

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
JUNE 11, 2024
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, June 11, 2024, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin upon completion of the Board Member Qualification for Office.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

Permit Amendment

- a. **Applicant:** Big Sky Municipal Utility District.; 1980 Post Oak Boulevard, Suite 1380, Houston, TX 77056

Location of Wells:

- **Well #1 (existing):** South Branch Road, Krum, Texas 76248; Latitude: 33.248427°N, Longitude: 97.361792°W; About 2,500 feet north of US HWY 380 and 1,950 feet west of Big Sky Trail in Denton County.
- **Well #1A (existing):** South Branch Road, Krum, Texas 76248; Latitude: 33.248189°N, Longitude: 97.368011°W; About 2,500 feet north of US HWY 380 and 3,850 feet west of Big Sky Trail in Denton County.
- **Well #3:** 1997 Eagle Wolf Dr, Ponder, TX 76259; Latitude: 33.252481°N, Longitude: 97.369600°W; About 3,550 feet north of the HWY 380 W and about 4,410 feet west of Big Sky Trail in Denton County.
- **Well #4:** 1997 Eagle Wolf Dr, Ponder, TX 76259; Latitude: 33.251792°N, Longitude: 97.364884°W; About 3,600 feet north of the HWY 380 W and about 1,950 feet west of Big Sky Trail in Denton County.
- **Well NT-3299 (existing):** 2681 Prairie Sky LN, Ponder, TX 76259 Latitude: 33.24947 °N, Longitude: 97.36079 °W; About 2,900 feet north of the HWY 380 W and about 1,660 feet west of Big Sky Trail.

Purpose of Use: Municipal/Public Water System; Irrigation/Landscape.

Requested Amount of Use: 118,243,959 gallons per year

Production Capacity of Well #1: 230 gallons/minute

Production Capacity of Well #1A: 230 gallons/minute

Production Capacity of Well #3: 400 gallons/minute

Production Capacity of Well #4: 230 gallons/minute

Production Capacity of Well NT-3299: 26 gallons/minute

Aquifer: Trinity (Antlers)

Amendment: Increase the capacity of Well #3 from 230 gallons/minute to 400 gallons/minute.

New Production Permits

- a. **Applicant:** Tabor Ranch.; 320 Hawkins Run Rd Suite 3, Midlothian, TX 76065
Location of Well: 4705 Geoge Owens Rd, Ponder, TX; Latitude: 33.229021°N, Longitude: 97.293753°W; About 92 feet west of George Owens Rd and about 2,860 feet south of Hwy 380 W in Denton County.
Purpose of Use: Construction; Irrigation/Landscape
Requested Amount of Use: 16,150,000 gallons per year through 2025; 2,839,383 gal/year after 2025
Production Capacity of Well: 65 gallons/minute
Aquifer: Trinity (Antlers)
- b. **Applicant:** Weston Water Supply Corporation.; 406 Chicken Street, Weston, TX 75097
Location of Wells:
- **Well 2:** County Road 206, Celina, TX 75009; Latitude: 33.31905°N, Longitude: 96.64989°W; About 175 feet south of County Road 206 and about 3,635 feet east of N FM 543 in Collin County.
 - **Well 3:** Weston Rd, Celina, TX 75009; Latitude: 33.321909°N, Longitude: 96.663848°W; About 607 feet west of Weston Rd and about 850 feet north of the Weston Rd/County Road 206 intersection in Collin County.
- Purpose of Use:** Municipal/Public Water System
Requested Amount of Use: 104,427,333 gallons per year
Production Capacity of Wells:
- Well 2: 350 gallons/minute
 - Well 3: 500 gallons/minute
- Aquifer:** Woodbine
- c. **Applicant:** Town of Ponder; 102 W. Bailey St., Ponder, TX 76259
Location of Wells:
- **Well 2 (existing):** 105 E. James St, Ponder, TX; Latitude: 33.183901°N, Longitude: 97.285971°W; About 390 feet east of Hwy 156 and about 80 feet south of James St. in Denton County.
 - **Well 3 (existing):** 105 E. James St, Ponder, TX; Latitude: 33.18369 °N, Longitude: 97.2859 °W; About 420 feet east of Hwy 156 and about 150 feet south of James St. in Denton County.
 - **Well 4 (existing):** Ponder, TX; Latitude: 33.17282°N, Longitude: 97.282178°W; About 305 feet south of Arabian Ln and about 1,325 feet west of Robinson Rd in Denton County.

- **Well 4 (New-Replacement):** Ponder, TX; Latitude: 33.172817°N, Longitude: 97.282170°W; About 310 feet south of Arabian Ln and about 1,320 feet west of Robinson Rd in Denton County.
- **Well 5 (existing):** Knight Ln, Ponder, TX; Latitude: 33.20345°N, Longitude: 97.29661°W; About 173 feet south of Knight Ln and about 330 feet west of Petes Ln in Denton County.
- **Well 6 (existing):** Ponder, TX; Latitude: 33.172823°N, Longitude: 97.282071°W; About 305 feet south of Arabian Ln and about 1,295 feet west of Robinson Rd in Denton County.
- **Well 7 (existing):** Ponder, TX; Latitude: 33.19026°N, Longitude: 97.29900°W; About 1,117 feet south of January Ln and about 3,875 feet west of Hwy 156 in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 78,000,000 gallons per year

Production Capacity of Wells:

- Well 2: 150 gallons/minute
- Well 3: 90 gallons/minute
- Well 4: 130gallons/minute
- Well 4 (Replacement): 300 gallons/minute
- Well 5: 155 gallons/minute
- Well 6: 29 gallons/minute
- Well 7: 355 gallons/minute

Aquifer: Trinity (Antlers)

- d. **Applicant:** Painted Tree Residential Community Association, Inc.; 7800 N Dallas Pkwy, Suite 450, Plano, TX 75024.

Location of Wells:

- **Well 1:** 3998 Taft Ln, McKinney, TX 75069; Latitude: 33.222904°N Longitude: 96.667322°W; About 1,893 feet north of Hwy 380 and about 3,550 feet east of N Lake Forest Dr, in Collin County.
- **Well 2:** McKinney, TX; Latitude: 33.232768°N Longitude: 96.673410°W; About 90 feet north of County Road 943 and about 1,815 feet east of N Lake Forest Dr, in Collin County.

Purpose of Use: Irrigation/Landscape; Filling of Surface Impoundment(s).

Requested Amount of Use: 75,682,456 gallons/year

Production Capacity of Wells:

- Well 1: 195 gallons/minute
- Well 2: 250 gallons/minute

Aquifer: Trinity (Paluxy)

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing..

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the May 14, 2024, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2024-6-9-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
7. Discussion and possible action regarding the selection of auditing services to start the next fiscal year.
8. Receive report on District’s Well Monitoring Program.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
10. Consider and act upon compliance and enforcement activities for violations of District rules.
11. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - b. Well Registration Summary
12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, May 14, 2024, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Ronny Young, Jimmy Arthur, Allen Knight, Robert Todd, and Allen McDonald
Members Absent: Thomas Smith, David Flusche, Greg Peters, and Everette Newland
Staff: Paul Sigle, Allen Burks, Debi Atkins, and Velma Starks
Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

Permit Hearing will begin at 10:00 a.m.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
Board President Ronny Young called the Permit Hearing to order at 10:03 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
No public comments.
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Verona Special Utility District; 408 W. FM 545, Suite 400, Blue Ridge, TX 75424
Location of Well: 9928 FM 1377, Blue Ridge, TX 75424; Latitude: 33.279661°N, Longitude: 96.418907°W; About 205 feet east of FM 1377 and about 890 feet north of CR 502 in Collin County.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: 50,947,917 gallons per year
Production Capacity of Well(s): 250 gallons/minute

Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed a. and b. permits together.

- b. **Applicant:** Verona Special Utility District; 408 W. FM 545, Suite 400, Blue Ridge, TX 75424

Location of Wells:

- **Well #7 (new):** 9928 FM 1377, Blue Ridge, TX 75424; Latitude: 33.279661°N, Longitude: 96.418872°W; About 216 feet east of FM 1377 and about 890 feet north of CR 502 in Collin County.
- **Well #5 (existing):** 7361 CR 619, Farmersville, TX 75442; Latitude: 33.254256°N, Longitude: 96.386412°W; About 118 feet west of Co. Rd. 619 and about 140 feet north of Co. Rd. 574 in Collin County.
- **Well #4 (existing):** 7334 FM 1377, Blue Ridge, TX 75424; Latitude: 33.245398°N, Longitude: 96.437018°W; About 440 feet south of the intersection of FM 1377 and Co. Rd. 571 in Collin County.
- **Well #2 (existing):** 9424 Co. Rd. 502, Blue Ridge, TX 75424; Latitude: 33.277266°N, Longitude: 96.432056 °W; About 100 feet south of Co. Rd. 502 and about 3,620 feet west of FM 1377 in Collin County.
- **Well #1 (existing):** 9770 FM 1377, Blue Ridge, TX 75424; Latitude: 33.275374°N, Longitude: 96.420935°W; About 660 feet south of Co. Rd. 502 and about 103 feet east of FM 1377 in Collin County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 234,461,750 gallons per year

Production Capacity of Wells:

- Well #7: 450 gallons/minute
- Well #5: 225 gallons/minute
- Well #4: 350 gallons/minute
- Well #2: 313 gallons/minute
- Well #1: 300 gallons/minute

Aquifer: Woodbine

General Manager Paul Sigle reviewed a. and b. permits together. Discussion was held.

- c. **Applicant:** Double Diamond Inc.; 12720 Hillcrest Rd., Suite 400, Dallas, TX 75230

Location of Well: Co Rd. 106, Whitesboro, TX 762713; Latitude: 33.817964°N, Longitude: 96.975725°W; About 200 feet north of Co. Rd. 106 and about 275 feet east of the intersection of Co. Rd. 106/Co. Rd. 125 in Cooke County.

Purpose of Use: Municipal/Public Water System; Irrigation/Landscape

Requested Amount of Use: 16,925,062 gallons per year

Production Capacity of Well: 185 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board.

- d. **Applicant:** The Cole Ranch Company; PO Drawer S, Denton, TX 76202

Location of Wells:

- **Well #2 (new):** The Cole Ranch, Ponder, TX 76227; Latitude: 33.188978°N Longitude: 97.217736°W; About 4,360 feet north of FM 2449 and about 3,510 feet east of C Wolfe Rd in Denton County.
- **Well #3 (new):** The Cole Ranch, Ponder, TX 76227; Latitude: 33.185150°N Longitude: 97.223292°W; About 2,965 feet north of FM 2449 and about 1,821 feet east of C Wolfe Rd

in Denton County.

- **Well #1 (existing):** 6922 FM 2449, Denton, TX 76227; Latitude: 33.186556°N Longitude: 97.206233°W; About 3,422 feet north of FM 2449 and about 7,050 feet east of C Wolfe Rd in Denton County.
- **Cole Trust 576 (existing):** 4358 FM 2449, Ponder, TX 76227; Latitude: 33.18533°N Longitude: 97.21178°W; About 3,070 feet north of FM 2449 and about 5,340 feet east of C Wolfe Rd in Denton County.

Purpose of Use: Agriculture (Tree Farm); Irrigation/Landscape; Filling Pond(s)/Other Impoundments(s); Construction Water.

Requested Amount of Use: 250,093,000 gallons per year.

Production Capacity of Wells:

- Well #1: 332 gallons/minute
- Well #2: 350 gallons/minute
- Well #3: 350 gallons/minute
- Cole Trust 576: 180 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held.

- e. **Applicant:** Denton ISD.; 230 N. Mayhill Rd, Denton, TX 76208
Location of Well: 2225 Riney Rd, Denton, TX 76207; Latitude: 33.247302°N, Longitude: 97.158265°W; About 665 feet east of N Bonnie Brae St and about 687 feet south of Riney Rd in Denton County.
Purpose of Use: Irrigation/Landscape
Requested Amount of Use: 3,757,450 gallons per year
Production Capacity of Well: 120 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

General Manager Paul Sigle reviewed all the permits with the Board. Discussions were held. Board Member Allen Knight made the motion to approve the permits. Board Member Allen McDonald seconded the motion. Motion passed unanimously.

5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:13 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronny Young called the meeting to order at 10:15 a.m.

3. Public Comment

There were no public comments at this time.

4. Consider and act upon approval of the minutes from the March 19, 2024, Board meeting.

Board President Ronny Young asked for approval of the minutes from the March 19, 2024, meeting. Board Member Allen Knight made the motion to approve the minutes. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2024-5-14-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Discussion was held. Board Member Allen McDonald made the motion to approve Resolution No. 2024-5-14-01. Board Member Robert Todd seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

- b. Investment Committee
 1. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board.

- c. Management Plan Committee
 1. Receive Quarterly Report

General Manager Paul Sigle reviewed the Quarterly Report with the Board.

7. Review and act upon approval of the District's Investment Policy.

General Manager Paul Sigle provided background information for the Board. Board Member Allen Knight made the motion to approve the Investment Policy. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

8. Discussion and possible action regarding the selection of auditing services to start the next fiscal year.

General Manager Paul Sigle provided background information for the Board. Debi Atkins, Finance Officer provided details. Discussion was held. The Board suggested that the current auditor be contacted for information on what the charges for auditing services would be and report back to the Board.

9. Consider and act upon a Scope of Work for Initial Task related to the District's Database with LRE Water.

General Manager Paul Sigle provided background information for the Board. Work needs to be done for security reasons. Discussion was held. Board Member Allen McDonald made the motion to approve the proposed initial scope of work. Board Member Robert Todd seconded the motion. Motion passed unanimously.

10. Update and possible action regarding the process for the development of Desired Future Condition (DFCs).

General Manager Paul Sigle informed the Board that GMA 8 will be meeting Wednesday, May 15, 2024. An update on the GMA 8 GAM is to be received. RFQ for selecting a consultant for the next round of DFCs will be voted on. Regional Water Planning Group GMA 8 representatives will be updated.

11. Discussion and possible action regarding extending deadlines for completed permitted wells.

General Manager Paul Sigle provided background information on permits applicants requesting additional extensions past the allowable about in the District's Rules. Discussion was held. The Board decided to allow additional extension if the applicant provided explanation of the delay to drill the well, continue to meet all spacing requirements, and paid the \$600 permit amendment fee.

12. Consider and act upon compliance and enforcement activities for violations of District rules.

General Manager Paul Sigle updated the Board on Barco Well Service spacing issue. Barco Well Services obtained spacing waivers from both well owners and have paid the fine for the violations. The compliance issue was closed.

13. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No update

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Thirty-one wells were registered in March and twenty-two wells were registered in April.

14. Open forum/discussion of new business for future meeting agendas.

Update unpaid fees. Failure to turn in meter readings. Discussion was held.

15. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 10:47 a.m.

#####

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2024-06-11-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF MAY

The following liabilities are hereby presented for payment:

| <u>Administrative Services</u> | <u>Amount</u> |
|---|-----------------------------------|
| GTUA - May 2024 | 28,082.68 |
| <u>Consultant</u> | |
| Advanced Groundwater Solutions LLC - April 2024 Hydro-Geo services | 5,854.50 |
| <u>Direct Costs</u> | |
| Awards Unlimited - Name Plate for Robert Todd | 12.95 |
| Nextraq - June 2024 | 40.65 |
| Ronny Young - Mileage to BOD May 2024 meeting | 29.48 |
| <u>Legal</u> | |
| Kristen Fancher PLLC - services through 5/31/24 | 3,332.00 |
| <u>Legal- Injection</u> | |
| Sledge Law - April 2024 | 835.50 |
| <u>Legal-Legislative</u> | |
| Lloyd Gosselink - Legislative consulting for services through 4/30/24 | 980.00 |
| <u>Meetings & Conferences</u> | |
| Pilot Point ISD - Meeting Room | 75.00 |
| GRAND TOTAL: | \$ <u><u>39,242.76</u></u> |

On motion of _____ and seconded by _____ the foregoing Resolution was passed and approved on this, the 11th day of June, 2024 by the following vote:

AYE:
NAY:

President

Secretary/Treasurer

1000 PM
DECEMBER 12 2023
AMERICA

DEPT OF HEALTH & HUMAN SERVICES
2101 CONSTITUTION AVENUE
WASHINGTON, DC 20037

ATTACHMENT 6 a. - i.

DEPT OF HEALTH & HUMAN SERVICES

DISTRICT
CONSERVATION
CROSSCOUNTRY
BED STAIR

NORTH TEXAS GROUNDWATER

Balance Sheet

As of May 31, 2024

ASSETS

Current Assets

Checking/Savings

| | |
|---------------------------------|--------------|
| 10001 Checking Account | 1,018,693.72 |
| 10005 Cash-Index Account | 20,197.08 |
| 10006 Cash - CDARS OZK | 418,258.16 |
| 10008 Cash - Tex Star | 655,239.56 |
| 10010 Investment | 2,149,084.99 |
| 10025 Accounts Receivable | 96,036.28 |
| 10030 A/R Well Applications | 0.00 |
| 10033 A/R Penalties | 3,600.00 |
| 10035 A/R GMA8 Members | 0.00 |
| 10070 A/R Liens | 14,000.00 |
| 10026 Allowance for Uncollectib | -24,600.00 |
| 12001 Prepaid Expenses | 503.25 |

TOTAL ASSETS 4,351,013.04

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

| | |
|------------------------------|-----------|
| 23100 Accounts Payable | 33,272.61 |
| 23150 Well Drillers Deposits | 28,667.80 |

Total Liabilities 61,940.41

Equity

| | |
|-------------------------|--------------|
| 35100 Retained Earnings | 4,232,710.75 |
| Net Income | 56,361.88 |

Total Equity 4,289,072.63

TOTAL LIABILITIES & EQUITY 4,351,013.04

**NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
May 31, 2024**

| | TOTAL | | | | |
|--------------------------------------|--------------------------|--------------------------|-------------------------|--------------------------|--------------------------|
| | May 2024 | 1 mo. Budget | YTD Actual | Total Budget | % of Budget remaining |
| Ordinary Income/Expense | | | | | |
| Income | | | | | |
| 46003 - Registration Fees | 6,300.00 | 2,916.00 | 20,100.00 | 35,000.00 | 42.57% |
| 46004 - Well Driller Fees | 0.00 | 0.00 | 0.00 | 0.00 | 0.0% |
| 46005 - PRODUCTION FEES | -29,154.19 | 0.00 | 149,517.43 | 870,000.00 | 82.81% |
| 46006 Income GMA8 | -18.25 | 0.00 | 39,953.75 | 281,735.00 | 85.82% |
| 46007 - Penalties | 0.00 | 0.00 | 1,500.00 | 0.00 | 0.0% |
| 46008 - Online Pay Fees | 15.30 | 0.00 | 461.05 | 1,000.00 | 53.9% |
| 46015 Late Fees | -50.00 | 0.00 | 18,485.13 | 0.00 | 0.0% |
| Total Income | <u>-22,907.14</u> | <u>2,916.00</u> | <u>230,017.36</u> | <u>1,187,735.00</u> | <u>80.63%</u> |
| Gross Profit | -22,907.14 | 2,916.00 | 230,017.36 | 1,187,735.00 | 80.63% |
| Expense | | | | | |
| 77010 ADMINISTRATIVE | | | | | |
| 77013 Admin-Secretarial | 787.50 | 1,250.00 | 3,199.00 | 15,000.00 | 78.67% |
| 77014 Admin-Project Coordinator | 85.50 | 417.00 | 855.00 | 5,000.00 | 82.9% |
| 77015 Admin-GM | 5,400.00 | 5,500.00 | 24,803.00 | 66,000.00 | 62.42% |
| 77016 Admin-Clerical | 2,765.50 | 3,917.00 | 12,999.55 | 47,000.00 | 72.34% |
| 77040 ADMIN-MILEAGE | 292.80 | 333.00 | 843.94 | 4,000.00 | 78.9% |
| 77025 ACCOUNTING | 3,168.48 | 2,750.00 | 14,657.08 | 33,000.00 | 55.58% |
| 77027 AUDITING | 0.00 | 0.00 | 0.00 | 6,206.00 | 100.0% |
| 77050 BANKING FEES | 157.31 | 167.00 | 681.64 | 2,000.00 | 65.92% |
| 77150 CONSULTING-HYDROGEO SVC | 0.00 | 4,392.00 | 15,986.00 | 52,700.00 | 69.67% |
| 77325 DIRECT COSTS-REIMB | 435.22 | 500.00 | 1,438.01 | 6,000.00 | 76.03% |
| 77450 DUES & SUBSCRIPTION | 0.00 | 650.00 | 5,000.00 | 7,800.00 | 35.9% |
| 77480 EQUIPMENT | 0.00 | 167.00 | 0.00 | 2,000.00 | 100.0% |
| 77485 Equipment Database | 0.00 | 4,167.00 | 0.00 | 50,000.00 | 100.0% |
| 77500 FEES-GMA8 | 0.00 | 0.00 | 368.67 | 2,000.00 | 81.57% |
| 77550 FIELD TECH | 8,650.00 | 15,833.00 | 50,890.00 | 190,000.00 | 73.22% |
| 77560 Field Permitting/Geologis | 5,025.00 | 5,417.00 | 25,611.00 | 65,000.00 | 60.6% |
| 77650 FUEL/MAINTENANCE | 361.16 | 417.00 | 1,878.08 | 5,000.00 | 62.44% |
| 77800 INJECTION WELL MONITORING | 0.00 | 58.00 | 225.60 | 700.00 | 67.77% |
| 77810 INSURANCE & BONDING | 503.25 | 581.00 | 2,735.25 | 6,975.00 | 60.78% |
| 77970 LEGAL | | | | | |
| 77975 Legal-Injection | | 833.00 | 3,322.50 | 10,000.00 | 66.78% |
| 77980 Legal-Legislation | | 2,500.00 | 5,169.77 | 30,000.00 | 82.77% |
| 77970 LEGAL - Other | 3,332.00 | 5,000.00 | 12,600.00 | 60,000.00 | 79.0% |
| 78010 MEETINGS & CONFERENCES | 210.38 | 583.00 | 2,851.86 | 7,000.00 | 59.26% |
| 78310 Rent | 200.00 | 200.00 | 1,000.00 | 2,400.00 | 58.33% |
| 78600-SOFTWARE MAINT | 382.80 | 208.00 | 1,046.56 | 2,500.00 | 58.14% |
| 78610 TELEPHONE | 472.72 | 317.00 | 1,497.48 | 3,800.00 | 60.59% |
| 78780 Well Monitoring/Testing | 0.00 | 1,350.00 | 0.00 | 16,200.00 | 100.0% |
| Total Expense | <u>32,229.62</u> | <u>57,507.00</u> | <u>189,659.99</u> | <u>698,281.00</u> | <u>72.84%</u> |
| Other Income/Expense | | | | | |
| Other Income | | | | | |
| 46100 INTEREST INC | 0.00 | 8,333.00 | 16,004.51 | 100,000.00 | 84.0% |
| Total Other Income | <u>0.00</u> | <u>8,333.00</u> | <u>16,004.51</u> | <u>100,000.00</u> | |
| Net Other Income | 0.00 | 8,333.00 | 16,004.51 | 100,000.00 | |
| Net Income | <u><u>-55,136.76</u></u> | <u><u>-46,258.00</u></u> | <u><u>56,361.88</u></u> | <u><u>589,454.00</u></u> | |

ATTACHMENT 10 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 5/31/2024)

| Well Type | Collin | Cooke | Denton | Total NTGCD | New Registrations May 2024 |
|----------------------------|------------|------------|-------------|-------------|----------------------------|
| Domestic | 98 | 736 | 1161 | 1995 | 14 |
| Public Water System | 41 | 77 | 239 | 357 | 2 |
| Irrigation | 109 | 6 | 230 | 345 | 1 |
| Surface Impoundment | 66 | 19 | 144 | 229 | 1 |
| Livestock | 7 | 98 | 73 | 178 | 0 |
| Oil / Gas | 1 | 6 | 64 | 71 | 0 |
| Agriculture | 11 | 14 | 51 | 76 | 1 |
| Commercial | 7 | 9 | 53 | 69 | 0 |
| Golf Course Irrigation | 15 | 2 | 21 | 38 | 0 |
| Industrial / Manufacturing | 11 | 11 | 9 | 31 | 0 |
| *Other | 6 | 5 | 12 | 23 | 0 |
| Monitoring | 0 | 0 | 6 | 6 | 0 |
| TOTALS | 372 | 983 | 2063 | 3418 | 19 |

NOTE: Plugged wells have been excluded

***Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN