

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

**THURSDAY
JULY 20, 2023
10:00 AM**

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE
RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, July 20, 2023, at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

Permit Amendment

- a. **Applicant:** U.S. Lime; 5429 LBJ Freeway, Suite 230, Dallas, TX 75240
Location of Well: 14707 US Hwy 75, Van Alstyne, TX 75495; Latitude: 33.447184°N
Longitude: 96.605488°W; about 735 feet west of US Hwy 75 and about 1.75 miles north of FM 121 in Grayson County.
Purpose of Use: Industrial/Manufacturing (Lime Slurry Production)
Requested Amount of Use: 9,293,785 gallons per year and up to 30,000,000 gallons per year in emergency conditions
Production Capacity of Well: 47 gallons per minute
Aquifer: Woodbine
Amendment: Reducing the previously approved amount to 9,293,785 gallons per year, with a special condition to use up to 30,000,000 million per year in the event of an emergency related to the Applicant’s other well. Reducing the well capacity from 120 gpm to 47 gpm.

New Production Permit

- b. **Applicant:** U.S. Lime; 5429 LBJ Freeway, Suite 230, Dallas, TX 75240
Location of Well: 14707 US Hwy 75, Van Alstyne, TX 75495; Latitude: 33.447040°N
Longitude: 96.606610°W; about 1,130 feet west of US Hwy 75 and about 1.75 miles north of FM 121 in Grayson County
Purpose of Use: Industrial/Manufacturing (Lime Slurry Production)
Requested Amount of Use: 35,000,000 gallons per year
Production Capacity of Well: 130 gallons per minute
Aquifer: Trinity (Antlers)

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).
4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of May 18, 2023, Board Meeting.
5. Budget and Finance.
 - a. Review and approval of monthly invoices.
 - b. Receive monthly financial information.
 - c. Receive Quarterly Investment Report
6. Receive Quarterly Report on Management Plan.
7. Consider the appointment of a Budget Committee.
8. Consider and act upon removing Texas Rain from Account Receivable on the District’s Financial Information.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
10. Consider and act upon compliance and enforcement activities for violations of District Rules.
 - a. Quality Water Well LLC
 - b. Bessie Dolezalek
11. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Well Registration Summary
 - b. Update on Injection/Disposal Well Monitoring Program

12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn.

¹*The Board may vote and/or act upon each of the items listed in this agenda.*

²*At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

³*Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

⁴*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Thursday, May 18, 2023

**MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, Mark Gibson, and Billy Stephens.

Members Absent: Mark Newhouse

Staff: Paul Sigle, Nichole Sims Murphy, Stacy Patrick, Kenneth Elliott, Allen Burks and Velma Starks

Visitors: Kristen Fancher, Fancher Legal
Gary Coder, retired citizen interested in water sustainability
Ladd, Grayson County property owner

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing to order at 10:00 a.m., established quorum declared hearing open to the public and introduced the Board.

2. Review the Production Permit Application of:

New Production Permit

- a. **Applicant:** Texas Water Utilities, L.P.; 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660
Location of Well: 1500 Scott Hill Rd, Pottsboro, TX 75076; Latitude: 33.793968°N Longitude: 96.769669°W; about 780 feet east of Scott Hill Rd and 0.25 miles south of Locust Rd in Grayson County.
Purpose of Use: Public Water Supply
Requested Amount of Use: 122,359,238 gallons per year, with an additional 46,016,862 gallons per year available from Historic Use Permit
Production Capacity of Well: 450 gallons per minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. This is their sixth well in this system. Discussion was held. It was suggested to add a special condition, if the well is not

completed as a Trinity well, it will need to be re-evaluated by the Board. Board Member David Gattis made the motion to approve with the special condition added. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No public comments.

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.

Permit was approved after it was reviewed.

5. Adjourn or continue permit hearing

Board President Mark Patterson adjourned the permit hearing at 10:12 a.m.

Board Meeting

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 12:10 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

Gary Coder, retired citizen interested in water sustainability, commented on tiny homes (Porter Green, LLC/J.T. Rivers Real Estate, LLC) pond. The pond has filled up with rainwater. No wells are pumping.

4. Consider and act upon approval of Minutes of April 20, 2023, Board Meeting.

Board Member Chuck Dodd made a motion to approve the minutes of the April 20, 2023, meeting. The motion was seconded by Board Member Billy Stephens. Motion passed unanimously.

5. Budget and Finance.

- a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Board Member David Gattis made the motion to approve the monthly invoices. Board Member Harold Latham seconded the motion. Motion passed unanimously.

- b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held. The Board questioned when Texas Rain could be removed from the books. The company no longer exists. Item needs to be placed on the next meeting agenda.

- 6 Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle informed the Board that GMA 8 has scheduled a meeting for Tuesday, June 27, 2023. A technical committee is to be created. Discussion of DFC was held regarding the amount of water being approved in recent permits and cities using well water and surface water..

- 7. Consider and act upon compliance and enforcement activities for violations of District Rules.
 - a. Quality Water Well LLC

General Manager Paul Sigle informed the Board that the fine of \$500 has never been paid. Kristen Fancher, legal counsel, advised the Board to follow District rules and hold a Show Cause Hearing. Kristen Fancher will check with Secretary of State if company still exists. If any action is to be taken it would be decided at the Show Cause Hearing.

- b. Bessie Dolezalek

General Manager Paul Sigle informed the Board that Bessie Dolezalek has died. The heirs refuse to pay the unpaid bill of \$123.00. Kristen Fancher, legal counsel, advised the Board to follow District rules and hold a Show Cause Hearing. If any action is to be taken it would be decided at the Show Cause Hearing

- 8. Discussion and possible action related to 88th Texas Legislative Session and Issues.

No issues for District all bills will be dead by today or tomorrow, May 18 or May19. TWRA Senate Bill 594 treating RV park 8 spots as equal to one spot passed.

- 9. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

- a. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Three new wells were registered in April.

- b. Update on Injection/Disposal Well Monitoring Program

No update

- 10. Open forum / discussion of new business for future meeting agendas.

Next meeting scheduled if we have permit will be in June on the fourth Thursday, June 22, 2023. If there is no permit no meeting will be held in June.

11. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 10:45 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2023-07-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTHS MAY & JUNE

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<u>Administrative Services</u>	
GTUA - May 2023	13,545.28
GTUA - June 2023	20,059.17
<u>Contract Services</u>	
Advanced Groundwater Solutions - Hydrologic assessment & Report serv. through 5/31/23	4,323.75
<u>Direct Costs</u>	
NexTraq - GPS tracking for June 2023	34.95
NexTraq - GPS tracking for July 2023	34.95
<u>Injection Monitoring</u>	
Statewide Plat Service - May & June monthly charges	100.00
<u>Insurance</u>	
TWCA Risk Management - Liability, Auto, E&O, Errors etc renewal 23-24	3,933.00
<u>Legal</u>	
Fancher Law - BOD general legal services through June 2023	3,207.57
<u>Transportation</u>	
Bruce Stidham Grayson Co. Tax Assessor - Registration for 2016 Truck	7.50
GRAND TOTAL:	<u><u>45,246.17</u></u>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 20th. day of July 2023

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER
Balance Sheet
As of June 30, 2023

ASSETS

Current Assets

Checking/Savings

10001 CASH-First United	227,017.98
10010 CASH-OZK	138,500.00
10025 A/R CONSUMPTION	-9,174.03
10026 A/R Texas Rain Holding Co	2,990.00
10230 A/R Violation Fees	500.00
10101 ALLOWANCE FOR UNCOLLECT	-1,530.00
10010 INVESTMENTS	500,000.00
10230 PP EXPENSES	3,933.00

TOTAL ASSETS 862,236.95

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 ACCOUNTS PAYABLE	23,366.74
23150 DRILLERS DEPOSIT LIAB	17,850.00

Total Other Current Liabilities 41,216.74

Total Current Liabilities 41,216.74

Total Liabilities 41,216.74

Equity

35100 RETAINED EARNINGS 849,390.66

Net Income -28,370.45

Total Equity 821,020.21

TOTAL LIABILITIES & EQUITY 862,236.95

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
June 30, 2023

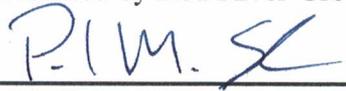
	<u>Current Actual</u>	<u>Current Budget</u>	<u>YTD Actual</u>	<u>Total Budget</u>	<u>% of Budget Remaining</u>
Income					
46002 GW PRODUCTION	0.00	81,750.00	72,307.44	327,000.00	77.89%
46005 LATE FEES	625.56	0.00	2,465.43	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	600.00	525.00	7,800.00	6,300.00	-23.81%
46020 PERMITTING FEES	0.00	500.00	0.00	6,000.00	0.00%
46100 INTEREST INCOME	0.00	666.00	2,002.73	8,000.00	74.97%
Total Income	<u>1,225.56</u>	<u>83,441.00</u>	<u>84,575.60</u>	<u>347,300.00</u>	<u>75.65%</u>
Gross Profit	1,225.56	83,441.00	84,575.60	347,300.00	
Expense					
77010 ADMINISTRATIVE COST	8,681.50	8,750.00	39,836.99	105,000.00	62.06%
77020 ADVERTISING	0.00	83.00	4.00	1,000.00	99.60%
77027 AUDITING	0.00	0.00	5,400.00	5,300.00	-1.89%
77031 BANKING FEES	10.43	92.00	395.21	1,100.00	64.07%
77032 CONTRACT SERVICES	0.00	3,500.00	5,499.00	42,000.00	86.91%
77035 FIELD TECH	7,370.00	7,916.00	26,402.00	95,000.00	72.21%
77040 DIRECT COST	95.75	400.00	1,932.60	4,800.00	59.74%
77045 FIELD PERMITTING SPECIAL	3,125.50	2,916.00	13,794.50	35,000.00	60.59%
77450 DUES & SUBSCRIPTIONS	0.00	333.00	2,000.00	4,000.00	50.00%
77480 EQUIPMENT	0.00	167.00	756.91	2,000.00	62.15%
77500 FEES-GMA8	0.00	83.00	0.00	1,000.00	100.00%
77810 INSURANCE AND BONDING	315.00	360.00	2,265.00	4,315.00	47.51%
77850 GENERIC SOFTWARE SVC	0.00	208.00	1,037.72	2,500.00	58.49%
77970 LEGAL	3,207.57	2,500.00	7,374.52	30,000.00	75.42%
78010 MEETINGS AND CONFEREN	284.16	433.00	2,470.21	5,200.00	52.50%
78310 RENT	200.00	200.00	1,200.00	2,400.00	50.00%
78600 SOFTWARE MAINTENANCE	0.00	1,250.00	0.00	15,000.00	100.00%
78750 TELEPHONE	12.50	225.00	1,323.42	2,700.00	50.98%
78770 - TRANSPORTATION	374.71	417.00	1,253.97	5,000.00	74.92%
Total Expense	<u>23,677.12</u>	<u>29,833.00</u>	<u>112,946.05</u>	<u>363,315.00</u>	<u>68.91%</u>
Net Income	<u><u>-22,451.56</u></u>	<u><u>53,608.00</u></u>	<u><u>-28,370.45</u></u>	<u><u>-16,015.00</u></u>	

ATTACHMENT 5 c.

Red River Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
June 30, 2023

The investment portfolio of the Red River Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by Red River Groundwater Conservation District Investment Officers:

	
Paul Sigle General Manager	Debi Atkins Finance Officer

Investment Holdings
6/30/2023

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
First United (DDA)		0.00%	7/1/2023	6/30/2023	\$ 226,726.81	\$ 226,726.81	1.00	\$ 226,726.81	1	0.00%
East West (CD)		5.00%	8/24/2023	2/24/2023	\$ 250,000.00	\$ 250,000.00	1.00	\$ 250,000.00	55	5.13%
East West (CD)		5.00%	2/26/2024	2/24/2023	\$ 250,000.00	\$ 250,000.00	1.00	\$ 250,000.00	241	5.13%
OZK (CDARS)		5.45%	6/14/2024	6/14/2023	\$ 138,500.00	\$ 138,500.00	1.00	\$ 138,500.00	366	5.45%
Weighted Ave Maturity in yrs					\$ 865,226.81	\$ 865,226.81			(1)	0.40

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	March 31, 2023		Purchases/ Adjustments	Sales/Adjust/ Call Maturity	June 30, 2023	
			Face Amount/ Par Value	Book/Market Value			Face Amount/ Par Value	Book/Market Value
First United (DDA)	0.00%	4/1/2022	\$ 191,652.03	\$ 191,652.03	221,383.96	186,309.18	\$ 226,726.81	\$ 226,726.81
Legend Bank (CDARS)	1.44%	5/11/2023	138,500.00	138,500.00		138,500.00	-	\$ -
East West (CD)	5.00%	8/24/2023	250,000.00	250,000.00			250,000.00	\$ 250,000.00
East West (CD)	5.00%	2/26/2024	250,000.00	250,000.00			250,000.00	\$ 250,000.00
OZK (CDARS)	5.45%	6/14/2024			\$ 138,500.00		138,500.00	\$ 138,500.00
			\$ 830,152.03	\$ 830,152.03	\$ 359,883.96	\$ 324,809.18	\$ 865,226.81	\$ 865,226.81

ATTACHMENT 6



RED RIVER GROUNDWATER CONSERVATION DISTRICT



FANNIN COUNTY AND GRAYSON COUNTY

General Manager's Quarterly Report

Date: June 30, 2023

Red River GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending June 30, 2023.

Well Registration Program:

Current number of wells registered in the District: **1158**

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2023

Well Inspections

Month	Fannin	Grayson	Total
January	0	18	18
February	9	20	29
March	6	22	28
April	5	7	12
May	0	5	5
June	0	6	6
July			
August			
September			
October			
November			
December			
Total	20	78	98

Number of Exempt wells inspected (as of June 30, 2023)

County	Number of Wells Inspected (2023)	Total Number of Completed Wells*	%
Fannin	10	270	4%
Grayson	29	523	6%
Total	39	793	5%

Number of Non-Exempt wells inspected (as of June 30, 2023)

County	Number of Wells Inspected (2023)	Total Number of Completed Wells*	%
Fannin	10	88	11%
Grayson	48	220	22%
Total	58	308	19%

*Plugged wells have been excluded

*Total number of completed wells is estimated.

- Assumptions
 - Wells that have completion dates are assumed to be complete.
 - Wells with application dates through 4/5/2020 are assumed to be complete.
 - Wells that have been inspected are assumed to be complete.

ATTACHMENT 11 a.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
 (as of 5/31/2023)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations May 2023
Domestic	248	427	675	13
Public Water	59	195	254	0
Livestock	17	32	49	0
Agriculture	21	29	50	0
Commercial	10	19	29	0
Surface Impoundments	16	17	33	0
Oil / Gas	0	18	18	0
Golf Course	0	14	14	0
Irrigation	1	11	12	0
Monitoring	2	8	10	0
Industrial	0	4	4	0
*Other	1	0	1	0
TOTALS	375	774	1149	13

NOTE: Plugged wells have been excluded
***Construction Water**

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
 (as of 6/30/2023)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations June 2023
Domestic	249	433	682	7
Public Water	60	195	255	1
Livestock	17	32	49	0
Agriculture	24	29	53	0
Commercial	10	19	29	0
Surface Impoundments	13	17	30	0
Oil / Gas	0	18	18	0
Golf Course	0	14	14	0
Irrigation	1	11	12	0
Monitoring	2	8	10	0
Industrial	0	5	5	1
*Other	1	0	1	0
TOTALS	377	781	1158	9

NOTE: Plugged wells have been excluded
***Construction Water**

ADJOURN