

AKLAN ELECTRIC COOPERATIVE, INC.



For Member-Consumer Billing month of **December 2025**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	34.81%	13,163,755	86,962,398.28	(2,303,499.19)	84,658,899.09	6.4312
PPC	0.20%	76,000	6,858,324.27		6,858,324.27	90.2411
PEDC	20.05%	7,583,511	56,984,973.17	(262,184.31)	56,722,788.87	7.4798
Sual Power Inc.	24.38%	9,218,400	50,739,497.87	(371,050.97)	50,368,446.90	5.4639
IEMOP	20.45%	7,733,390	75,826,192.80		75,826,192.80	9.8050
Net Metering	0.11%	42,686	322,386.51		322,386.51	7.5526
Less: Pilferage Cost Recoveries (PCR)					(99,167.04)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		39,600,207				
SSLA		1,278,853				
EMBEDDED GEN		76,000				
NET METERING		42,686				
MINUS: CONTESTABLE CUSTOMER		2,879,723				
RETAIL AGGREGATION PROGRAM (RAP)		300,273				
SUB-TOTAL	100.00%	37,817,749	277,693,772.90	(2,936,734.47)	274,657,871.39	7.2627
Other Generation Rate Adjustment (OGA)						
TOTAL						7.2627

Prepared by:

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Recommending Approval:

HERMO L. PATACSI
 Regulatory Compliance Officer

Approved by:

ARIEL B. GEPTY, ESQ.
 General Manager

12-17-25