

# AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF **April 2023**

ANNEX A

## BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
<b>BILATERAL CONTRACT W/ IPPs</b>						
GCGI	42.19%	12,096,000	74,391,609.60	(1,190,265.75)	73,201,343.85	6.0517
PPC	0.19%	53,600	6,558,763.19		6,558,763.19	122.3650
PEDC	27.97%	8,019,000	66,620,784.60	(231,360.19)	66,389,424.41	8.2790
PCPC	18.94%	5,429,000	62,320,742.98	(2,530,311.80)	59,790,431.18	11.0132
IEMOP	10.64%	3,051,260	36,302,684.43		36,302,684.43	11.8976
Net Metering	0.08%	22,459	210,122.94		210,122.94	9.3559
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(71,607.69)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		29,404,235				
SSLA		744,483				
EMBEDDED GEN		53,600				
NET METERING		22,459				
<b>MINUS: CONTESTABLE CUSTOMER</b>		1,553,461				
<b>SUB-TOTAL</b>	100.00%	28,671,316	246,404,707.74	(3,951,937.74)	242,381,162.31	<b>8.4538</b>
<i>Other Generation Rate Adjustment (OGA)</i>						
<b>TOTAL</b>						<b>8.4538</b>

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