

## FOR THE BILLING MONTH OF June 2020

ANNEX A

#### **BREAKDOWN OF GENERATION CHARGE**

		(A)	(B)	(C)	(D = B + C - PCR)	[D/A]
SOURCE	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
NPC	6.83%	1,680,000.00	6,105,166.10		6,105,166.10	3.6340
BILATERAL CONTRACT W/IPPs						
GREEN CORE	39.69%	9,764,623	53,761,819.15		53,761,819.15	5.5058
PPC	2.49%	613,200	8,528,204.34	-	8,528,204.34	13.9077
PEDC	26.46%	6,509,743	37,282,880.03	-	37,282,880.03	5.7272
РСРС	22.05%	5,424,770	30,127,533.74	-	30,127,533.74	5.5537
IEMOP	2.33%	573,350	5,297,940.51		5,297,940.51	9.2403
Net Metering	0.14%	33,822	208,259.82		208,259.82	6.1575
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(7,465.45)	
SUB-TOTAL	100.00%	24,599,508	141,311,803.69	-	141,304,338.24	5.7442
Other Generation Rate Adjustment (OGA)						0.0307
TOTAL						5.7749

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CorPlan Specialist

HERMO L. PATACSIL
CorPlan Division Manager

ENGR. ALEXIS M. REGALADO General Manager



## FOR THE BILLING MONTH OF July 2020

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### BREAKDOWN OF GENERATION CHARGE

		(A)	(B)	(C)	D = B + C - PCR	[D/A]
SOURCE	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
NPC	6.96%	1,736,000.00	6,393,304.25		6,393,304.25	3.6828
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.21%	10,036,239	55,257,275.79		55,257,275.79	5.5058
PPC	0.00%		4,162,279.46	-	4,162,279.46	#DIV/o!
PEDC	26.81%	6,690,823	37,381,472.54	-	37,381,472.54	5.5870
PCPC	22.34%	5,575,695	29,173,843.60	-	29,173,843.60	5.2323
IEMOP	3.64%	909,010	6,342,929.98		6,342,929.98	6.9778
Net Metering	0.05%	12,662	115,156.69		115,156.69	9.0947
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(32,757.35)	
SUB-TOTAL	100.00%	24,960,429	138,826,262.32	-	138,793,504.97	5.5605
Other Generation Rate Adjustment (OGA)						0.0104
TOTAL						5.5709

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ENGR. ALEXIS M. REGAL

General Manager



## FOR THE BILLING MONTH OF August 2020

ANNEX A

### BREAKDOWN OF GENERATION CHARGE

		(A)	(B)	(C)	D = B + C - PCR	[D/A]
SOURCE	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
NPC	7.34%	1,680,000.00	6,218,851.70		6,218,851.70	3.7017
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	39.60%	9,064,014	49,904,423.92		49,904,423.92	5.5058
PPC	0.01%	2,600	3,910,630.18	-	3,910,630.18	1,504.0885
PEDC	26.16%	5,988,562	32,859,161.80	-	32,859,161.80	5.4870
PCPC	22.00%	5,035,556	26,275,408.17	-	26,275,408.17	5.2180
IEMOP	4.84%	1,108,960	5,898,169.06		5,898,169.06	5.3186
Net Metering	0.05%	11,730	138,764.80		138,764.80	11.8298
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(48,073.76)	
SUB-TOTAL	100.00%	22,891,422	125,205,409.63	ı	125,157,335.87	5.4674
Other Generation Rate Adjustment (OGA)						0.0104
TOTAL						5.4778

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General Manager



## FOR THE BILLING MONTH OF September 2020

ANNEX A

### BREAKDOWN OF GENERATION CHARGE

		(A)	(B)	(C)	D = B + C - PCR	[D/A]
SOURCE	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
NPC	7.78%	1,736,000.00	6,317,513.85		6,317,513.85	3.6391
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.43%	9,015,622	49,637,987.00		49,637,987.00	5.5058
PPC	0.06%	12,900	5,039,887.70	-	5,039,887.70	390.6890
PEDC	26.95%	6,010,423	34,394,910.17	-	34,394,910.17	5.7225
PCPC	22.46%	5,008,679	26,476,604.95	-	26,476,604.95	5.2861
IEMOP	2.27%	507,150	4,355,217.51		4,355,217.51	8.5876
Net Metering	0.05%	10,378	97,451.10		97,451.10	9.3903
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(2,757.35)	
SUB-TOTAL	100.00%	22,301,152	126,319,572.28	-	126,316,814.93	5.6641
Other Generation Rate Adjustment (OGA)						0.0104
TOTAL						5.6745

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## FOR THE BILLING MONTH OF October 2020

ANNEX A

### BREAKDOWN OF GENERATION CHARGE

		(A)	(B)	(C)	D = B + C - PCR	[D/A]
SOURCE	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
NPC - PSALM	7.46%	1,742,000.00	6,317,243.94		6,317,243.94	3.6264
BILATERAL CONTRACT W/ IPPs						
GCGI	41.14%	9,608,493	52,902,201.36		52,902,201.36	5.5058
PPC	0.24%	55,700	5,318,951.84	-	5,318,951.84	95.4929
PEDC	27.09%	6,326,189	34,204,192.58	-	34,204,192.58	5.4068
PCPC	21.77%	5,084,554	26,499,237.18	1	26,499,237.18	5.2117
IEMOP	2.26%	527,970	7,541,395.94		7,541,395.94	14.2838
Net Metering	0.04%	9,685	55,132.04		55,132.04	5.6925
SELF-GENERATION						
SALE FOR RESALE						
<b>Less:</b> Pilferage Cost Recoveries (PCR)					(63,038.72)	
SUB-TOTAL	100.00%	23,354,591	132,838,354.89	-	132,775,316.17	5.6852
Other Generation Rate Adjustment (OGA)						0.0104
TOTAL						5.6956

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