

# AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF October 2023

ANNEX A

## BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
<b>BILATERAL CONTRACT W/ IPPs</b>						
GCGI	37.64%	13,375,200	82,258,817.52	(1,316,141.08)	80,942,676.44	6.0517
PPC	0.31%	111,700	7,290,740.41		7,290,740.41	65.2707
PEDC	25.03%	8,892,316	69,792,233.79	(258,226.19)	69,534,007.60	7.8196
IEMOP	36.96%	13,132,870	101,935,880.01		101,935,880.01	7.7619
Net Metering	0.06%	19,940	138,918.63		138,918.63	6.9667
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(124,476.68)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		36,205,681				
SSLA		1,007,495				
EMBEDDED GEN		111,700				
NET METERING		19,940				
<b>MINUS: CONTESTABLE CUSTOMER</b>		1,811,290				
<b>SUB-TOTAL</b>	100.00%	35,533,526	261,416,590.36	(1,574,367.28)	259,717,746.40	<b>7.3091</b>
<i>Other Generation Rate Adjustment (OGA)</i>						
<b>TOTAL</b>						<b>7.3091</b>

Prepared by:

**ALEX S. PATRICIO**  
CorPlan Specialist

Reviewed & Approved by:

**HERMO L. PATACASIL**  
CorPlan Division Manager

Noted by:

**ARIEL B. GEPTY, ESQ.**  
Acting General Manager