## AKLAN ELECTRIC COOPERATIVE, INC.



## FOR THE BILLING MONTH OF January 2024

ANNEX A

## **BREAKDOWN OF GENERATION CHARGE**

| SOURCE                                    | % to Total kWh<br>Purchased | ( A )<br>kWh Purchased | (B)  Basic Generation  Cost (PhP) | ( C ) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP) | ( D = B + C - PCR )  Total Generation Cost for the Month (PhP) | [ D / A ]  Average Generation Cost (PhP/kWh) |
|---|-----------------------------|------------------------|-----------------------------------|--|--|--|
|   |                             |                        |                                   |  |  |  |
| BILATERAL<br>CONTRACT W/ IPPs             |                             |                        |                                   |  |  |  |
| GCGI                                      | 34.19%                      | 12,512,547             | 77,234,325.75                     | (1,235,749.21)   | 75,998,576.54  | 6.0738                                       |
| PPC                                       | 0.40%                       | 147,400                | 7,817,114.81                      |  | 7,817,114.81   | 53.0333                                      |
| PEDC                                      | 23.48%                      | 8,593,737              | 72,755,432.58                     | (249,143.16)   | 72,506,289.42  | 8.4371                                       |
| IEMOP                                     | 41.88%                      | 15,324,140             | 114,414,340.57                    |  | 114,414,340.57   | 7.4663                                       |
| Net Metering                              | 0.04%                       | 14,941                 | 109,332.52                        |  | 109,332.52   | 7.3175                                       |
| Less: Pilferage Cost<br>Recoveries (PCR)  |                             |                        |                                   |  | (95,738.80)  |  |
| SELF-GENERATION                           |                             |                        |                                   |  |  |  |
| SALE FOR RESALE                           |                             |                        |                                   |  |  |  |
| BDE                                       |                             | 37,023,302             |                                   |  |  |  |
| SSLA                                      |                             | 1,068,912              |                                   |  |  |  |
| EMBEDDED GEN                              |                             | 147,400                |                                   |  |  |  |
| NET METERING                              |                             | 14,941                 |                                   |  |  |  |
| MINUS: CONTESTABLE CUSTOMER               |                             | 1,661,789              |                                   |  |  |  |
| SUB-TOTAL                                 | 100.00%                     | 36,592,766             | 272,330,546.23                    | (1,484,892.38)   | 270,749,915.06   | 7.3990                                       |
| Other Generation Rate<br>Adjustment (OGA) |                             |                        |                                   |  |  |  |
| TOTAL                                     |                             |                        |                                   |  |  | 7.3990                                       |

Prepared by:

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ARIEL B. GEPTY, ESQ. Acting General Manager

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