Pilferage Cost Recoveries (PCR)					(62,751.70)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		32,456,648				
SSLA		846,028				
EMBEDDED GEN		26,800				
NET METERING		10,907				
MINUS: CONTESTABLE CUSTOMER		1,735,572				
SUB-TOTAL	100.00%	31,604,811	293,680,197.41	(6,125,737.99)	287,491,707.72	9.0965
Other Generation Rate Adjustment (OGA)						
TOTAL						9.0965


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