

AKLAN ELECTRIC COOPERATIVE, INC.

For Member-Consumer Billing month of **November 2025**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GGI	34.27%	12,747,700	84,213,855.73	(2,342,709.21)	81,871,146.53	6.4224
PPC	0.59%	220,400	8,656,442.96		8,656,442.96	39.2761
PEDC	19.58%	7,283,178	53,561,420.42	(247,739.25)	53,313,681.17	7.3201
Sual Power Inc.	22.10%	8,220,000	44,810,107.50	(423,779.54)	44,386,327.96	5.3998
IEMOP	23.39%	8,699,140	89,694,700.71		89,694,700.71	10.3108
Net Metering	0.08%	29,213	200,792.81		200,792.81	6.8735
Less: Pilferage Cost Recoveries (PCR)					-265,751.66	
SELF-GENERATION						
SALE FOR RESALE						
BDE		38,233,519				
SSLA		1,194,445				
EMBEDDED GEN		220,400				
NET METERING		29,213				
MINUS: CONTESTABLE CUSTOMER		2,310,232				
RETAIL AGGREGATION PROGRAM (RAP)		291,597				
SUB-TOTAL	100.00%	37,075,748	281,137,320.13	(3,014,228.00)	277,857,340.47	7.4943
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						7.4943

Prepared by:

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Recommending Approval:

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Approved by:

ARIEL B. GEPTY, ESQ.
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11/18/2025

