

**NORTH TEXAS  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**PERMIT HEARING AND BOARD MEETING**

Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258

TUESDAY  
FEBRUARY 10, 2026  
10:00 AM

NOTICE OF PUBLIC MEETING

OF THE  
BOARD OF DIRECTORS  
of the

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, February 10, 2026, at 10:00 a.m.**

**MEETING LOCATION:**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

**Permit Hearing**

The Permit Hearing will begin at 10:00 am.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

**Permit Amendments**

- a. **Applicant:** 4600 Ganzer Investments, LLC; 2505 N Hwy 360, Grand Prairie, TX 75050  
**Location of Well(s):** Ganzer Rd & I35 Denton, TX 75050; Latitude: 33.289563°N, Longitude: 97.179273°W; About 320 feet west of I-35 and about 2,245 feet north of W Ganzer in Denton County.  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Antlers)  
**Proposed Amendment to Permit:** Requesting a change in the purpose of use from Construction Use to Landscape Irrigation; Increase production amount from 10,554,000 gal/year to 50,000,000 gal/year.

**New Production Permits**

- b. **Applicant:** G-Man Development LLC; 12400 Preston Rd, Ste 100, Frisco, TX 75033  
**Location of Well(s):** 400 Icy Trail, Celina, TX 75009; Latitude: 33.298389°N, Longitude: 96.790389°W; About 157 feet east of Burlington Northern Santa Fe and about 1,440 feet north of CR 53 in Collin County.  
**Purpose of Use:** Agriculture; Landscape Irrigation; Filling Pond(s)/Other surface Impoundments  
**Requested Amount of Use:** 26,354,269 gallons per year  
**Production Capacity of Well(s):** 195 gallons/minute  
**Aquifer:** Trinity (Antlers)

- c. **Applicant:** The Parks at Wilson Creek, L.P.; 8750 N. Central Expressway, Dallas, TX 75231  
**Location of Wells:** **PWC Well #1:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299736°N, Longitude: 96.741992°W; About 542 feet north of Collin County Outer Loop and about 165 feet east of Roseland Pkwy in Collin County; **PWC Well #2:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299380°N, Longitude: 96.750480°W; About 760 feet north of Collin County Outer Loop and about 2,353 feet west of Roseland Pkwy in Collin County.  
**Purpose of Use:** Irrigation/Landscape/Filling Pond(s)/Other surface Impoundments  
**Requested Amount of Use:** 38,108,186 gallons per year  
**Production Capacity of Well(s):** **TM1:** 196 gallons/minute; **TM2:** 192 gallons/minute  
**Aquifer:** Trinity (Paluxy)
- d. **Applicant:** FSWC LP; 7001 Preston Rd, Ste 410, Dallas, TX 75205  
**Location of Well(s):** Gordon Heights Ln, Frisco, TX 75033; Latitude: 33.214180°N, Longitude: 96.884120°W; About 34 feet south of Gordon Heights Ln and about 490 feet east of Del Norte LN in Denton County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 4,319,700 gallons per year  
**Production Capacity of Well(s):** 40 gallons/minute  
**Aquifer:** Woodbine
4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

## **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### **Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the January 13, 2026, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2026-02-10-01.
6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    1. Receive Monthly Financial Information
7. Discussion and possible action on District Rules including spacing requirements.
8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
9. Consider and act upon a resolution of the District declaring Cross Timbers Aquifer within North Texas GCD as non-relevant for joint planning purposes.
10. Consider and act upon compliance and enforcement activities for violations of District rules.
11. Discussion and possible action on March Board Meeting Date.
12. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. District’s Disposal/Injection Well Program
  - b. Well Registration Summary
13. Open forum / discussion of new business for future meeting agendas.
14. Adjourn public meeting.

\* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

*The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.*

*These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.*

*For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at [ntgcd@northtexasgcd.org](mailto:ntgcd@northtexasgcd.org), or at 5100 Airport Drive, Denison, TX 75020.*

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4



**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING  
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, January 13, 2026, at 10:00 a.m.**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

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Members Present:	Allen McDonald, Les Westbrook, Leon Klement, Everette Newland, Dylan Cyr, and Jimmy Arthur
Members Absent:	Robert Todd
Staff:	Paul Sigle, Allen Burks, and Velma Starks
Visitors:	Kristen Fancher, Fancher Legal, PLLC Ty Embrey, Lloyd Gosselink Rachelle & Townsend, P.C.

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**Permit Hearing**

The Permit Hearing will begin at 10:00 am.

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Jimmy Arthur called the Permit Hearing to order at 10:01 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No Public Comments

3. Review the Production Permit Application of:

**Permit Amendments**

- a. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075  
**Location of Well(s):** 1061 Lakewood Dr., Prosper, TX 75078; Latitude: 33.223449 °N, Longitude: 96.752240°W; About 1,100 feet east of Lakewood Dr and about 1,707 feet north of W University Dr in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 9,125,000 gal/year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Paluxy)  
**Amendment:** Change the aquifer from Trinity (Paluxy) to Woodbine

General Manager Paul Sigle reviewed the permit which had been approved at the last meeting. The permit amendment is to change the aquifer from Trinity (Paluxy) to Woodbine. Board

Member Les Westbrook made a motion to approve the change from Trinity (Paluxy) to Woodbine. Board Member Dylan Cyr seconded the motion. Motion passed unanimously.

- b. **Applicant:** Tabor Ranch 380 Development LLC; 520 Hawkins Run Rd Suite 3, Midlothian, TX 76065  
**Location of Well (Tabor #2):** 4705 Geoge Owens Rd, Ponder, TX 76259; Latitude: 33.33.222272°N, Longitude: 97.298953°W; About 585 feet north of Old Stoney Rd and about 1,650 feet west of Geoge Owens Rd in Denton County.  
**Purpose of Use:** Construction; Landscape/Irrigation; Filling of Pond or Surface Impoundment  
**Requested Amount of Use:** 4,732,305 gallons/year  
**Production Capacity of Well:** 65 gallons/minute  
**Aquifer:** Trinity (Antlers)  
**Amendment:** Change the location from Latitude: 33.226061°N, Longitude: 97.303697°W to Latitude: 33.222272°N, Longitude: 97.298953°W

General Manager Paul Sigle provided background information for the Board. This amendment is to correct the application. Board Member Allen McDonald made a motion to approve the amendment to correct the application. Board Member Everett Newland seconded the motion. Motion passed unanimously.

#### **New Production Permits**

- a. **Applicant:** Frisco West Water Conservation and Improvement District of Denton County.; 1230 Brendan Dr., Little Elm, TX 75068  
**Location of Well(s): Well Site #1 -:** Willoughby Way, Little Elm, TX 75068; Latitude: 33.194337°N, Longitude 96.887123°W; About 96 feet south of Willoughby Way and about 258 feet east of Calmwater Dr in Denton County; **Well Site #2:** 1230 Brendan Dr., Little Elm, TX 75068; Latitude: 33.198793°N, Longitude: 96.891673°W; About 79 feet south of Brendan Dr and about 31 feet east of Brendan Dr in Denton County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 72,000,000 gallons per year  
**Production Capacity of Well(s): Well Site #1:** 98 gallons/minute; **Well Site #2:** 103 gallons/minute  
**Aquifer:** Trinity (Paluxy)

General Manager Paul Sigle presented the permit to the Board for review. The applicant's representative provided additional information for consideration. A discussion followed. Board Member Dylan Cyr motioned to approve the permit with the condition that the well be either plugged or included in a monitoring program. Board Member Less Westbrook seconded the motion. The motion was approved unanimously

- b. **Applicant:** Mustang SUD; 7985 FM 2931, Aubrey, TX 76227  
**Location of Wells: TM1:** 7150 FM 455, Weston, TX 75009; Latitude: 33.353060°N, Longitude: 96.694200°W; About 5,700 feet east of CR 133 and about 2,613 feet north of W FM 455 in Collin County; **TM2:** 5855 CR 134, Weston, TX 75009; Latitude: 33.414675°N, Longitude: 97.209197°W; About 5,221 feet west of W FM 455 and about 1,873 feet south of CR 134 in Collin County; **TM3:** 6461 CR 134, Celina, TX 75009; Latitude: 33.362780°N, Longitude: 96.695800°W; About 405 feet south of CR 134 and about 7,174 feet west of W FM 455 in Collin County; **TM4:** 7164 CR 134, Celina, TX 75009; Latitude: 33.360000°N, Longitude: 96.708300°W; About 1,486 feet south of CR 134 and about 2,122 feet east of Coyote Call Rd in Collin County.



**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 257,544,000 gallons per year  
**Production Capacity of Well(s):** TM1: 1000 gallons/minute; TM2: 1000 gallons/minute; TM3: 1000 gallons/minute; TM4: 1000 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle provided background information for Board. Representative answered questions. Discussion was held. Board Member Dylan Cyr made a motion to approve application with special conditions. Board Member Les Westbrook seconded. Motion passed unanimously.

- c. **Applicant:** Landvest Partners, LLC.; PO Box 1387, McKinney, TX 75070  
**Location of Well(s):** LVP1: 15830 State Hwy 160, Blue Ridge, TX 75424; Latitude: 33.392667°N, Longitude 96.394222°W; About 1,700 feet north of Hwy 121 N and about 2,316 feet east of State Hwy 160 in Collin County; LVP2: 15830 State Hwy 160, Blue Ridge, TX 75424; Latitude: 33.393111°N, Longitude: 96.394444°W; About 1,900 feet north of Hwy 121 N and about 2,246 feet east of State Hwy 160 in Collin County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 65,170,286 gallons per year  
**Production Capacity of Well(s):** LVP1: 372 gallons/minute; LVP2: 372 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the application with the Board. Discussion was held. Representative answered questions. Board Member Dylan Cyr made a motion to approve the application with the special conditions. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

- d. **Applicant:** G-Man Development LLC; 12400 Preston Rd, Ste 100, Frisco, TX 75033  
**Location of Well(s):** 400 Icy Trail, Celina, TX 75009; Latitude: 33.298389°N, Longitude: 96.790389°W; About 157 feet east of Burlington Northern Santa Fe and about 1,440 feet north of CR 53 in Collin County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 26,354,269 gallons per year  
**Production Capacity of Well(s):** 195 gallons/minute  
**Aquifer:** Trinity (Antlers)

Item was tabled

- e. **Applicant:** Cornerstone Ranch; 11444 FM 2478, Celina, TX 75009  
**Location of Well(s):** 11444 FM 2478, Celina, TX 75009; Latitude: 33.312047°N, Longitude: 96.713034°W; About 365 feet east of FM 2478 and about 922 feet north of CR 170 in Collin County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 6,339,060 gallons per year  
**Production Capacity of Well(s):** 40 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle provided information for the Board. Special condition to be applied similar to previous irrigation/landscape applications. Discussion was held. Representative answered questions. Board Member Dylan Cyr made motion to approve application with special conditions. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

- f. **Applicant:** City of Lake Dallas; 212 Main St., Lake Dallas, TX 75065  
**Location of Wells: Lake Dallas City Park #1:** 101 E Hundley Dr, Lake Dallas, TX 75065; Latitude: 33.124581°N Longitude: 97.026953°W; About 920 feet east of Shady Shores Rd. and about 720 feet north of Hundley Dr. in Denton County; **Lake Dallas City Park #2:** 101 E Hundley Dr, Lake Dallas, TX 75065; Latitude: 33.124581°N Longitude: 97.026953°W; About 69 feet east of Shady Shores Rd. and about 720 feet north of Hundley Dr. in Denton County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 5,928,991 gal/year for 2026; 9,881,652 gal/year for after 2026.  
**Production Capacity of Wells: Lake Dallas City Park #1:** 70 gallons/minute; **Lake Dallas City Park #2:** 70 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle provided information for the Board. Discussion was held. Representatives answered questions. Board Member Everette Newland made a motion to approve the permit in the amount of 9,125,000 gallons per year at the production capacity requested. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

The applications were voted on individually upon presentation.

5. Adjourn or continue hearing/meeting.

Board President Jimmy Arthur adjourned the Permit Hearing at 10:43 a.m.

### **Board Meeting**

#### **Agenda:**

1. Pledge of Allegiance and Invocation

Board President Jimmy Arthur led the Pledge of Allegiance and Board Member Everette Newland provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Jimmy Arthur called the meeting to order at 10:45 a.m.

3. Public Comment.

No Public Comment

4. Consider and act upon approval of the minutes of December 9, 2025, Board meeting.

Board President Jimmy Arthur asked for approval of the minutes from the December 9, 2025,

meeting. Board Member Allen McDonald made a motion to approve the minutes. Board Member Leon Klement seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2026-01-13-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Everett Newland made a motion to approve Resolution No. 2026-01-13-01. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees:

- a. Budget and Finance Committee
  - 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

- b. Investment Committee
  - 1. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board.

- c. Management Plan Committee
  - 1. Receive Quarterly Report

General Manager Paul Sigle reviewed the Quarterly Report with the Board. Discussion was held.

7. Consider and act upon a resolution by the Board of Director of the North Texas Groundwater Conservation District related to an investment policy.

General Manager Paul Sigle provided background information for the Board. Board Member Allen McDonald made a motion to approve the resolution. Board Member Leon Klement seconded the motion. Motion passed unanimously.

8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle informed the Board that the 4.6 run would be completed. The next meeting is scheduled for January 29, 2026. The final run selection will be determined, and the adoption of DFCs will be discussed, with approval required by May. A discussion was held.

9. Discussion and possible action on assisting Denton County in determine if there is credible evidence of groundwater availability for platting of a subdivisions with less than 10 lots.

General Manager Paul Sigle provided background information for the Board. A disclaimer regarding water availability will be included in the materials provided. James Beach will review the relevant documentation. Denton County will be responsible for 100% of the charges incurred and will make full payment to the District. Board Member Dylan Cyr made a motion to approve assisting Denton County under the outlined conditions. The motion was seconded by Board Member Leon Klement and was approved unanimously.

10. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues

11. Discussion and possible action on the District’s legislative priorities for the interim period and the 90<sup>th</sup> Legislative Session.

Board convened into executive session at 11:09 a.m.  
Board reconvened into regular session at 12:09 p.m.

No action taken.

12. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District’s Disposal/Injection Well Program

Nothing to report

- b. Well Registration Summary

General Manager Paul Sigle reviewed well registration summary with the Board. Fifteen wells were registered in December.

13. Open forum/discussion of new business for future meeting agendas.

14. Adjourn public meeting

Board President Jimmy Arthur declared the meeting adjourned at 12:10 p.m.

#####

\_\_\_\_\_  
Recording Secretary

\_\_\_\_\_  
Secretary-Treasurer

ATTACHMENT 5

**RESOLUTION NO. 2026-02-10-1**

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER  
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE  
MONTHS JANUARY**

The following liabilities are hereby presented for payment:

<b><u>Administrative Services</u></b>	<b><u>Amount</u></b>
GTUA - January 2026	21,789.58
<b><u>Consultant</u></b>	
Advanced Groundwater Solutions - Hydro-Geo service	2,467.50
Advanced Groundwater Solutions - Hydro-Geo service	12,323.13
<b><u>Direct Cost</u></b>	
Nextraq	73.90
Whistlestop Car Spa & Lube	74.76
LRE Water LLC	4,622.88
<b><u>Legal-Injection</u></b>	
Lloyd Gosselink Attorney at Law	282.00
<b><u>Meetings &amp; Conferences</u></b>	
Pilot Point ISD - Meeting Room	75.00
<b><u>Well Injection Monitoring</u></b>	
Statewide Plat Service - November and December	100.00
<b>GRAND TOTAL:</b>	<b>\$ <u><u>41,808.75</u></u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the  
foregoing Resolution was passed and approved on this, the 10th day of February, 2026 by the following  
vote:

AYE:

NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer

1000 AM  
DECEMBER 17, 2023  
JANUARY

DECEMBER 17, 2023  
2:10 PM (GMT+08:00)

ATTACHMENT 6 a. - i.

DECEMBER 17, 2023 AND NOVEMBER 17, 2023

DISTRICT  
CONSERVATION  
CROCODILES  
BED NIAER



# NORTH TEXAS GROUNDWATER

## Balance Sheet

As of January 31, 2026

Jan 31, 26

### ASSETS

#### Current Assets

##### Checking/Savings

10001 Checking Account	630,457.47
10005 Cash-Index Account	20,230.64
10008 Cash - Tex Star	103,072.21
10009 NEXBANK MM	2,073,409.47

Total Checking/Savings 2,827,169.79

##### Accounts Receivable

10025 - A/R PRODUCTION	17,379.13
10030 A/R WELL APPLICATION FEES	2,852.82
10033 - A/R Penalties	-200.00
10035 A/R GMA8 Members	25,002.49
10070 A/R Liens	14,000.00

Total Accounts Receivable 59,034.44

##### Other Current Assets

10010 INVESTMENT	2,717,649.25
12000 Undeposited Funds	250.00
12001 Prepaid Expenses	2,360.81

Total Other Current Assets 2,720,260.06

Total Current Assets 5,606,464.29

**TOTAL ASSETS 5,606,464.29**

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 Accounts Payable 99,485.90

Total Accounts Payable 99,485.90

##### Other Current Liabilities

23150 Well Drillers Deposits 64,550.00

Total Other Current Liabilities 64,550.00

Total Current Liabilities 164,035.90

Total Liabilities 164,035.90

#### Equity

35100 Retained Earnings 5,439,229.89

Net Income 3,198.50

Total Equity 5,442,428.39

**TOTAL LIABILITIES & EQUITY 5,606,464.29**

**NORTH TEXAS GROUNDWATER**  
**Profit & Loss Budget vs. Actual**  
**January 2026**

	Jan 26	1 mo Budget	YTD Actual	Total Budget	% of Monthly Budget
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
46003 INCOME- Registration Fees	7,000.00	3,333.00	7,000.00	40,000.00	210.02%
46005 INCOME- PRODUCTION FEES	0.00	83,333.00	0.00	1,000,000.00	0.0%
46006 Income GMA8	7,336.02	8,333.00	7,336.02	100,000.00	88.04%
46008 INCOME-ONLINE PAY FEE	170.00	83.00	170.00	1,000.00	204.82%
46011 INCOME-GAC REVIEW FEES	0.00	2,250.00	0.00	27,000.00	0.0%
<b>Total Income</b>	<b>14,506.02</b>	<b>97,332.00</b>	<b>14,506.02</b>	<b>1,168,000.00</b>	<b>14.9%</b>
<b>Gross Profit</b>	<b>14,506.02</b>	<b>97,332.00</b>	<b>14,506.02</b>	<b>1,168,000.00</b>	<b>14.9%</b>
<b>Expense</b>					
<b>77010 ADMINISTRATIVE</b>					
77013 Admin-Secretarial	722.00	917.00	665.00	11,000.00	78.74%
77014 Admin-Project Coordinator	19.00	100.00	19.00	1,200.00	19.0%
77015 Admin-GM	4,370.00	5,000.00	4,370.00	60,000.00	87.4%
77016 Admin-Clerical	1,732.75	3,333.00	1,732.75	40,000.00	51.99%
77017 Admin-Education/Outreach	0.00	4,000.00	0.00	48,000.00	0.0%
77040 ADMIN-MILEAGE	305.26	291.00	305.26	3,500.00	104.9%
77010 ADMINISTRATIVE - Other	0.00		0.00		
<b>Total 77010 ADMINISTRATIVE</b>	<b>7,149.01</b>	<b>13,641.00</b>	<b>7,092.01</b>	<b>163,700.00</b>	<b>52.41%</b>
<b>77025 ACCOUNTING</b>					
77025 ACCOUNTING	1,254.01	2,917.00	1,254.01	35,000.00	42.99%
77027 AUDITING	0.00	0.00	0.00	11,500.00	0.0%
77030 ADVERTISING	0.00	333.00	0.00	4,000.00	0.0%
77050 BANKING FEES	100.08	167.00	100.08	2,000.00	59.93%
<b>77150 CONSULTING</b>					
77175-CONSULTING -GAC REVIEW	0.00	2,250.00	0.00	27,000.00	0.0%
77150 CONSULTING-HYDROGEO SVC - Other	0.00	16,667.00	0.00	200,000.00	0.0%
<b>Total 77150 CONSULTING</b>	<b>0.00</b>	<b>18,917.00</b>	<b>0.00</b>	<b>227,000.00</b>	<b>0.0%</b>
<b>77325 DIRECT COSTS-REIMB</b>					
77325 DIRECT COSTS-REIMB	1,569.71	1,458.00	1,569.71	17,500.00	107.66%
77450 DUES & SUBSCRIPTION	0.00	667.00	0.00	8,000.00	0.0%
77480 EQUIPMENT	1,347.74	594.00	1,347.74	7,130.00	226.89%
77485 Equipment Database	1,857.88	3,333.00	1,857.88	40,000.00	55.74%
77490 CAPITAL OUTLAY	0.00	3,540.00	0.00	42,480.00	0.0%
77500 FEES-GMA8	0.00	9,167.00	0.00	110,000.00	0.0%
77550 FIELD TECH	5,029.00	24,667.00	5,029.00	296,000.00	20.39%
77560 Field Permitting/Geologis	4,862.00	5,417.00	4,862.00	65,000.00	89.75%
77650 FUEL/MAINTENANCE	0.00	417.00	0.00	5,000.00	0.0%
77700 GMA8 Modeling	0.00	9,167.00	0.00		0.0%
77800 INJECTION WELL MONITORING	0.00	58.00	0.00	700.00	0.0%
77810 INSURANCE & BONDING	472.17	542.00	472.17	6,500.00	87.12%
<b>77970 LEGAL</b>					
77975 Legal-Injection	0.00	1,667.00	0.00	20,000.00	0.0%
77980 Legal-Legislation	0.00	3,333.00	0.00	40,000.00	0.0%
77970 LEGAL - Other	0.00	8,333.00	0.00	100,000.00	0.0%
<b>Total 77970 LEGAL</b>	<b>0.00</b>	<b>13,333.00</b>	<b>0.00</b>	<b>160,000.00</b>	<b>0.0%</b>
<b>78010 MEETINGS &amp; CONFERENCES</b>					
78010 MEETINGS & CONFERENCES	75.00	625.00	75.00	7,500.00	12.0%
78310 Rent	430.00	433.00	430.00	5,200.00	99.31%
78600-SOFTWARE MAINT	0.00	267.00	0.00	3,200.00	0.0%
78610 TELEPHONE	222.01	367.00	222.01	4,400.00	60.49%
78780 Well Monitoring/Testing	0.00	6,667.00	0.00	80,000.00	0.0%

NORTH TEXAS GROUNDWATER  
Profit & Loss Budget vs. Actual  
January 2026

	Jan 26	1 mo Budget	YTD Actual	Total Budget	% of Monthly Budget
Total Expense	24,368.61	116,694.00	24,311.61	1,301,810.00	20.88%
Net Ordinary Income	-9,862.59	-19,362.00	-9,805.59	-133,810.00	50.94%
Other Income/Expense					
Other Income					
46100 INTEREST INC	13,061.09	6,250.00	13,061.09	75,000.00	208.98%
Total Other Income	13,061.09	6,250.00	13,061.09	75,000.00	208.98%
Net Other Income	13,061.09	6,250.00	13,061.09	75,000.00	208.98%
Net Income	3,198.50	-13,112.00	3,255.50	-58,810.00	-24.39%

ATTACHMENT 9

**RESOLUTION NO. 2026-02-10-02**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE NORTH TEXAS  
GROUNDWATER CONSERVATION DISTRICT DECLARING THE CROSS TIMBERS  
AQUIFER WITHIN COOKE COUNTY CONTAINED WITHIN GROUNDWATER  
MANAGEMENT AREA 8 (GMA 8) TO BE NON-RELEVANT FOR JOINT PLANNING  
PURPOSES.**

**WHEREAS**, the statutory purposes of the North Texas Groundwater Conservation District (“District”) are to determine policy and regulate the withdrawal of groundwater, protect and recharge groundwater, prevent pollution or waste of groundwater, control subsidence caused by the withdrawal of groundwater within the boundaries of Collin, Cooke, and Denton Counties, and to regulate the transport of water, and to conserve, preserve, protect and recharge groundwater within the District.

**WHEREAS**, the District is involved in ongoing joint planning. Efforts with other Groundwater Conservation Districts within GMA8, as mandated and outlined in Chapter 36, Texas Water Code 36.108; and

**WHEREAS**, after conducting studies of the groundwater resources of the District, as well as working on the desired management practices and strategies of the District, as reflected in the Rules and Management Plan of the District, the General Manager did recommend the District take certain actions at a duly noticed, posted and held meeting of the Board of Directors of the District on February 10, 2026 to declare the Cross Timber Aquifer located within Cooke County and GMA 8 to be non-relevant for the GMA 8 joint planning purposes; and

**WHEREAS**, during the discussion and deliberation at said meeting, sufficient evidence was found by the Board that approving the recommendation of the General Manager by motion is the best interest of accomplishing the goals of the District; and

**WHEREAS**, upon motion by Director \_\_\_\_\_, and second by Director \_\_\_\_\_, that the Cross Timbers Aquifer within Cooke County contained within GMA 8 be declared by the District to be non-relevant for joint planning purposes, and said motion passed by a vote of \_\_\_\_ yes, \_\_\_\_ no, \_\_\_\_ abstained, and \_\_\_\_ absent;

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT, THAT;**

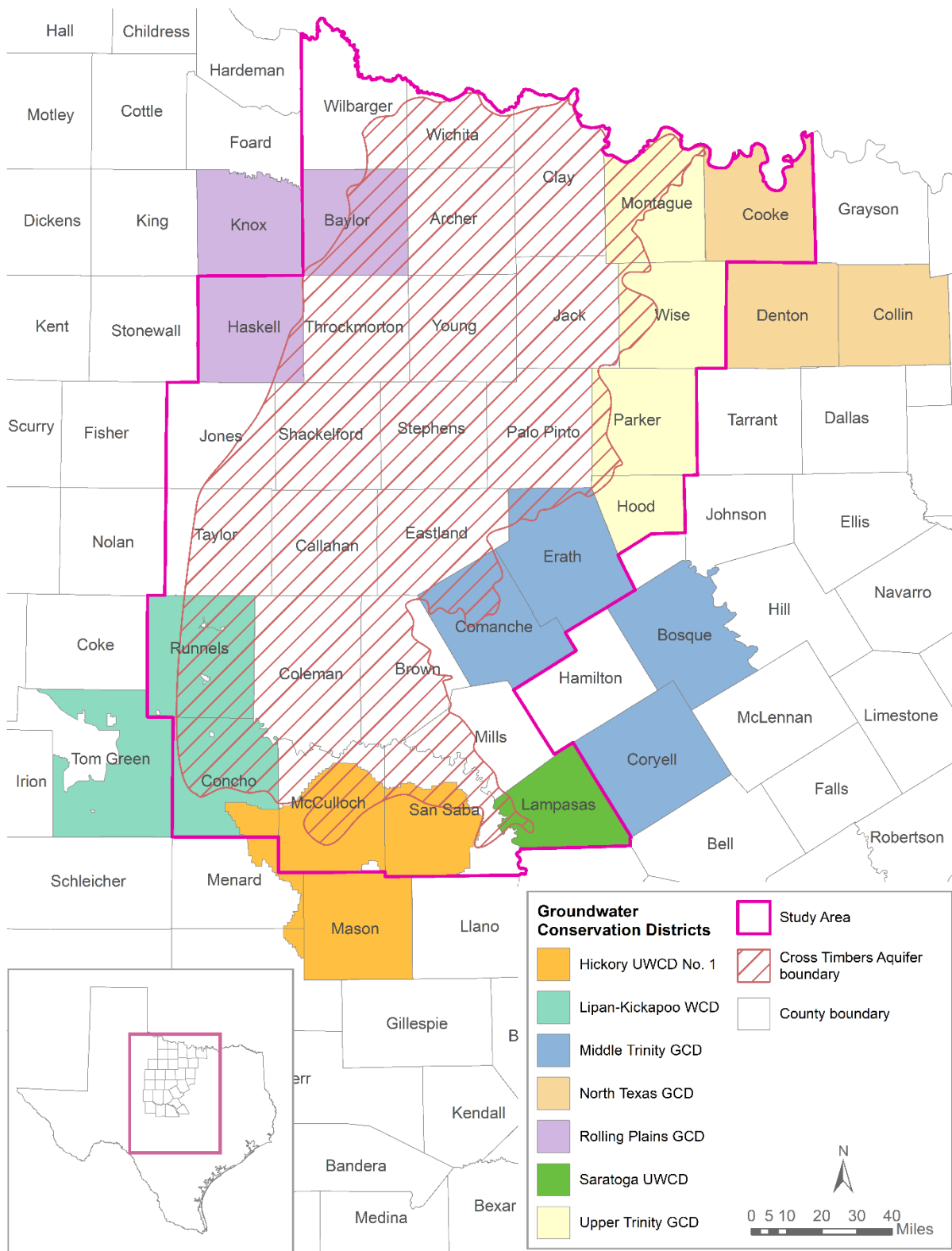
1. The Cross Timbers Aquifer within Cooke County, contained within GMA 8 is hereby declared by the District to be non-relevant for joint planning purpose.
2. The General Manager, staff, and the legal counsel for the District are authorized to take any and all necessary action related to this Resolution, including addressing any actions related to the Cross Timbers Aquifer that are consistent with this Resolution.

**AND IT IS SO ORDERED.**

**PASSED AND ADOPTED** on this 10<sup>th</sup> day of February 2026.

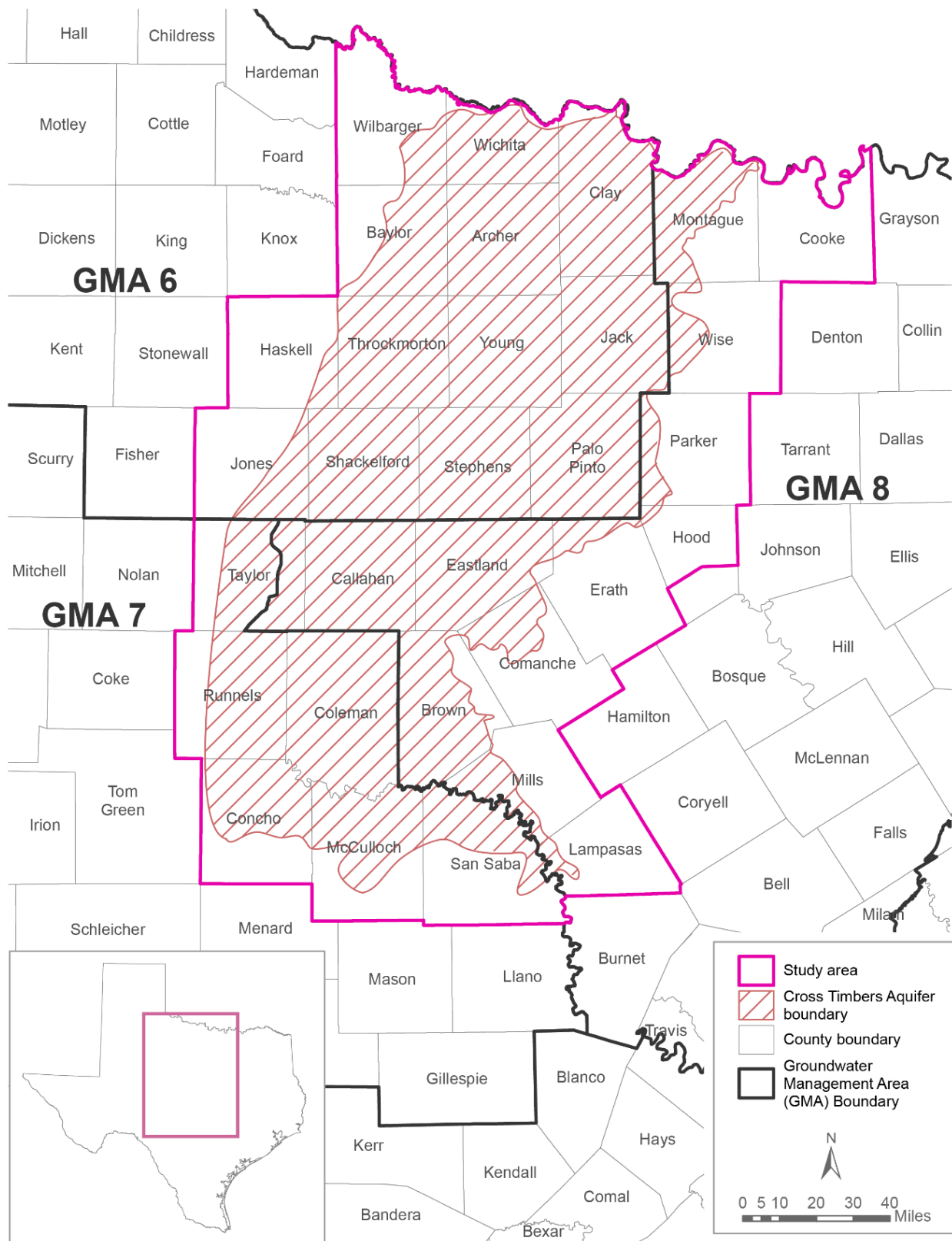
By: \_\_\_\_\_  
Jimmy Arthur  
Board President

By: \_\_\_\_\_  
Leon Klement  
Board Secretary

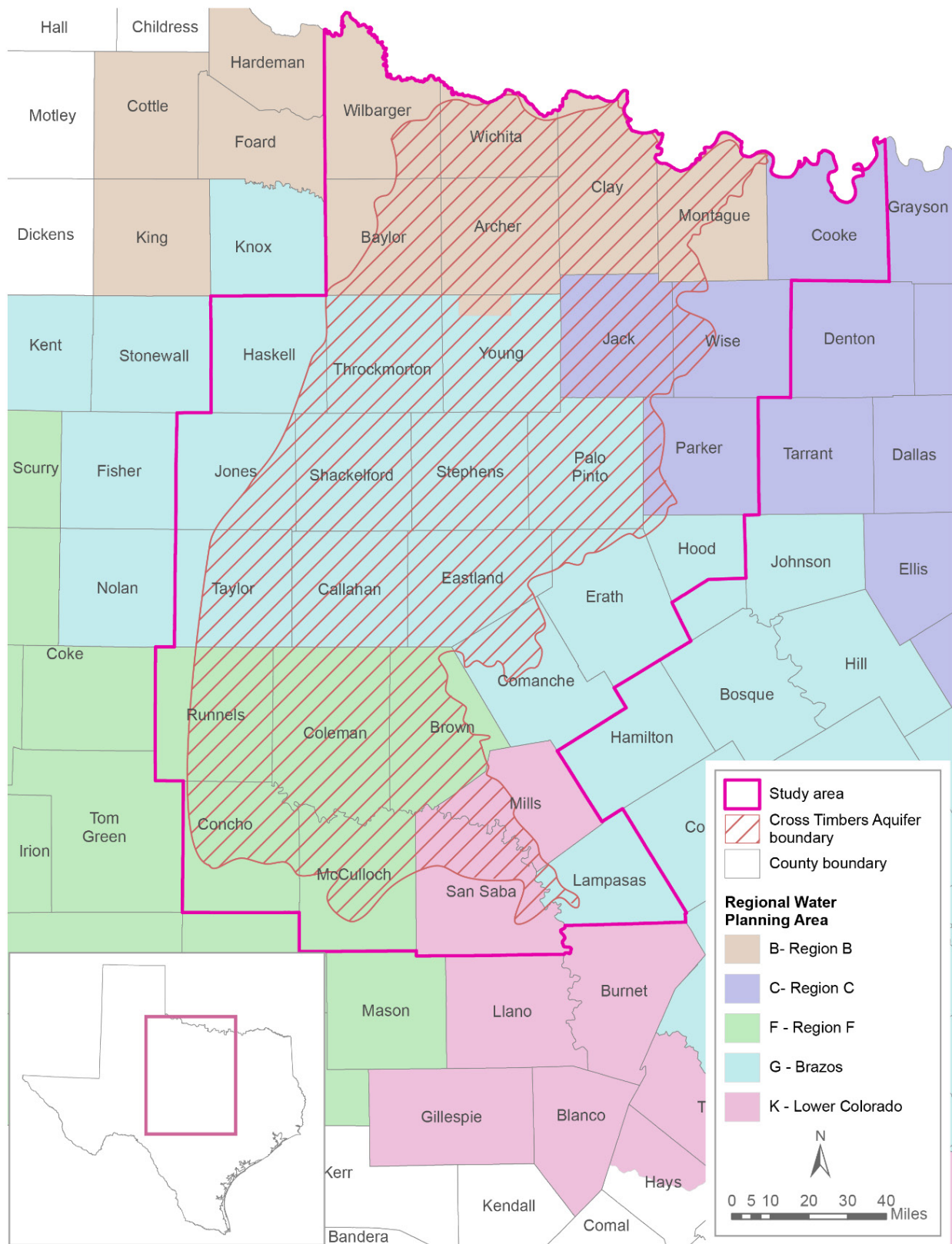


**Figure 3-1. Groundwater conservation districts in the study area.**





**Figure 3-2. Groundwater management areas in the study area.**



**Figure 3-3. Regional water planning areas in the study area.**

CHANGING THE NAME OF A COMPANY

SECTION 1001

ARTICLE 10

ARTICLE 1001

SECTION 1001

ARTICLE 10

SECTION 1001

ATTACHMENT 12 b.

ARTICLE 1001

SECTION 1001

ARTICLE 10

SECTION 1001

ARTICLE 10

SECTION 1001

ARTICLE 10

SECTION 1001



# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 1/31/2026)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations January 2026
Domestic	109	855	1275	2239	17
Public Water System	52	79	273	404	2
Irrigation	120	9	250	379	2
Surface Impoundment	73	22	169	264	2
Livestock	8	102	79	189	1
Oil / Gas	1	5	64	70	0
Agriculture	12	18	55	85	0
Commercial	9	11	62	82	0
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	7	12	31	0
*Other	6	5	8	19	0
Monitoring	0	5	6	11	0
<b>TOTALS</b>	<b>417</b>	<b>1120</b>	<b>2274</b>	<b>3811</b>	<b>24</b>

**NOTE:** Plugged wells have been excluded

\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN