

**NORTH TEXAS  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**PERMIT HEARING AND BOARD MEETING**

Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258

**TUESDAY  
OCTOBER 10, 2023  
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE  
BOARD OF DIRECTORS  
of the

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**  
**Tuesday, October 10, 2023, at 10:00 a.m.**

**MEETING LOCATION:**  
**Pilot Point ISD Administration Office**  
**829 S. Harrison St.**  
**Pilot Point, TX 76258**

**Permit Hearing**

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

**Permit Amendment**

- a. **Applicant:** VS Development; 2925 Country Club Rd, Suite 101, Denton, TX 76210

**Location of Wells:**

- **Well 1:** Hwy 156, Krum, TX 76249; Latitude: 33.229676°N Longitude: 97.254253°W; about 375 feet west of HWY 156 and about 2,050 feet south of HWY 380 W in Denton County.
- **Well 2:** Hwy 156, Krum, TX 76249; Latitude: 33.229676°N Longitude: 97.254253°W; about 330 feet west of HWY 156 and about 2,060 feet south of HWY 380 W in Denton County.
- **Well 3:** HWY 380 W, Krum, TX 76249; Latitude: 33.231799°N Longitude: - 97.265034°W; about 4,100 feet west of HWY 156 and about 1,375 feet south of HWY 380 W in Denton County.

**Purpose of Use:** Public Water System, Landscape Irrigation, and Construction

**Requested Amount of Use:** 73,673,977 gallons per year

**Production Capacity of Wells:**

- Well 1: 345 gallons/minute
- Well 2: 80 gallons/minute
- Well 3: 300 gallons/minute

**Aquifer:** Trinity (Antlers)

**Amendments:**

- Well 1: Increase capacity from 300 gpm to 345 gpm.

- Well 2: Remove from permit—will not be drilled.
- Purpose of Use: Add Construction as a use.

**New Production Permits**

- a. **Applicant:** North Collin Special Utility District; 2333 Sam Rayburn Hwy, Melissa, TX 75454  
**Location of Well:** CR 206, Celina, TX; Latitude: 33.310711°N, Longitude: 96.635648°W; About 137 feet east of CR 206 and about 1,623 feet north of CR 281 in Collin County.  
**Purpose of Use:** Public Water Supply  
**Requested Amount of Use:** 81,462,570 gallons per year  
**Production Capacity of Well(s):** 569 gallons/minute  
**Aquifer:** Woodbine
- b. **Applicant:** RO Properties; 15631 IH 35W, Roanoke, TX 76262  
**Location of Well:** 15631 IH 35W, Roanoke, TX 76262; Latitude: 33.055950°N, Longitude: 97.245980°W; About 605 feet east of IH 35W and about 3,150 feet south of FM 1171 in Denton County.  
**Purpose of Use:** Commercial/Small Business  
**Requested Amount of Use:** 7,080,000 gallons per year  
**Production Capacity of Well(s):** 60 gallons/minute  
**Aquifer:** Trinity (Antlers)
- c. **Applicant:** Prestonwood Polo Club, LLC; 525 Yacht Club Rd, Oak Point, Texas 75068  
**Location of Well:** 525 Yacht Club Rd, Oak Point, Texas 75068; Latitude: 33.180760°N, Longitude: 96.985138°W; About 2,500 feet west of FM 720, and about 515 feet south of Martindale Rd in Denton County.  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)  
**Requested Amount of Use:** 15,000,000 gallons per year  
**Production Capacity of Well(s):** 30 gallons/minute  
**Aquifer:** Woodbine
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

## **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### **Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the August 8, 2023, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-10-10-01.
6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    1. Receive Monthly Financial Information
  - b. Management Plan Committee
    1. Receive Quarterly Report
  - c. Investment Committee
    1. Receive Quarterly Investment Report
8. Consider and act upon confirming execution of Engagement Letter for Audit Services for Fiscal Year ending December 31, 2023.
9. Discussion and possible action regarding issuing request for qualifications for database management and development service.
10. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
11. Consider and act upon compliance and enforcement activities for violations of District rules.
12. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. District’s Disposal/Injection Well Program
  - b. Well Registration Summary
  - c. Legislative RFQ
13. Open forum / discussion of new business for future meeting agendas.
14. Adjourn public meeting.

\* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

*The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.*

*These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.*

*For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at [ntgcd@northtexasgcd.org](mailto:ntgcd@northtexasgcd.org), or at 5100 Airport Drive, Denison, TX 75020.*

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING  
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, August 8, 2023, at 10:00 a.m.**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

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Members Present: David Flusche, Ronny Young, Greg Peters, Jimmy Arthur, Allen Knight, Everette Newland, and Allen McDonald

Members Absent: Joe Helmberger and Thomas Smith

Staff: Paul Sigle, Allen Burks, Debi Atkins, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

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**Board Member Qualification for Office**

Board Member Qualification for office will begin at 10:00 a.m.

1. Administer Oath of Office to new Board Member 1.

The Oath of Office was administered to new Board Member Everette Newland by Velma Starks, Notary Public.

2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

**Permit Hearing**

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Ronny Young called the Permit Hearing to order at 10:02 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.

3. Review the Production Permit Applications of:

**New Production Permit**

- a. **Applicant:** Prestonwood Polo Club, LLC; 525 Yacht Club Rd, Oak Point, Texas 75068  
**Location of Well:** 525 Yacht Club Rd, Oak Point, Texas 75068; Latitude: 33.181240°N, Longitude: 96.985150°W; About 2,500 feet west of FM 720, and about 335 feet south of Martindale Rd.  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)  
**Requested Amount of Use:** 11,000,000 gallons per year  
**Production Capacity of Well(s):** 40 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Board Member Allen Knight made the motion to approve the permit. Board Member Allen McDonald seconded the motion. Board Member Greg Peters abstained. Motion passed.

3. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:06 a.m.

**Board Meeting**

**Agenda:**

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronny Young called the meeting to order at 10:06 a.m.

3. Public Comment

There were no public comments at this time.

4. Consider and act upon approval of the minutes from the July 11, 2023, Board meeting.

Board President Ronny Young asked for approval of the minutes from the July 11, 2023, meeting. Board Member Greg Peters made the motion to approve the minutes. Board Member David Flusche seconded the motion. Board Member Everette Newland abstained. Motion passed.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-08-08-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Discussion was held. Board Member Allen McDonald made the motion to approve Resolution No. 2023-08-08-01. Board Member Greg Peters seconded the motion. Motion passed unanimously.



6. Receive reports from the following Committees\*:

- a. Budget and Finance Committee  
1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

2. Consider and act upon the 2024 Operating Budget and Adopt Rate Schedule

General Manager Paul Sigle provided background information. General Manager Paul Sigle reviewed the proposed Budget and the proposed Rate Schedule with the board. Discussion was held. Board Member Allen Knight made the motion to approve the Rate Schedule Resolution 2023-08-08-3. Board Member David Flusche seconded the motion. Board Member Greg Peters made the motion to approve the Budget Resolution 2023-08-08-2. Board Member Allen Knight seconded the motion.

- b. Investment Committee  
1. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board.

7. Discussion and possible action regarding legislative affairs and priorities include issuing a Request for Qualifications for legislative assistance.

General Manager Paul Sigle provided background information for the Board. RFQ will be sent out for legislative assistance regarding irrigation wells. A Selection Committee consisting of Greg Peters, Allen McDonald and Ronny Young was appointed to review the RFQs. Board Member Allen Knight made the motion to issue RFQ for legislative assistance. Board Member Greg Peters seconded the motion. Motion passed unanimously.

8. Update and possible action regarding the process for the development of Desired Future Condition (DFCs).

General Manager Paul Sigle informed the Board that the model will be updated. A Technical Advisor Committee was set up by GMA 8 to oversee people working on DFCs.

9. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues.

10. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No update

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Eighteen wells were registered in July.

- 11. Open forum/discussion of new business for future meeting agendas.
- 12. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 10:56 a.m.

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\_\_\_\_\_  
Recording Secretary

\_\_\_\_\_  
Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2023-10-10-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER  
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE  
MONTH OF AUGUST & SEPTEMBER

The following liabilities are hereby presented for payment:

<b><u>Administrative Services</u></b>	<b><u>Amount</u></b>
GTUA - August 2023	29,008.99
GTUA - September 2023	23,297.53
<b><u>Consultant</u></b>	
Advanced Groundwater Solutions LLC - Hydro-Geo services June through August 2023	5,368.75
Advanced Groundwater Solutions LLC - Hydro-Geo services September 2023	10,726.25
<b><u>Direct Costs</u></b>	
Awards Unlimited - Name Plate for Everette Newland	12.95
Nextraq - GPS Tracking for August 2023, September, October 2023	110.35
<b><u>Dues &amp; Subscriptions</u></b>	
TAGD - 2024 membership renewal	2,390.00
<b><u>GMA-8</u></b>	
Intera - Northern Trinity & Woodbine Aquifers GAM update through August 2023	40,129.00
<b><u>Insurance</u></b>	
Bayless-Hall Blanton Insurance renewal 10/27/23-10/27/24	330.00
<b><u>Legal</u></b>	
Kristen Fancher PLLC - services through 9/30/23	4,012.00
<b><u>Legal- Injection</u></b>	
Sledge Law - Services through 6/30/23	905.00
<b><u>Meetings &amp; Conferences</u></b>	
Pilot Point ISD - Meeting Room	75.00
<b><u>Reimbursements</u></b>	
Ronny Young - Mileage for July 2023 BOD meeting	26.34
David Flusche - Mileage for July & August 2023 BOD meetings	200.00
<b><u>Well Injection Monitoring</u></b>	
Statewide Plat Service - July & August 2023	100.00
<b>GRAND TOTAL:</b>	<b>\$ <u><u>116,692.16</u></u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the foregoing Resolution was passed and approved on this, the 10th day of October, 2023 by the following vote:

AYE:  
NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer

1000774  
DECEMBER 18 2023  
ALBANY

DECEMBER 18 2023

1000774

ATTACHMENT 6 a. - i.

LEARN, HEALING AND GROWING

DISTRICT  
CONVENTION  
COUNCIL  
BED BLANK

# NORTH TEXAS GROUNDWATER

## Balance Sheet

As of September 30, 2023

### ASSETS

#### Current Assets

##### Checking/Savings

10001 Checking Account	523,841.56
10005 Cash-Index Account	20,183.71
10006 Cash - CDARS OZK	400,000.00
10008 Cash - Tex Star	170,212.38
10010 Investment	2,527,963.30
10025 Accounts Receivable	41,292.32
10030 A/R Well Applications	15,600.40
10033 A/R Penalties	3,787.37
10035 A/R GMA8 Members	42,346.54
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-21,300.00
12000 Undeposited Funds	9,395.87
12001 Prepaid Expenses	4,529.25

**TOTAL ASSETS** 3,751,852.70

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 Accounts Payable	37,966.78
23150 Well Drillers Deposits	42,650.00

**Total Liabilities** 80,616.78

#### Equity

35100 Retained Earnings 3,466,248.97

Net Income 204,986.95

**Total Equity** 3,671,235.92

**TOTAL LIABILITIES & EQUITY** 3,751,852.70

**NORTH TEXAS GROUNDWATER  
Profit Loss Budget vs. Actual  
September 30, 2023**

	TOTAL				
	Sept 2023	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
46003 - Registration Fees	2,600.00	2,166.67	24,200.00	26,000.00	6.92%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	364,149.28	710,000.00	48.71%
46006 Income GMA8	60,366.74	366.67	121,051.38	4,400.00	-2,651.17%
46007 - Penalties	0.00	0.00	0.00	0.00	0.0%
46008 - Online Pay Fees	44.10	416.67	759.57	5,000.00	84.81%
46015 Late Fees	8,732.04	0.00	26,933.01	0.00	0.0%
<b>Total Income</b>	<u>71,742.88</u>	<u>2,950.00</u>	<u>537,093.24</u>	<u>745,400.00</u>	<u>27.95%</u>
<b>Gross Profit</b>	71,742.88	2,950.00	537,093.24	745,400.00	27.95%
<b>Expense</b>					
<b>77010 ADMINISTRATIVE</b>					
77013 Admin-Secretarial	173.25	1,833.33	6,131.50	22,000.00	72.13%
77014 Admin-Project Coordinator	0.00	1,333.33	823.50	16,000.00	94.85%
77015 Admin-GM	3,784.00	5,500.00	32,640.50	66,000.00	50.54%
77016 Admin-Clerical	3,272.50	3,554.17	28,869.44	42,650.00	32.31%
77040 ADMIN-MILEAGE	13.97	225.00	1,198.73	2,700.00	55.6%
<b>77025 ACCOUNTING</b>	1,279.50	2,916.67	21,812.50	35,000.00	37.68%
<b>77027 AUDITING</b>	0.00	485.00	6,025.00	5,820.00	-3.52%
<b>77030 ADVERTISING</b>	0.00	166.67	331.80	2,000.00	83.41%
<b>77050 BANKING FEES</b>	66.36	425.00	945.03	5,100.00	81.47%
<b>77150 CONSULTING-HYDROGEO SVC</b>	10,726.25	2,833.33	26,560.00	34,000.00	21.88%
<b>77325 DIRECT COSTS-REIMB</b>	315.73	458.33	3,503.35	5,500.00	36.3%
<b>77450 DUES &amp; SUBSCRIPTION</b>	2,390.00	615.67	7,390.00	7,388.00	-0.03%
<b>77480 EQUIPMENT</b>	0.00	3,791.67	756.92	45,500.00	98.34%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
<b>77500 FEES-GMA8</b>	0.00	400.00	58,168.30	4,800.00	-1,111.84%
<b>77550 FIELD TECH</b>	9,591.00	15,166.67	71,004.00	182,000.00	60.99%
<b>77560 Field Permitting/Geologis</b>	3,196.00	6,083.33	40,137.75	73,000.00	45.02%
<b>77650 FUEL/MAINTENANCE</b>	275.90	416.67	1,934.44	5,000.00	61.31%
<b>77800 INJECTION WELL MONITORING</b>	0.00	58.33	452.00	700.00	35.43%
<b>77810 INSURANCE &amp; BONDING</b>	833.25	386.33	5,161.25	4,636.00	-11.33%
<b>77970 LEGAL</b>					
77975 Legal-Injection	0.00	833.33	3,370.50	10,000.00	66.3%
77980 Legal-Legislation	0.00	1,250.00	15,000.00	15,000.00	0.0%
77970 LEGAL - Other	4,012.00	3,333.33	18,276.52	40,000.00	54.31%
<b>78010 MEETINGS &amp; CONFERENCES</b>	986.48	666.67	4,982.00	8,000.00	37.73%
<b>78310 Rent</b>	200.00	200.00	1,800.00	2,400.00	25.0%
<b>78600-SOFTWARE MAINT</b>	0.00	333.33	970.72	4,000.00	75.73%
<b>78610 TELEPHONE</b>	281.10	316.67	2,901.40	3,800.00	23.65%
<b>78780 Well Monitoring/Testing</b>	0.00	450.00	0.00	5,400.00	100.0%
<b>Total Expense</b>	<u>41,397.29</u>	<u>55,282.83</u>	<u>361,147.15</u>	<u>663,394.00</u>	<u>45.56%</u>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
46100 INTEREST INC	5,713.30	958.33	29,041.46	11,500.00	-152.53%
<b>Total Other Income</b>	<u>5,713.30</u>	<u>958.33</u>	<u>29,041.46</u>	<u>11,500.00</u>	
<b>Net Other Income</b>	5,713.30	958.33	29,041.46	11,500.00	
<b>Net Income</b>	<u><u>36,058.89</u></u>	<u><u>-51,374.50</u></u>	<u><u>204,987.55</u></u>	<u><u>93,506.00</u></u>	



ATTACHMENT 6 b. - i.



**COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY**

**General Manager’s Quarterly Report**

**Date: September 30, 2023**

**North Texas GCD Management Plan**

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending September 30, 2023.

**Well Registration Program:**

Current number of wells registered in the District: **3,253**

Aquifers in which the wells have been completed: Trinity and Woodbine

**Well Inspection/Audit Program:**

**2023  
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	0	16	12	<b>28</b>
February	7	21	9	<b>37</b>
March	11	18	31	<b>60</b>
April	7	2	8	<b>17</b>
May	3	1	20	<b>24</b>
June	2	14	9	<b>25</b>
July	6	10	20	<b>36</b>
August	5	4	17	<b>26</b>
September	6	4	25	<b>35</b>
October				
November				
December				
<b>Total</b>	<b>47</b>	<b>90</b>	<b>151</b>	<b>288</b>

**Number of Exempt wells inspected (as of September 30, 2023)**

<b>County</b>	<b>Number of Wells Inspected (2023)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Collin</b>	15	195	8%
<b>Cooke</b>	63	800	8%
<b>Denton</b>	79	1389	6%
<b>Total</b>	<b>157</b>	<b>2384</b>	<b>7%</b>

**Number of Non-Exempt wells inspected (as of September 30, 2023)**

<b>County</b>	<b>Number of Wells Inspected (2023)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Collin</b>	27	155	17%
<b>Cooke</b>	24	97	25%
<b>Denton</b>	66	477	14%
<b>Total</b>	<b>117</b>	<b>729</b>	<b>16%</b>

\*Plugged wells have been excluded

\*Total number of completed wells is estimated.

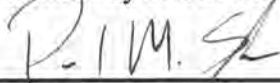
- Assumptions
  - Wells that have completion dates are assumed to be complete.
  - Wells with application dates through 6/7/2022 are assumed to be complete.
  - Wells that have been inspected are assumed to be complete.

ATTACHMENT 6 c. - i.

North Texas Groundwater Conservation District  
Quarterly Investment Report  
For the Quarter Ended  
September 30, 2023

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



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Paul Sigle  
General Manager



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Debi Atkins  
Finance Officer

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	June 30, 2023			September 30, 2023		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
Independent (DDA)	0.99%	9/30/2023	\$ 345,657.28	\$ 345,657.28	282,478.66	104,294.38	\$ 523,841.56	\$ 523,841.56
Independent (ISS)	0.10%	9/30/2023	20,180.30	20,180.30	3.41		\$ 20,183.71	\$ 20,183.71
TexStar	5.076%	9/30/2023	170,212.38	170,212.38			\$ 170,212.38	\$ 170,212.38
OZK (CDARS)	5.450%	6/14/2024	400,000.00	400,000.00		400,000.00	\$ -	\$ -
East West CD	5.000%	9/1/2023	440,750.00	440,750.00		440,750.00	\$ -	\$ -
East West CD	5.630%	9/14/2023	400,000.00	400,000.00		400,000.00	\$ -	\$ -
East West CD	5.000%	12/1/2023	440,750.00	440,750.00			\$ 440,750.00	\$ 440,750.00
East West CD	5.590%	12/14/2023	400,000.00	400,000.00			\$ 400,000.00	\$ 400,000.00
East West CD	4.990%	3/1/2024	440,750.00	440,750.00			\$ 440,750.00	\$ 440,750.00
East West CD	5.430%	3/14/2024	400,000.00	400,000.00			\$ 400,000.00	\$ 400,000.00
East West CD	5.000%	9/3/2024			451,999.73		\$ 451,999.73	\$ 451,999.73
East West CD	5.620%	9/16/2024			405,716.30		\$ 405,716.30	\$ 405,716.30
			\$ 3,457,924.54	\$ 3,457,924.54	\$ 1,140,198.10	\$ 1,345,044.38	\$ 3,253,453.68	\$ 3,253,453.68

Investment Holdings  
9/30/2023

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Independent (DDA)		1.26%	10/1/2023	9/30/2023	\$ 523,841.56	\$ 523,841.56	1.00	\$ 523,841.56	1	1.26%
Independent (ISS)		0.10%	10/1/2023	9/30/2023	\$ 20,183.71	20,183.71	1.00	20,183.71	1	0.10%
TexStar		5.311%	10/1/2023	9/30/2023	\$ 170,212.38	170,212.38	1.00	170,212.38	1	5.076%
East West CD		5.000%	12/1/2023	3/1/2023	440,750.00	440,750.00	1.00	440,750.00	62	5.130%
East West CD		5.590%	12/14/2023	6/14/2023	400,000.00	400,000.00	1.00	400,000.00	75	5.748%
East West CD		4.990%	3/1/2024	3/1/2023	440,750.00	440,750.00	1.00	440,750.00	153	5.120%
East West CD		5.430%	3/14/2024	6/14/2023	400,000.00	400,000.00	1.00	400,000.00	166	5.579%
OZK (CDARS)		5.450%	6/14/2024	6/14/2023	400,000.00	400,000.00	1.00	400,000.00	258	5.450%
East West CD		5.000%	9/3/2024	9/1/2023	451,999.73	451,999.73	1.00	451,999.73	339	5.660%
East West CD		5.630%	9/16/2024	9/14/2023	405,716.30	405,716.30	1.00	405,716.30	352	5.727%
					<u>\$ 1,554,987.65</u>	<u>\$ 1,554,987.65</u>			<u>140</u>	
Weighted Ave Maturity in yrs									(1)	0.10

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 9





**Request for Qualifications  
for Selection of a Vendor to Provide Consulting Services,  
Custom Programming and Integration Services  
Related to a Water Well Management System for North Texas Groundwater  
Conservation District and Red River Groundwater Conservation District**

## Introduction

Pursuant to Chapter 2254 of the Texas Government Code, the purpose of this Request for Qualifications (“RFQ”) is to solicit information that will form the basis for North Texas Groundwater Conservation District’s (“NTGCD”) and Red River Groundwater Conservation District’s (“RRGCD”) (“the Districts”) selection of qualified firms to provide professional services associated with custom programming and integration of services related to a water well management system. Both Districts, through mutual understanding, have agreed to work together to select a vendor that can work with the Districts to maintain and make any necessary improvements to the Districts well management system, DripDrop.

## Background

The creation of the RRGCD and NTGCD were authorized in 2009 by the 81<sup>st</sup> Texas Legislature. The Districts were formed to protect the groundwater resources for the citizens within the District boundaries. Beyond their enabling legislation, the Districts are governed primarily by the provisions of Chapter 36 of The Texas Water Code. The Woodbine and Trinity aquifer formations are the largest aquifers which fall within the jurisdiction of both Districts. The Districts are also both fee based and have similar operational attributes.

The Districts agree these similarities will facilitate the creation of a standard GIS database structure that both Districts can begin with and then add customized features depending on individual district needs. By using this process, each district strives to achieve cost savings, allowing each district to upgrade their well management systems. The purpose of the well management system will be to assist each District in accomplishing their mission, as well as assist in documenting and achieving the requirements of their management plan. In 2016, the Districts begin the process of creating a joint well management system through a Request for Qualifications. DripDrop, the Districts well management system, was launched in 2020.

## Scope of Services

The Districts are soliciting qualifications in response to selecting a vendor to provide consulting services, software, custom programming and integration services related to DripDrop. The services of the consultants in response to this RFQ shall include:

- 1) Maintaining and making general improvements as needed.
- 2) Development of a permitting module that includes but not limited to:
  - a) Tracking production vs permitted amount.
  - b) Provides updates of remaining amount after reporting production each quarter.
  - c) Create quarterly production reports for the Districts.
- 3) Improvements to the billing process to minimize staff time.
- 4) Make other improvements as requested by the Districts.

## RFQ Approach

The Districts, which are political subdivisions of the State, follow the State of Texas' Procurement Procedures for Professional Services under Chapter 791 of the Texas Local Government Code. Responses to this RFQ will be collected and evaluated in accordance with the criteria specified. After final selection, the Districts' will negotiate with the firms to define the cost schedules, terms, and conditions that will apply to the contract work. Once an agreement is reached, the contract may be executed. Firms under contract will not be guaranteed any specific amount of work.

Once qualifications have been evaluated by the Districts, proposers may be asked to submit and/or present an example of their system functionality to determine system capabilities prior to vendor selection.

## Requested Information

In order to evaluate your qualifications please address the following information.

1. General description of company:

Firm Name, address, phone number, fax, number, branch, subsidiary, type of ownership, year firm established, firm principals (including names, titles, address, and phone no.)

Former company name(s) and address

Name of Parent Company, address

Type of Entity

Local Office Descriptions anticipated to actively support the project

- Location
- Services Offered
- Area of Expertise
- Title of staff anticipated to actively support the Water Well Management project.

2. Project descriptions performed demonstrating the experience and level of expertise proposed under this solicitation. Provide Project Name and location, project description, firms or subcontractor's role and services provided.

3. Contact information for references of clients for whom the company has provided professional services in the past five (5) years relative to the work scope provided herein, include contact name, job title, and telephone number. Each District reserves the right to pursue other references it deems necessary to make a thorough evaluation.

4. Services proposed for this solicitation.

5. Computer requirements to operate proposed system including mobile applications or any additional software requirements.

## Selection

The following is a list of criteria that will be used in evaluating qualifications. Each company will be evaluated on their qualifications. Together the General Managers of each District will review the applications and present a recommendation to each Board of Directors. The General Managers shall be the sole judge of the relative weight of the evaluation criteria. The order of this list in no way represents which criteria are more important.

1. Relevant experience of the firm
2. Relevant experience of the project principal, proposed staff
3. Ability to respond
4. Work plan and project approach
5. Compatibility with current GIS systems and work practices
6. Detail of data backup services available

## Submittal Qualifications

Qualified and interested firms with proven and past GIS database experience should submit to contact person a hard copy and an electronic copy of all requested information to the address listed no later than 3:00 PM, Friday, December 15, 2023.

## Contact Person

All proposers will direct all questions or concerns regarding this RFQ to the following contact:

### **Paul Sigle**

General Manager

5100 Airport Dr.

Denison, TX 75020

Phone: (855) 426-4433

Email Address: [paul@gtua.org](mailto:paul@gtua.org)

CHIEF OF POLICE

COMMUNICATIONS SECTION

1000 15TH AVENUE

MEMPHIS, TENNESSEE 38103

MEMPHIS, TENNESSEE

38103

MEMPHIS, TENNESSEE

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ATTACHMENT 12 b.

MEMPHIS, TENNESSEE

MEMPHIS, TENNESSEE

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MEMPHIS, TENNESSEE

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 8/31/2023)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations August 2023
Domestic	94	691	1082	1867	12
Public Water System	32	77	230	339	0
Irrigation	108	6	218	332	2
Surface Impoundment	63	18	137	218	1
Livestock	7	95	69	171	5
Oil / Gas	1	6	64	71	0
Agriculture	11	13	42	66	0
Commercial	6	9	49	64	2
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	11	9	32	0
*Other	6	5	12	23	0
Monitoring	0	0	6	6	0
<b>TOTALS</b>	<b>355</b>	<b>933</b>	<b>1939</b>	<b>3227</b>	<b>22</b>

**NOTE: Plugged wells have been excluded**

**\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 9/30/2023)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations September 2023
Domestic	95	693	1098	1886	19
Public Water System	34	77	230	341	1
Irrigation	108	6	218	332	0
Surface Impoundment	63	18	140	221	3
Livestock	7	95	70	172	1
Oil / Gas	1	6	64	71	0
Agriculture	11	13	42	66	0
Commercial	7	9	49	65	1
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	11	9	32	0
*Other	6	5	12	23	0
Monitoring	0	0	6	6	0
<b>TOTALS</b>	<b>359</b>	<b>935</b>	<b>1959</b>	<b>3253</b>	<b>25</b>

**NOTE: Plugged wells have been excluded**

**\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN