

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

THURSDAY
APRIL 17, 2025
10:00 AM

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, April 17, 2025, at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Permit Hearing

The Permit Hearing will begin upon adjournment of the above noticed Preliminary Hearing Conducted Pursuant to District Rule 5.5.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

New Production Permit

- a. **Applicant:** Treasure Island Laguna Azure, LLC; 2101 Cedar Springs Rd Suite 700, Dallas, TX 75201

Location of Well: W Farmington Rd & Fielder Rd, Van Alstyne, TX 75495; Latitude: 33.457780°N Longitude: 96.623411°W; about 2,470 feet north of Hodgins Rd and about 1,450 feet west of Fielder Rd, in Grayson County.

Purpose of Use: Construction; Municipal/Public Water System

Requested Amount of Use: 10,830,000 gallons per year for 2025; 22,995,000 gallons per year after 2025

Production Capacity of Well: 199 gallons per minute

Aquifer: Woodbine

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).
4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

Board Meeting

The Board Meeting will begin upon the adjournment of the Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of March 13, 2025, Board Meeting.
5. Budget and Finance.
 - a. Review and approval of monthly invoices.
 - b. Receive monthly financial information.
 - c. Receive Quarterly Investment Report.
6. Receive Quarterly Report on Management Plan.
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
8. Discussion and possible action on a letter of support for Greater Texoma Utility Authority’s 2026 Region C Water Plan Water Management Strategy for Brackish Groundwater in Grayson County.
9. Discuss and consider board member responsibilities and reporting requirements.
10. Consider and act upon compliance and enforcement activities for violations of District Rules.
11. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Update on Injection/Disposal Well Monitoring Program
 - b. Well Registration Summary
12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn.

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon’s Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074);

and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³ *Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

⁴*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Thursday, March 13, 2025

**MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, Mark Gibson, Billy Stephens, and John Keen.

Members Absent:

Staff: Paul Sigle, Allen Burks, Stacy Patrick, Nichole Murphy, Wayne Parkman, Kenneth Elliott, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal
James Beach, Advanced Groundwater Solutions, LLC

Board Member Qualification for Office

Board Member qualification for office will begin at 10:00a.m.

1. Administer Oath of Office to new Board Members.

Velma Starks, Notary, administered Oath of Office to John Keen.

2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

Board Meeting

Agenda

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:01 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No Public Comment.

4. Consider and act upon approval of Minutes of December 19, 2024, Board Meeting.

Board Member Chuck Dodd made a motion to approve the minutes of the December 19, 2024, meeting. The motion was seconded by Board Member Billy Stephens. Motion passed unanimously.

5. Budget and Finance.

a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Discussion was held. Board Member Billy Stephens made the motion to approve the monthly invoices. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board.

c. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the February and December Quarterly Investment Reports with the Board.

6. Receive Quarterly Report on Management Plan.

General Manager Paul Sigle reviewed the Quarterly Report on Management Plan with the Board.

7. Consider and act upon the ratification of the Interlocal Cooperation Contract between Red River Groundwater Conservation District and the State office of Administrative Hearings related to the contested case hearing for the Mustang Special Utility District Permit Application.

General Manager Paul Sigle informed the Board that the Preliminary Hearing took place on March 4, 2025. Board Member David Gattis made a motion to ratify the Interlocal Cooperation Contract between Red River Groundwater Conservation District and the State Office of Administrative Hearings. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

8. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle informed the Board that GMA 8 meeting was held. The nine factors were looked at and the model is done. It will take sixty days before TWDB will accept the model to allow for public comment.

9. Discussion and possible action regarding the District's well spacing requirements

General Manager Paul Sigle informed the Board, James Beach has presentation on rules that were created eight years ago for well spacing. Discussion was held. James Beach will have new report based on new information in two to three months.

10. Consider and act upon proposal to develop a District Groundwater Management Model for Red River GCD.

General Manager Paul Sigle informed the Board that the regional model is completed and to use it to create local model for the Districts. The cost would be divided between NTGCD and RRGCD. Board Member David Gattis made a motion to approve the proposal to develop a District Groundwater Management Model. Board Member Harold Latham seconded the motion. Motion passed unanimously.

Board convened into Executive Session at 11:25 a.m.

Board reconvened into Regular Session at 11:40 a.m.

No action was taken.

11. Discuss and consider board member responsibilities and reporting requirements.

12. Consider and act upon compliance and enforcement activities for violations of District Rules.

No update

13. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

- a. Update on Injection/Disposal Well Monitoring Program

No update

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Four new wells were registered in December, eleven new wells were registered in January and three new wells were registered in February.

14. Open forum / discussion of new business for future meeting agendas.

April 17 is the next scheduled Board Meeting.

15. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 11:40 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2024-04-17

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF MARCH

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<u>Administrative Services</u>	
GTUA - Monthly expenses for March	18,781.79
<u>Contract Services</u>	
Advanced Groundwater Solutions - Hydrogeologic consulting through 2/28/25	2,267.50
LRE Water - Software development for DripDrop	6,647.25
<u>Direct Costs</u>	
Statewide Plat Service - Monthly service charge for January and February 2025	100.00
NexTraq - GPS Service through April	36.95
<u>Insurance</u>	
Bayless Hall - Dishonesty Bond renewal for 2024-2025	315.00
<u>Legal</u>	
Fancher Law - BOD general legal services through 3/31/25	1,400.00
Stacey Reese Law PLLC - Preliminary hearing for State Office of Administrative Hearings re: City of Sherman and Mustang SUD	591.25
State Office of Admin Hearings - Mustang and City of Sherman dispute	1,559.26
<u>Meetings & Conferences</u>	
Feast On This - March BOD Lunch	246.00
GRAND TOTAL:	<u><u>31,945.00</u></u>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 17th. day of April 2025

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER

Balance Sheet

As of March 31, 2025

ASSETS

Current Assets

Checking/Savings

10001 CASH-First United	76,231.24
10025 A/R CONSUMPTION	2,989.61
10101 ALLOWANCE FOR UNCOLLECT	-1,530.00
10210 A/R WELL APPLICATION FEES	-4,900.00
10010 INVESTMENTS	1,040,952.42
10230 PP EXPENSES	1,289.28

TOTAL ASSETS	<u>1,115,032.55</u>
---------------------	----------------------------

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 ACCOUNTS PAYABLE	20,144.84
23150 DRILLERS DEPOSIT LIAB	11,600.00
23160 DEPOSIT - SOAH	22,940.74

Total Other Current Liabilities	<u>54,685.58</u>
--	-------------------------

Total Current Liabilities	<u>54,685.58</u>
----------------------------------	-------------------------

Total Liabilities	54,685.58
--------------------------	------------------

Equity

35100 RETAINED EARNINGS	1,127,804.02
Net Income	-67,457.05

Total Equity	<u>1,060,346.97</u>
---------------------	----------------------------

TOTAL LIABILITIES & EQUITY	<u>1,115,032.55</u>
---------------------------------------	----------------------------

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
March 31, 2025


	Current Actual	Current Budget	YTD Actual	Total Budget	% of Budget Remaining
Income					
46002 GW PRODUCTION	-3,518.11	0.00	-3,511.81	267,948.07	101.31%
46005 LATE FEES	631.20	0.00	618.00	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	600.00	833.00	2,100.00	10,000.00	79.00%
46020 PERMITTING FEES	0.00	583.00	0.00	7,000.00	0.00%
46100 INTEREST INCOME		1,250.00	19,223.17	15,000.00	-28.15%
Total Income	-2,286.91	2,666.00	18,429.36	299,948.07	93.86%
Gross Profit	-2,286.91	2,666.00	18,429.36	299,948.07	
Expense					
77010 ADMINISTRATIVE COST	9,369.25	7,500.00	30,369.25	90,000.00	66.26%
77020 ADVERTISING	2,003.00	333.00	2,003.00	4,000.00	49.93%
77027 AUDITING	0.00	0.00	0.00	7,350.00	100.00%
77031 BANKING FEES	39.28	83.00	166.58	1,000.00	83.34%
77032 CONTRACT SERVICES	0.00	13,916.00	2,267.50	167,000.00	98.64%
77035 FIELD TECH	3,871.00	4,583.00	14,610.75	55,000.00	73.44%
77040 DIRECT COST	497.92	375.00	1,764.95	4,500.00	60.78%
77045 FIELD PERMITTING SPECIAL	1,976.00	2,917.00	6,760.00	35,000.00	80.69%
77450 DUES & SUBSCRIPTIONS	0.00	83.00	0.00	4,000.00	100.00%
77480 EQUIPMENT	1,234.56	3,203.00	1,234.56	38,432.00	96.79%
77500 FEES-GMA8	0.00	2,400.00	0.00	9,600.00	100.00%
77810 INSURANCE AND BONDING	315.00	416.00	959.68	5,000.00	80.81%
77850 GENERIC SOFTWARE SVC	0.00	208.00	0.00	2,500.00	100.00%
77970 LEGAL	1,991.25	1,667.00	7,673.25	20,000.00	61.63%
77980 Legal - Legislature	0.00	2,500.00	0.00	30,000.00	100.00%
78010 MEETINGS AND CONFEREN	758.12	500.00	1,705.07	6,000.00	71.58%
78310 RENT	650.00	650.00	1,950.00	7,800.00	75.00%
78600 SOFTWARE MAINTENANCE	230.00	4,167.00	13,083.75	50,000.00	73.83%
78750 TELEPHONE	210.92	250.00	805.36	3,000.00	73.15%
78770 - TRANSPORTATION	263.97	333.00	532.71	4,000.00	86.68%
Total Expense	23,410.27	46,084.00	85,886.41	544,182.00	84.22%
Net Income	-25,697.18	-43,418.00	-67,457.05	-244,233.93	

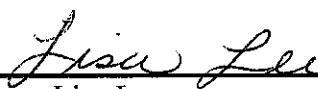
ATTACHMENT 5 c.

Red River Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
March 31, 2025

The investment portfolio of the Red River Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by Red River Groundwater Conservation District Investment Officers:


Paul Sigle
General Manager


Lisa Lee
Sr. Accountant

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	February 28, 2025		March 31, 2025				
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value	
First United (DDA)	0.00%	1/1/2025	108,941.49	108,941.49	7,654.48	59,146.52	57,449.45	\$	57,449.45
East West (CD)	4.41%	8/28/2025	520,952.42	520,952.42			520,952.42	\$	520,952.42
East West (CD)	4.31%	8/28/2025	120,000.00	120,000.00			120,000.00	\$	120,000.00
East West (CD)	4.22%	3/2/2026	400,000.00	400,000.00			400,000.00	\$	400,000.00
			\$ 1,149,893.91	\$ 1,149,893.91	\$ 7,654.48	\$ 59,146.52	\$ 1,098,401.87	\$	1,098,401.87

ion	Ratings	Coupon/		Maturity Date	Settlement Date	Face Amount/Par		Book Value	Market		Life (Day)	Yield
		Discount	Value			Value			Price	Market Value		
ted (DDA)		0.00%		4/1/2025	3/31/2025	\$ 57,449.45	\$	57,449.45	1.00	\$ 57,449.45	1	0.00%
st (CD)		4.22%		3/2/2026	2/28/2025	\$ 400,000.00	\$	400,000.00	1.00	\$ 400,000.00	336	4.31%
st (CD)		4.31%		8/28/2025	2/28/2025	\$ 120,000.00	\$	120,000.00	1.00	\$ 120,000.00	150	4.40%
t (CD)		4.41%		8/28/2025	8/28/2024	\$ 520,952.42	\$	520,952.42	1.00	\$ 520,952.42	150	5.65%
d Ave Maturity in yrs						<u>\$ 1,098,401.87</u>		<u>\$ 1,098,401.87</u>		<u>\$ 1,098,401.87</u>	<u>337</u>	
											(1)	0.58

hted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 6



RED RIVER

GROUNDWATER CONSERVATION DISTRICT

FANNIN COUNTY AND GRAYSON COUNTY



General Manager's Quarterly Report

Date: March 31, 2025

Red River GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending March 31, 2025.

Well Registration Program:

Current number of wells registered in the District: **1,258**

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2025

Well Inspections

Month	Fannin	Grayson	Total
January	1	17	18
February	10	12	22
March	6	22	28
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total	17	51	68

Number of Exempt wells inspected (as of March 31, 2025)

County	Number of Wells Inspected (2025)	Total Number of Completed Wells*	%
Fannin	13	314	4%
Grayson	22	590	4%
Total	35	904	4%

Number of Non-Exempt wells inspected (as of March 31, 2025)

County	Number of Wells Inspected (2025)	Total Number of Completed Wells*	%
Fannin	4	91	4%
Grayson	28	228	12%
Total	32	319	10%

*Plugged wells have been excluded

*Total number of completed wells is estimated.

- Assumptions
 - Wells that have completion dates are assumed to be complete.
 - Wells with application dates through 12/7/2023 are assumed to be complete.
 - Wells that have been inspected are assumed to be complete.

ATTACHMENT 8



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: April 11, 2025

SUBJECT: AGENDA ITEM NO. 8

PREPARED AND SUBMITTED BY: Paul M. Sigle, Assistant General Manager

**DISCUSSION AND POSSIBLE ACTION ON A LETTER OF SUPPORT FOR GREATER TEXOMA
UTILITY AUTHORITY'S 2026 REGION C WATER PLAN WATER MANAGEMENT STRATEGY
FOR BRACKISH GROUNDWATER IN GRAYSON COUNTY.**

ISSUE

Discussion and possible action on a letter of support for Greater Texoma Utility Authority's 2026 Region C Water Plan Water Management Strategy for Brackish Groundwater in Grayson County.

BACKGROUND

GTUA is currently conducting a study looking at meeting the needs of current members and customers, and the addition of City of Celina and Mustang SUD. The study include potential strategies for additional sources for water supplies that include brackish water. Brackish water was included in the study as there is brackish water in the area near Lake Texoma.

CONSIDERATIONS

Region C is currently working on the initial prepared plan for the region and there is a conflict with how Texas Water Development Board view of groundwater in the water plan. TWDB is restricting the total groundwater available in Grayson County to the Managed Available Groundwater (MAG) values determined through the Joint Planning Process. Freese and Nichols (FNI), Region C consultant, understanding that the groundwater within the designated brackish production zones is not considered part of the MAG, and its availability should be determined independently from the Joint Planning Process. FNI are requesting GMA 8 submit a letter to the TWDB concurring that groundwater within the brackish production zones are not considered part of the MAG for Grayson County and the groundwater production from this zone should not be limited to the MAG. Since this project occurs within the Red River GCD area, we are also requesting a similar support letter from the GCD.

ATTACHMENTS

Letter from Region C

April 4, 2025

Mitchell Sodek, Chair
Groundwater Management Area 8 (GMA 8)
P.O. Box 870
Burnet, TX 78611

Re: Brackish groundwater project for Greater Texoma Utility Authority

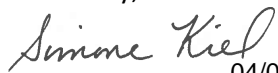
Dear Mr. Sodek:

The Greater Texoma Utility Authority (GTUA) is proposing to develop brackish groundwater in Grayson County to serve the needs of existing and potential future customers within its service area. GTUA requested this project be included in the 2026 Region C Water Plan. As the Region C consultant, we have included this project, along with brackish groundwater desalination in the plan. However, the Texas Water Development Board (TWDB) is restricting the total groundwater available in Grayson County to the Managed Available Groundwater (MAG) values determined through the Joint Planning Process. It is our understanding that the groundwater within the designated brackish production zones is not considered part of the MAG, and its availability should be determined independently from the Joint Planning Process. We are requesting GMA 8 submit a letter to the TWDB concurring that groundwater within the brackish production zones are not considered part of the MAG for Grayson County and the groundwater production from this zone should not be limited to the MAG. Since this project occurs within the Red River GCD area, we are also requesting a similar support letter from the GCD.

The inclusion of this project in the Region C Water Plan is critical for GTUA to seek funding and permitting of the desalination facility. It is also critical to meet the needs of a fast-growing area of the state that has limited available water supply. To assist in your review of our request, we have included additional technical information on groundwater resources in Grayson County and justification for this request.

We thank you for your support on this matter. Due to the timeline for regional water planning, we will need a response from the GMA and GCD by the end of June 2025. If you have any questions, please contact me at (817) 735-7446 or Vince Clause at (512) 906-8614.

Sincerely,



04/04/2025

Simone Kiel
Project Manager for Region C
Freese and Nichols, Inc.

Cc: Harold Latham, Region C representative from GMA8
Paul Sigle, Red River GCD
Natalie Ballew, TWDB, Groundwater Science Division
Dan Buhman, Region C Chair
Kevin Smith, TWDB Project Manager

Supporting Information on Groundwater Resources in Grayson County

Groundwater resources in Grayson County, are principally derived from the Woodbine and Trinity Aquifer. Historically, the development of groundwater in the Trinity Aquifer has been limited by the presence of saltwater in the northern and northeastern parts of the county. Similarly, the increased sodium content in the downdip Woodbine has posed challenges for development (Baker, 1960).

Brackish groundwater in the Woodbine and Trinity aquifers remains undeveloped in Grayson County, Texas. Developing this resource could provide a new source of municipal water, thereby reducing pressures on the use of freshwater. In support of House Bill 30, the TWDB has defined three Brackish Groundwater Production Zones (BGPZ) in Southeast Grayson County (Robinson et al., 2019). BGPZs are defined as areas of moderate to high availability and productivity of brackish groundwater that meet the following criteria:

- Average total dissolved solids level of more than 1,000 milligrams per liter
- Separated by sufficient hydrogeologic barriers to prevent significant impacts to freshwater supplies
- Not a significant source of supply for municipal, domestic or agricultural purposes
- Not within a wastewater injection zone
- Not located within the regulatory jurisdiction of the Edwards Aquifer Authority, Barton Springs-Edwards Conservation District, Harris-Galveston Subsidence District or Fort Bend Subsidence District

According to 2 TAC §36.1015(l), production authorized from a BGPZ is in addition to the amount of managed available groundwater provided under joint planning in 2 TAC §36.108(a).

For these reasons, GTUA has created a brackish groundwater strategy to develop 8.4 MGD of potable water supplies by utilizing brackish groundwater from the Woodbine and Trinity aquifers in Grayson County, Texas. The tentative location for this wellfield site is west and southwest of the City of Bells and assumes the construction of 12 wells across the Woodbine and Trinity aquifers. This area is strategically situated across three BGPZs that encompass the Antlers Sand of the Trinity Aquifer. A feasibility and site selection study will be performed to identify and confirm site locations for wellfield development.

References:

Baker E.T. (1960). *Geology and Ground-Water Resources of Grayson County, Texas*, Texas Board of Water Engineers (Bulletin 6013). Prepared in Cooperation with the United States Geological Survey and the City of Sherman.

Robinson, M. C., Deeds, N. E., & Lupton, D. M. (2019). *Identification of potential brackish groundwater production areas—Northern trinity aquifer* (No. 19-1). Technical Note.

ATTACHMENT 11 b.

RED RIVER GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 3/31/2025)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations March 2025
Domestic	279	485	764	1
Public Water	61	200	261	1
Livestock	17	31	48	0
Agriculture	26	29	55	0
Commercial	9	22	31	0
Surface Impoundments	13	19	32	0
Oil / Gas	0	17	17	0
Golf Course	0	14	14	0
Irrigation	1	11	12	0
Monitoring	1	10	11	0
Industrial	0	9	9	0
*Other	1	3	4	0

TOTALS	408	850	1258	2
---------------	------------	------------	-------------	----------

NOTE: Plugged wells have been excluded

***Construction Water**

ADJOURN