



For Member-Consumer Billing month of June 2025

ANNEX A


BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	30.63%	12,755,838	84,267,617.93	(2,410,118.59)	81,857,499.34	6.4173
PPC	0.00%	-	5,954,200.00		5,954,200.00	#DIV/0!
PEDC	18.55%	7,724,013	57,326,578.64	(244,825.06)	57,081,753.58	7.3902
FDC Misamis Power Corp	23.64%	9,841,500	56,584,954.95	(109,500.00)	56,475,454.95	5.7385
IEMOP	27.11%	11,287,980	60,861,552.03		60,861,552.03	5.3917
Net Metering	0.07%	29,645	199,045.76		199,045.76	6.7143
Less: Pilferage Cost Recoveries (PCR)					(94,141.84)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		42,710,498				
SSLA		1,439,288				
EMBEDDED GEN		-				
NET METERING		29,645				
MINUS: CONTESTABLE CUSTOMER		2,257,814				
RETAIL AGGREGATION PROGRAM (RAP)		281,070				
SUB-TOTAL	100.00%	41,640,547	265,193,949.31	(2,764,443.65)	262,335,363.82	6.3000
Other Generation Rate Adjustment (OGA)						
TOTAL						6.3000

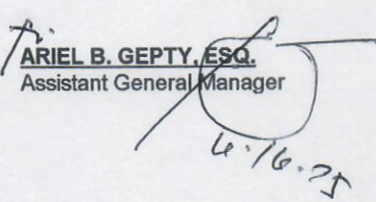
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