

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Join by computer, tablet or smartphone at the following link:
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**THURSDAY
APRIL 16, 2020**

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE
RED RIVER GROUNDWATER CONSERVATION DISTRICT

Join by computer, tablet or smartphone at the following link:
<https://global.gotomeeting.com/join/835577365>

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Thursday, April 16, 2020 – 10:00 a.m.

Notice is hereby given that, in accordance with Governor Abbott's March 16, 2020, action to temporarily suspend certain provisions of the Texas Open Meetings Act, a quorum of the Board of Directors of the Red River Groundwater Conservation District ("District") will hold a permit hearing and Board meeting via telephone and video conference call beginning at 10:00 a.m. on Thursday, April 16, 2020. Any member of the public who wishes to participate remotely may do so through the remote access options provided above.

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Applications of:

Applicant: Garden Design, Inc., 1925 Valley View Lane, Farmers Branch, Texas 75234

Location of Well: 544 Waldon Lane, Collinsville, Texas 76233; West Well: Latitude: 33.584167°N Longitude: 96.893727°W; about 1/3 mile east and ¼ mile north of the Old Town Road and Waldon Lane intersection; East Well: Latitude: 33.581883°N Longitude: 96.888907°W; about 0.6 mile east and 400 feet north of the Old Town Road and Waldon Lane intersection

Purpose of Use: Agriculture/Sod Production

Requested Amount of Use: 117,000,000 gallons per year

Production Capacity of Well: West Well: 500 gallons per minute; East Well: 350 gallons per minute

Aquifer: Woodbine Aquifer

3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Call to order, establish quorum; declare meeting open to the public.
2. Public Comment.
3. Consider and act upon approval of Minutes of February 20, 2020, Board Meeting.
4. Review and approval of monthly invoices.
5. Receive monthly financial information.
6. Receive Quarterly Report on Management Plan.
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
8. Presentation and discussion regarding Socioeconomic Impacts, Feasibility of Desired Future Conditions (DFCs), and Other Relevant Information factors as they relate to Desired Future Conditions (DFCs) adoption pursuant to Texas Water Code Section 36.108(d) – presentation by District hydrogeologist, James Beach.
9. Discussion and Possible Action on requests for extensions on well applications.
10. Consider and act upon resolution regarding temporary procedures for disbursements and related suspension of certain provisions of District Bylaws.
11. Discussion and Possible action regarding a temporary suspension of late fees levied by the District pursuant to District rules.
12. General Manager's report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Well Registration Summary
 - b. Update on Injection/Disposal Well Monitoring Program

13. Open forum / discussion of new business for future meeting agendas.

14. Adjourn.

¹*The Board may vote and/or act upon each of the items listed in this agenda.*

²*At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

³*Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

⁴*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 3

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

THURSDAY, FEBRUARY 20, 2020

**GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, Mark Gibson, Mark Newhouse, and Billy Stephens

Members Absent:

Staff: Drew Satterwhite, Allen Burks, Paul Sigle, Theda Anderson, Debi Atkins, Carolyn Bennett, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal
James Beach WSP
George Woodroof, Marilee SUD
Denny Brackeen, Marilee SUD
Les Westbrook, Axis Drilling
John Faulkner, Faulkner & Son Drilling

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the hearing to order at 10:00 a.m., established that a quorum was present; declared hearing open to the public; and introduction of Board.

2. Review the Production Permit Applications of:

Applicant: Anani LLC; 873 Wall Street, Gunter, TX 75058

Location of Well: 873 Wall Street, Gunter, TX 75058; Latitude: 33.471767°N Longitude: 96.787°W; about 1.3 miles north and 0.5 feet west of the FM 121 and Wall Street Road intersection

Purpose of Use: Manufacturing/Concrete

Requested Amount of Use: 7,800,000 gallons per year

Production Capacity of Well: 40 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Ameritex Pipe & Products, LLC; PO Box 150, Seguin, TX 78159

Location of Well: Wall Street Road, Gunter TX; Latitude: 33.4817388°N Longitude: 96.771419°W; about 0.5 mile east and 700 feet south of the McDonald Road and Wall Street Road intersection

Purpose of Use: Manufacturing/Concrete

Requested Amount of Use: 7,500,000 gallons per year

Production Capacity of Well: 125 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Ameritex Pipe & Products, LLC; PO Box 150, Seguin, TX 78159

Location of Well: Wall Street Road, Gunter TX; Latitude: 33.481282°N Longitude: 96.771419°W; about 0.5 mile east and 900 feet south of the McDonald Road and Wall Street Road intersection

Purpose of Use: Dust Control

Requested Amount of Use: 8,751,600 gallons per year

Production Capacity of Well: 125 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Texins Lake Texoma Club, 137 Gateway Road, Pottsboro, TX 75079

Location of Well: 137 Gateway Road, Pottsboro, TX 75079; Latitude: 33.8925°N Longitude: 96.648611°W; about 230 feet east of the Texins Resort Road and Gateway Road intersection

Purpose of Use: Public Water System

Requested Amount of Use: 4,000,000 gallons per year

Production Capacity of Well: 160 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

Applicant: Weston 183 Partners, LTD; 6950 TPC Drive, Suite 120, McKinney, TX 75070

Location of Well: 752 South Road, Whitesboro, TX 76273; Latitude: 33.640665°N Longitude: 96.884795°W; about 1 mile north and 0.25 mile east of the Gunter Road and South Road intersection

Purpose of Use: Landscape Irrigation (Trees, Shrubs, and Turf) and Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 20,000,000 gallons per year

Production Capacity of Well: 190 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Weston 183 Partners, LTD; 6950 TPC Drive, Suite 120, McKinney, TX 75070

Location of Well: 752 South Road, Whitesboro, TX 76273; Latitude: 33.641067°N Longitude: 96.876778°W; about 1 mile north and 0.75 mile east of the Gunter Road and South Road intersection

Purpose of Use: Landscape Irrigation (Trees, Shrubs, and Turf) and Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 20,000,000 gallons per year

Production Capacity of Well: 190 gallons per minute

Aquifer: Woodbine Aquifer

3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

There were no public comments on the Production Permit Applications.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

General Manager Drew Satterwhite reviewed all applications with the Board. The Board discussed each application. Board Member David Gattis made the motion to approve all applications. Board

Member Mark Gibson seconded the motion with the stipulation that all conditions in the individual permits be met. Motion passed unanimously with the stipulation that all conditions in the individual permits be met.

5. Adjourn or continue permit hearing.

Board President Mark Patterson adjourned the permit hearing at 10:30 a.m.

Board Meeting

1. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:30 a.m., established a quorum was present, and declared the meeting open to the public.

2. Public comment

No public comments.

3. Consider and act upon approval of Minutes of December 5, 2019, Board Meeting.

Board Member David Gattis made a motion to approve the minutes of the December 5, 2019 meeting. The motion was seconded by Board Member Billy Stephens. The motion passed unanimously.

4. Review and approval of monthly invoices.

General Manager Drew Satterwhite reviewed monthly invoices with the Board. Board Member Billy Stephens made the motion to approve the monthly invoices. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

5. Receive monthly financial information.

General Manager Drew Satterwhite reviewed the monthly financial information with the Board.

6. Receive Quarterly Investment Report.

General Manager Drew Satterwhite reviewed the Quarterly Investment Report with the Board.

7. Receive Quarterly Report on Management Plan.

General Manager Drew Satterwhite reviewed the Quarterly Report on Management Plan with the Board. He reported that 938 wells were registered and 124 inspections were made. A discussion on what is included in inspections was held.

8. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Drew Satterwhite informed the Board that GMA 8 will meet on February 26, 2020. The Similar Rules Survey will be discussed. An effort will be made to promote a different survey to

focus on the District differences and why they are different.

9. Presentation and discussion regarding Aquifer Uses or Conditions, Supply Needs & Management Strategies, and Private Property Rights factors as they relate to Desired Future Conditions pursuant to Texas Water Code Section 36.108(d) – presentation by District hydrogeologist, James Beach.

James Beach presented the presentation regarding Aquifer Uses or Conditions, Supply Needs & Management Strategies, and Private Property Rights factors. A discussion was held.

10. Discuss potential amendments to the District's Management Plan.

General Manager Drew Satterwhite informed the Board that in order to save money, a Public Hearing would be scheduled to adopt both the District's Management Plan and amendments to the District's Rules at the same meeting. The Management Plan would be posted 20 days prior to the Public Hearing date on the website and published in the newspaper. The Management Plan was given to the Board for review prior to having a Public Hearing.

11. Discuss potential amendments to the District's Rules.

General Manager Drew Satterwhite informed the Board that the Rules Committee (Chuck Dodd, Harold Latham and Mark Patterson) had reviewed the rules. Major changes were made on the following pages 23, 28, 30, 31, 42, 43, 44, 45, 49, 50, 51, 54, and 58. The Board discussed changes and requested that an updated copy be sent to the Board for review and be discussed at a future meeting before the Public Hearing is scheduled.

12. Consider and act upon compliance and enforcement activities for violations of District Rules.

General Manager Drew Satterwhite informed the Board that there were no recommendations at this time.

13. General Manager's Report: The General Manager will update the Board on operational, educational and other activities of the District.

- a. Well Registration Summary

General Manager Drew Satterwhite informed the Board that there were 6 domestic wells registered for a total of 940 registered wells.

Harold Latham and Drew Satterwhite attend Region C meetings.

- b. Bonding Summary

General Manager Drew Satterwhite explained the Bonding Summary that had been handed out to the Board members.

- c. Update on Injection/Disposal Well Monitoring Program

Kristen Fancher, legal counsel, reported that there were 2 pending protests. One has been cleared and the other is in the process of being cleared.

14. Open forum/discussion of new business for future meeting agendas.

The next Board meeting is tentatively scheduled for March 19, if there are no permits, the meeting will be cancelled.

15. Adjourn.

President Patterson declared the meeting adjourned at 11:56 p.m.

#####

Recording Secretary

Secretary-Treasurer

ATTACHMENT 4

RESOLUTION NO. 2020-04-16-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF FEBRUARY 2020 AND MARCH 2020

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - February	19,438.94
GTUA- March	18,072.14
<u>Contract Services</u>	
WSP - Hydro Geo services through February	6,742.51
IT Nexus - March well database maintenance	600.00
IT Nexus - April well database maintenance	600.00
<u>Direct Costs</u>	
NexTraq - February and March GPS Tracking	79.90
TWCA Risk Management - Annual Motor Vehicle Review July 2019-2020	7.50
United States Postal Service Annual box rental	318.00
USTI - 2018 e-bill invoices received.	2.72
<u>GMA8-Fees</u>	
North Texas Toll Way - GMA-8 March meeting	34.04
NTGCD - 1st Qtr GMA-8 Fees	2,667.96
<u>Legal</u>	
Fancher Legal - February, General Counsel	3,787.75
Fancher Legal - March, General Counsel	1,278.00
<u>Groundwater Production</u>	
Aqua Texas - Refund, over paid account	271.25
GRAND TOTAL:	\$ <u>53,900.71</u>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 16th. day of April 2020

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5

RED RIVER GROUNDWATER**Balance Sheet****As of March 31, 2020****Mar 31, 20**

ASSETS	
Current Assets	
Checking/Savings	
10001 CASH-First United	263,065.33
10025 A/R CONSUMPTION	8,871.23
10026 A/R Texas Rain Holding Co	2,600.00
10101 ALLOWANCE FOR UNCOLLECT	-1,244.03
10200 AR DRILLERS DEP	-2,400.00
10010 INVESTMENTS	200,000.00
10230 PP EXPENSES	906.00
TOTAL ASSETS	<u>471,798.53</u>
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
23100 ACCOUNTS PAYABLE	25,805.85
23150 DRILLERS DEPOSIT LIAB	8,000.00
Total Other Current Liabilities	<u>33,805.85</u>
Total Current Liabilities	<u>33,805.85</u>
Total Liabilities	33,805.85
Equity	
35100 RETAINED EARNINGS	512,749.83
Net Income	<u>-74,757.15</u>
Total Equity	<u>437,992.68</u>
TOTAL LIABILITIES & EQUITY	<u>471,798.53</u>

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
MARCH 31, 2020

	<u>Current Actual</u>	<u>Current Budget</u>	<u>YTD Actual</u>	<u>Total Budget</u>	<u>% of Budget Remaining</u>
Income					
46002 GW PRODUCTION	0.00	0.00	1,549.93	315,000.00	99.51%
46015 REGISTRATION FEES	0.00	667.00	2,300.00	8,000.00	71.25%
46100 INTEREST INCOME	0.00	0.00	0.00	2,700.00	100.0%
Total Income	<u>0.00</u>	<u>667.00</u>	<u>3,849.93</u>	<u>325,700.00</u>	<u>98.82%</u>
Gross Profit	0.00	667.00	3,849.93	325,700.00	
Expense					
77010 ADMINISTRATIVE COST	8,321.50	9,166.67	25,900.50	110,000.00	76.45%
77020 ADVERTISING	4.00	700.00	4.00	700.00	99.43%
77027 AUDITING	0.00	0.00	0.00	4,893.00	100.0%
77031 BANKING FEES	0.00	0.00	12.00	100.00	88.0%
77032 CONTRACT SERVICES	7,942.51	2,650.00	12,150.01	31,800.00	61.79%
77036 FIELD TECH	5,029.00	6,666.67	15,560.00	80,000.00	80.55%
77040 DIRECT COST	628.23	500.00	1,741.63	8,000.00	70.97%
77046 FIELD PERMITTING SPECIAL	1,004.50	2,916.67	6,295.00	35,000.00	82.01%
77450 DUES & SUBSCRIPTIONS	0.00	162.50	0.00	1,950.00	100.0%
77480 EQUIPMENT	0.00	166.67	0.00	2,000.00	100.0%
77500 FEES-GMA8	2,667.96	458.34	3,073.76	5,500.00	44.11%
77810 INSURANCE AND BONDING	308.50	302.00	1,228.50	3,624.00	66.1%
77855 INTERNET FEES	0.00	375.00	0.00	4,500.00	100.0%
77970 LEGAL	0.00	2,916.67	7,135.75	35,000.00	79.61%
78010 MEETINGS AND CONFEREN	459.00	433.34	769.96	5,200.00	85.19%
78310 RENT	200.00	200.00	600.00	2,400.00	75.0%
78600 SOFTWARE MAINTENANCE	1,588.00	1,250.00	2,868.28	15,000.00	80.88%
78750 TELEPHONE	227.50	208.34	682.51	2,500.00	72.7%
78770 - TRANSPORTATION	142.12	291.67	585.18	3,500.00	83.28%
Total Expense	<u>28,523.82</u>	<u>29,364.54</u>	<u>78,607.08</u>	<u>348,667.00</u>	<u>77.52%</u>
Net Income	<u>-28,523.82</u>	<u>-28,697.54</u>	<u>-74,757.15</u>	<u>-23,967.00</u>	

ATTACHMENT 6



RED RIVER

GROUNDWATER CONSERVATION DISTRICT

FANNIN COUNTY AND GRAYSON COUNTY



General Manager's Quarterly Report

Date: March 31, 2020

Red River GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending March 31, 2020.

Well Registration Program:

Current number of wells registered in the District: 944

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2020

Well Inspections

Month	Fannin	Grayson	Total
January	0	6	6
February	5	16	21
March	2	13	15
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total	7	35	42

ATTACHMENT 10



**RED RIVER GROUNDWATER
CONSERVATION DISTRICT
AGENDA COMMUNICATION**



DATE: April 14, 2020

SUBJECT: AGENDA ITEM NO. 10

CONSIDER AND ACT UPON RESOLUTION REGARDING TEMPORARY PROCEDURES FOR DISBURSEMENTS AND RELATED SUSPENSION OF CERTAIN PROVISIONS OF DISTRICT BYLAWS

ISSUE

Consider temporary suspension of certain provisions in the District's Bylaws that relate to signing of checks.

BACKGROUND

Typically, 2 of 3 Officers of the Board would sign certain checks at the meeting following the Board's approval of the liabilities resolution. The District Bylaws state the following which is found in *Section 7.3 Expenditures*

The District's money may be disbursed only by check, draft, order, or other instrument, which shall be signed by at least two Directors unless the Board has authorized by resolution certain employees, or a combination of employees and Directors, to so sign.

CONSIDERATIONS

The COVID-19 situation has caused the District to move to remote Board Meetings until such time that it is deemed safe to return to a physical location. Due to these circumstances, the Board may want to consider temporarily allowing the staff to stamp signatures on checks, or for the General Manager and Finance Officer to sign, only after the Board has approved the liabilities related to such payments.

The attached resolution would put a 90-day time-frame on this exception, but if we are able to begin meeting at a physical location earlier than 90 days, we would propose rescinding this resolution at that time.

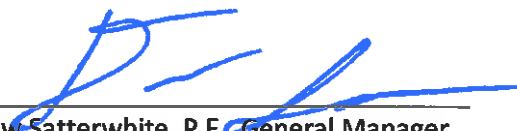
STAFF RECOMMENDATIONS

The staff requests direction from the Board on this matter.

ATTACHMENTS

Resolution

PREPARED AND SUBMITTED BY:



Drew Satterwhite, P.E., General Manager

RESOLUTION NO. 2020-04-16-01

A RESOLUTION AND ORDER OF THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT PROVIDING TEMPORARY PROCEDURES FOR BOARD SIGNATORIES

WHEREAS, the Red River Groundwater Conservation District (the "District") is a political subdivision of the State of Texas organized and existing under and by virtue of Article XVI, Section 59, of the Texas Constitution as a groundwater conservation district, acting pursuant to and in conformity with Chapter 36, Texas Water Code and Act of May 25, 2009, 81st Leg., R.S., ch. 884, 2009 Tex. Gen. Laws 2316 codified at Chapter 8859 of the Texas Special District Local Laws Code (the "District Act");

WHEREAS, on March 16, 2020, Governor Abbott suspended certain provisions of the Texas Open Meetings Act, allowing governmental entities to temporarily meet by telephone and/or video conference until an undetermined future date when the coronavirus-related emergency "stay-at-home" order is lifted;

WHEREAS, the District Board of Directors ("Board") will therefore be conducting meetings virtually during the Texas Open Meetings Act suspension period;

WHEREAS, Section 36.151 of the Texas Water Code requires that District checks be signed by two Board members, or by a combination of Board members and/or employees through resolution of the Board;

WHEREAS, Section 7.3 of the District's Bylaws includes the same language as that in Section 36.151 of the Texas Water Code, and the District's procedure is therefore to have checks signed by two Board members; and

WHEREAS, in order to minimize contact and in the interest of efficiency, the Board desires to temporarily allow checks and other documents requiring Board signatures to be signed using Board members' stamp signatures.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AS FOLLOWS:

1. The above recitals are true and correct;
2. The Board of Directors hereby authorizes District staff to use the Board's stamp signatures for checking signing purposes for a period of ninety (90) days from the date of this Resolution. All such check disbursements shall be only from expenditures approved by the Board at a District Board meeting, authorized by the District's bylaws, and/or authorized by the District's budget.
3. The Board of Directors hereby authorizes District staff to use the Board's stamp signatures for signing of resolutions and other documents requiring signature that are first approved by the Board for a period of ninety (90) days from the date of this Resolution.
4. The District's Board of Directors, its officers, District staff, and District legal counsel are further authorized to take any and all actions necessary to implement this resolution.

AND IT IS SO ORDERED.

PASSED AND ADOPTED on this 16th day of April, 2020.

RED RIVER GROUNDWATER CONSERVATION DISTRICT

Board President

ATTEST:

Board Secretary-Treasurer

ATTACHMENT 12 a

Red River Groundwater Conservation District

Well Registration Summary As of February 29, 2020

Well Type	Total Registered		Total RRGCD	New Registrations
	Fannin County	Grayson County		
Domestic	170	306	476	2
Agriculture	16	26	42	0
Oil/Gas	0	21	21	0
Surface Impoundments	6	14	20	0
Commercial	11	18	29	1
Golf Course	0	15	15	0
Livestock	17	25	42	0
Irrigation	0	9	7	0
Public Water	59	217	276	0
Monitoring	12	3	15	0
Total	291	654	943	3

Red River Groundwater Conservation District

Well Registration Summary As of March 31, 2020

Well Type	Total Registered		Total RRGCD	New Registrations
	Fannin County	Grayson County		
Domestic	170	307	477	1
Agriculture	16	26	42	0
Oil/Gas	0	21	21	0
Surface Impoundments	6	14	20	0
Commercial	11	18	29	0
Golf Course	0	15	15	0
Livestock	17	25	42	0
Irrigation	0	9	7	0
Public Water	59	215	274	-2
Monitoring	12	5	17	2
Total	291	655	944	1

ADJOURN