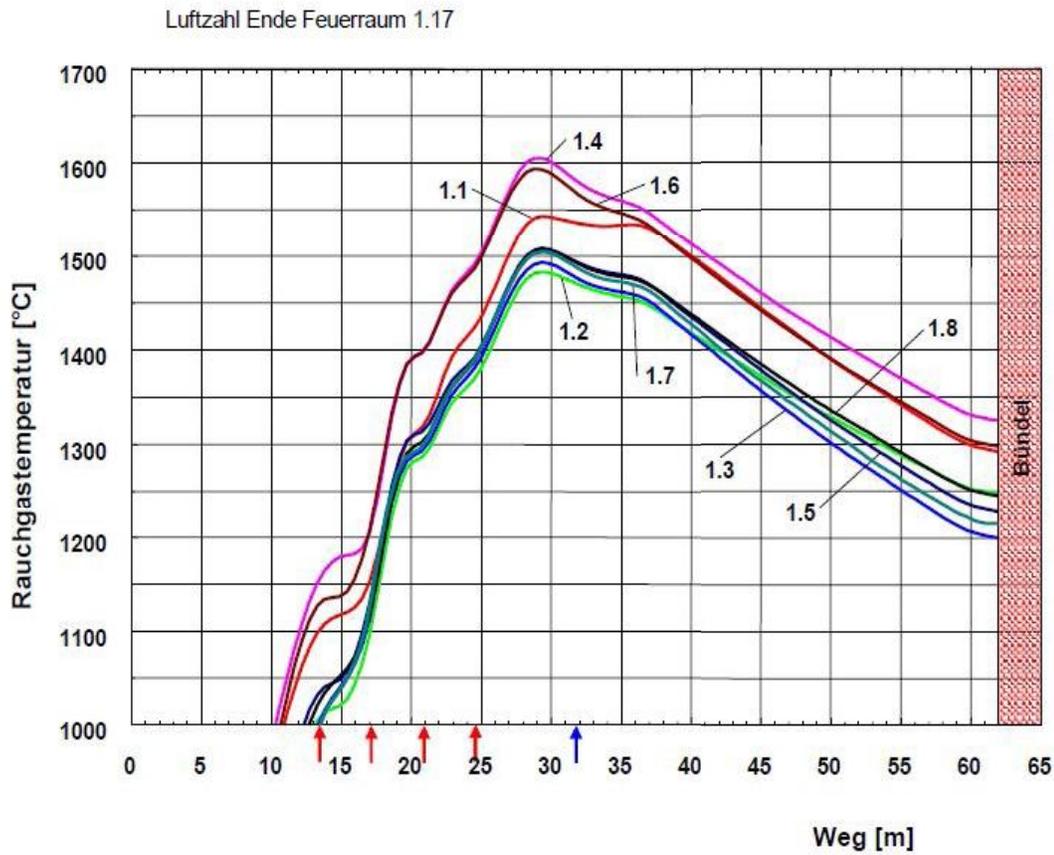


Temperature Imbalance And Fluctuations Due To Difficult Fuels - Diagnosis, Counter Measures -

Prof. Dr. Hans Paul Drescher and Dipl.-Ing. Manfred Deuster

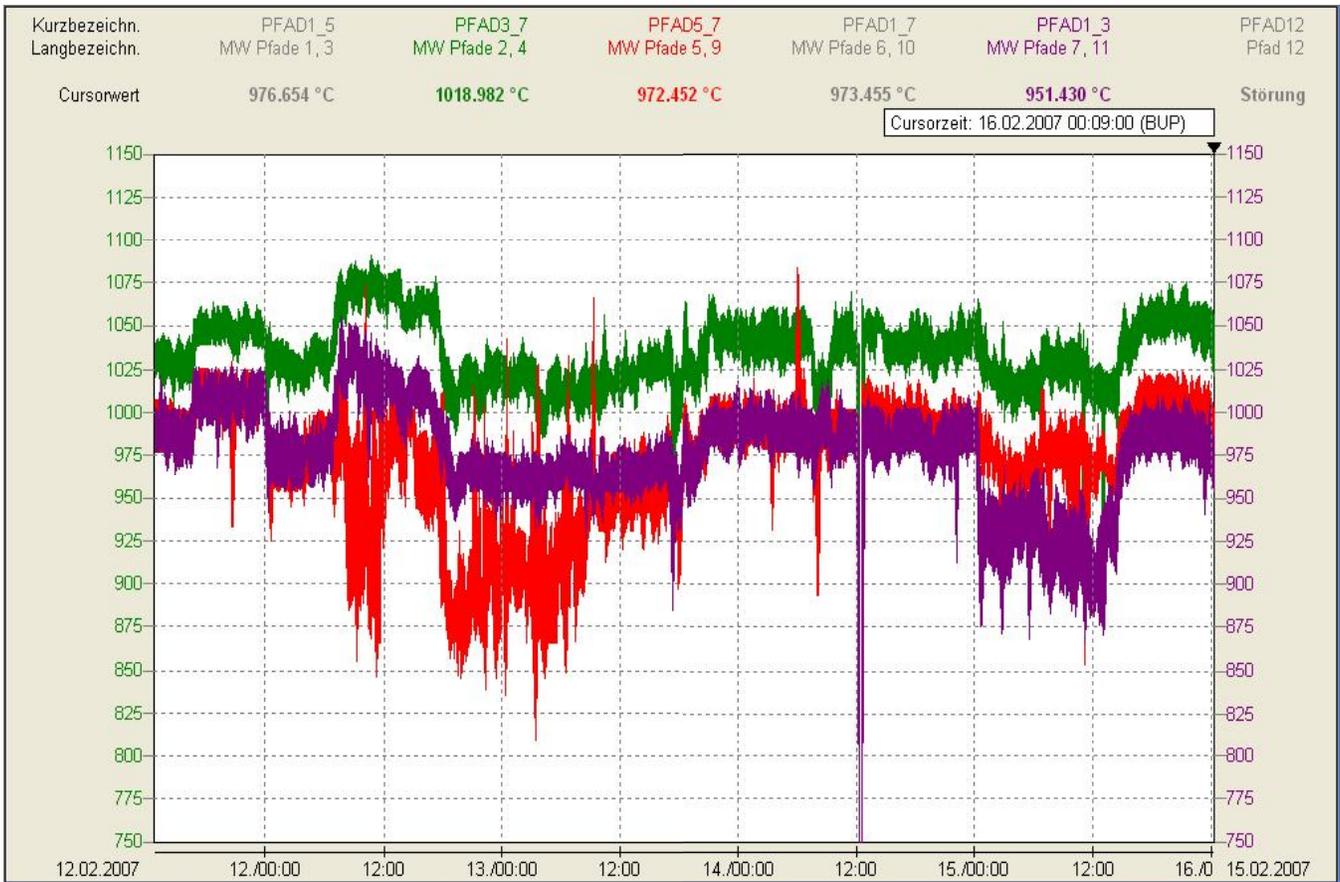
Bonnenberg & Drescher Projektentwicklung GmbH,
Aldenhoven, Germany

Average Temperature



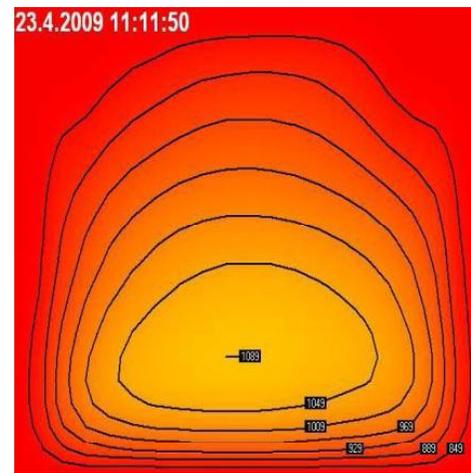
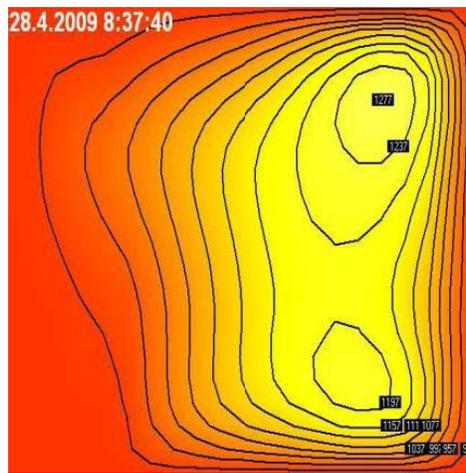
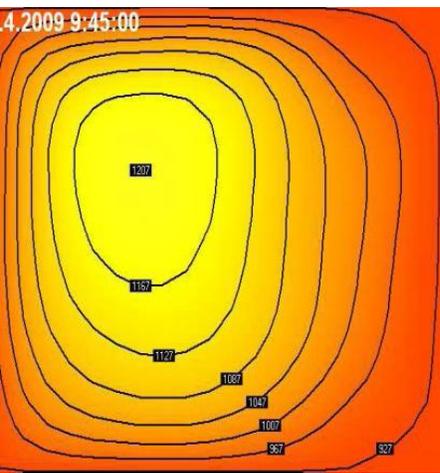
Brennstoff	Emissivität [-]
1.1	0,45
1.2	0,58
1.3	0,68
1.4	0,40
1.5	0,61
1.6	0,48
1.7	0,63
1.8	0,55

Variation of FEGT for hard coal with different emissivity values

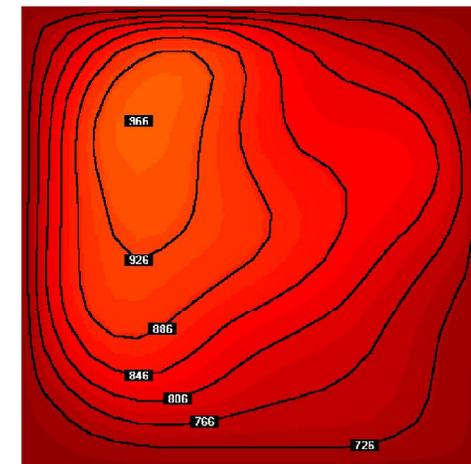
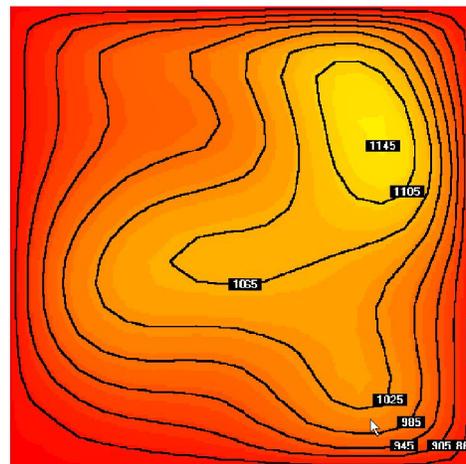
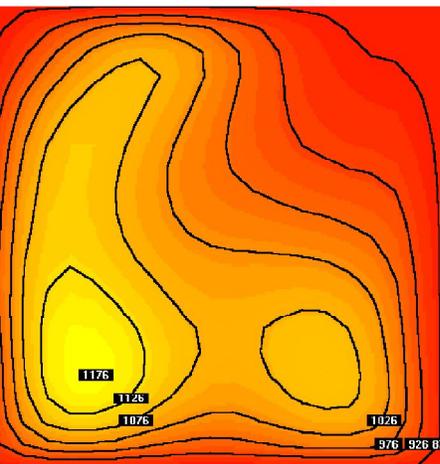


Temperature range indicating local fluctuations

Temperature imbalances

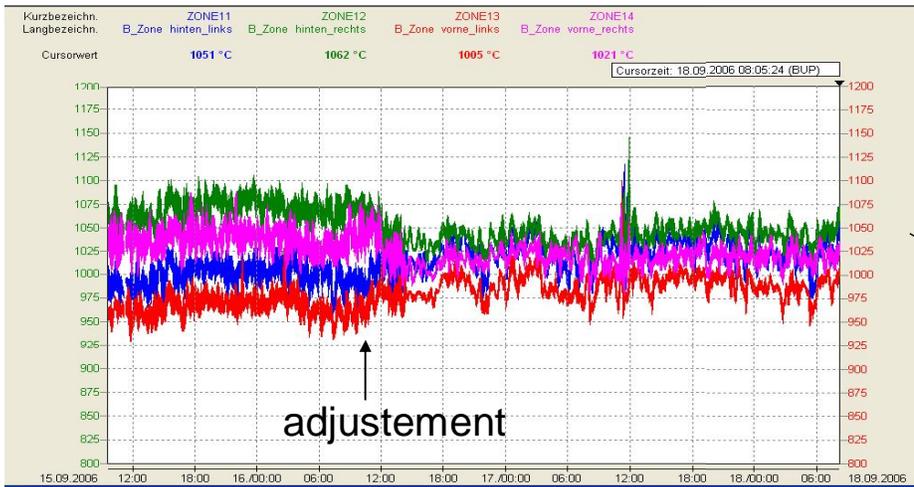


Hard Coal 200 MWe

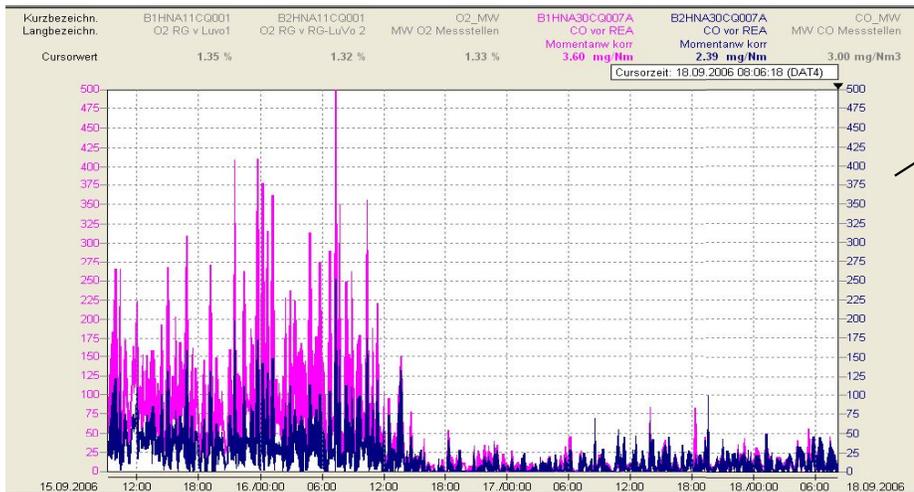


Lignite 800 MWe

Relation between T , O_2 and CO



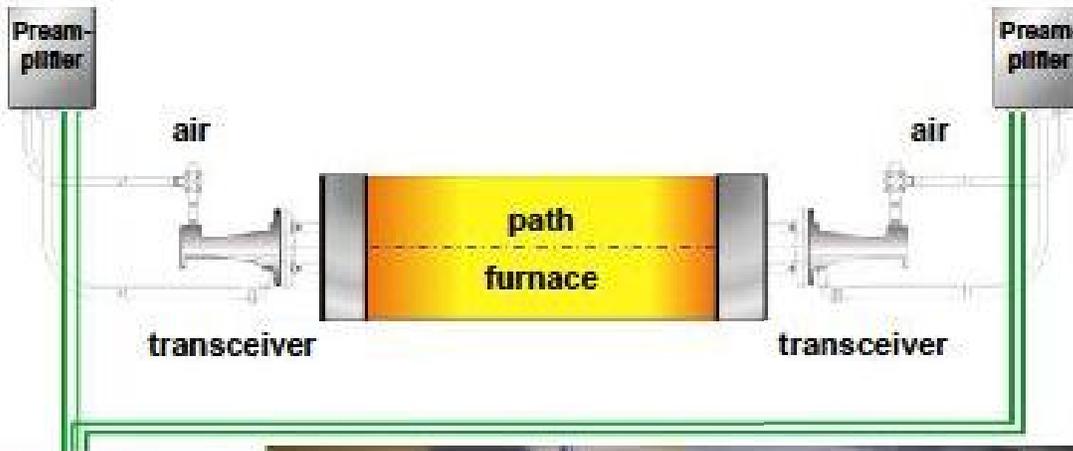
average temperatures
in 4 symmetrical zones



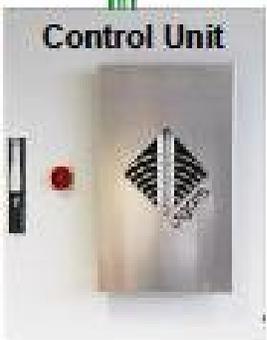
CO

Reduction of CO by temperature balancing (800 MW lignite)

Acoustic Pyrometer

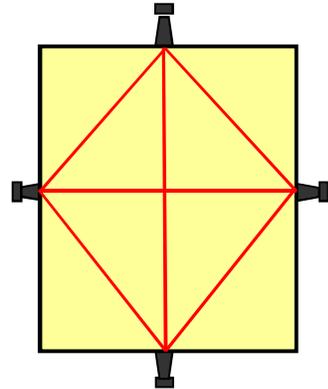
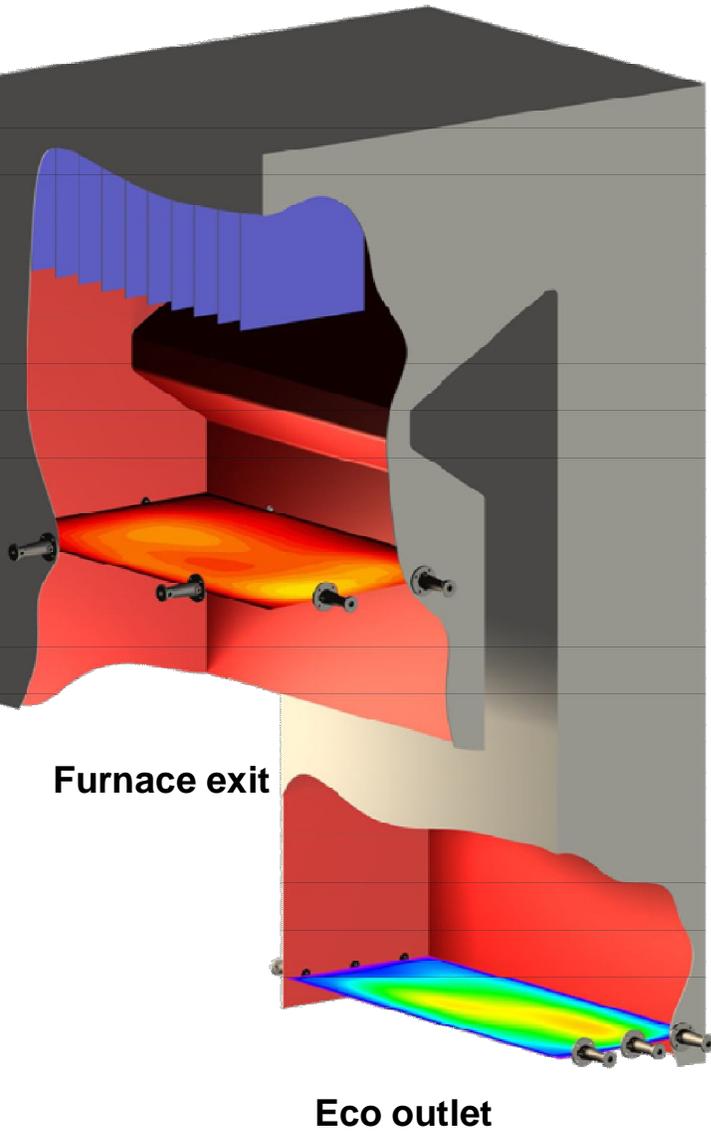


$$C = \sqrt{\frac{\gamma \cdot R}{M} \cdot T}$$

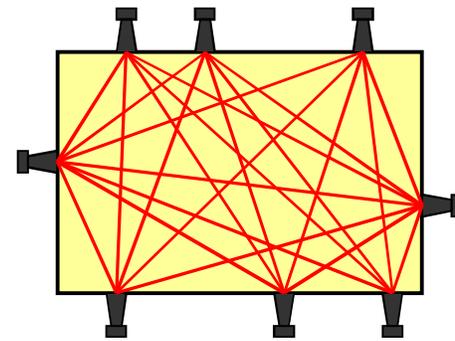


Acoustic gas temperature measurement system

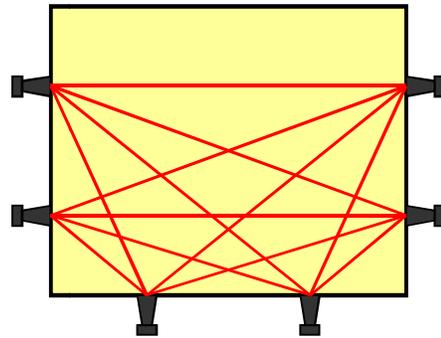
Acoustic Pyrometer



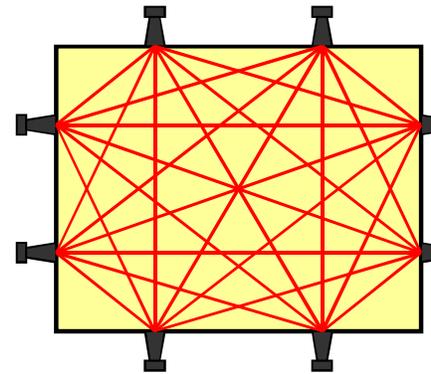
4 Transceiver, 6 paths



8 Transceiver, 21 paths



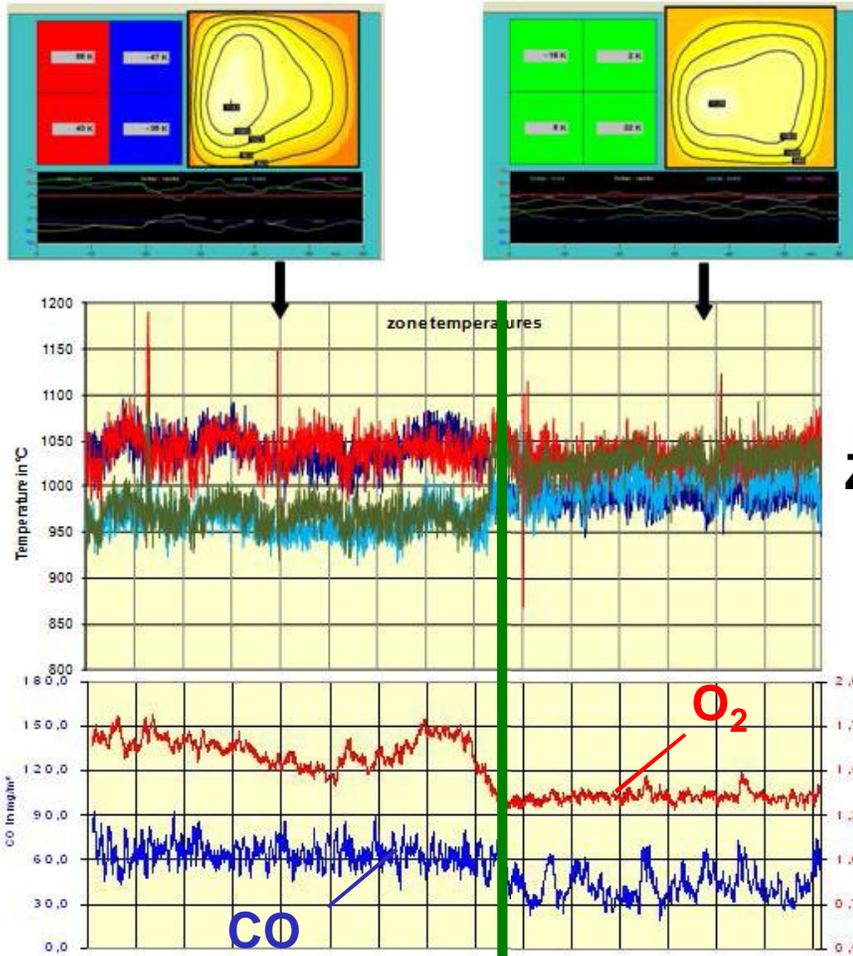
6 Transceiver, 12 paths



8 Transceiver, 24 paths

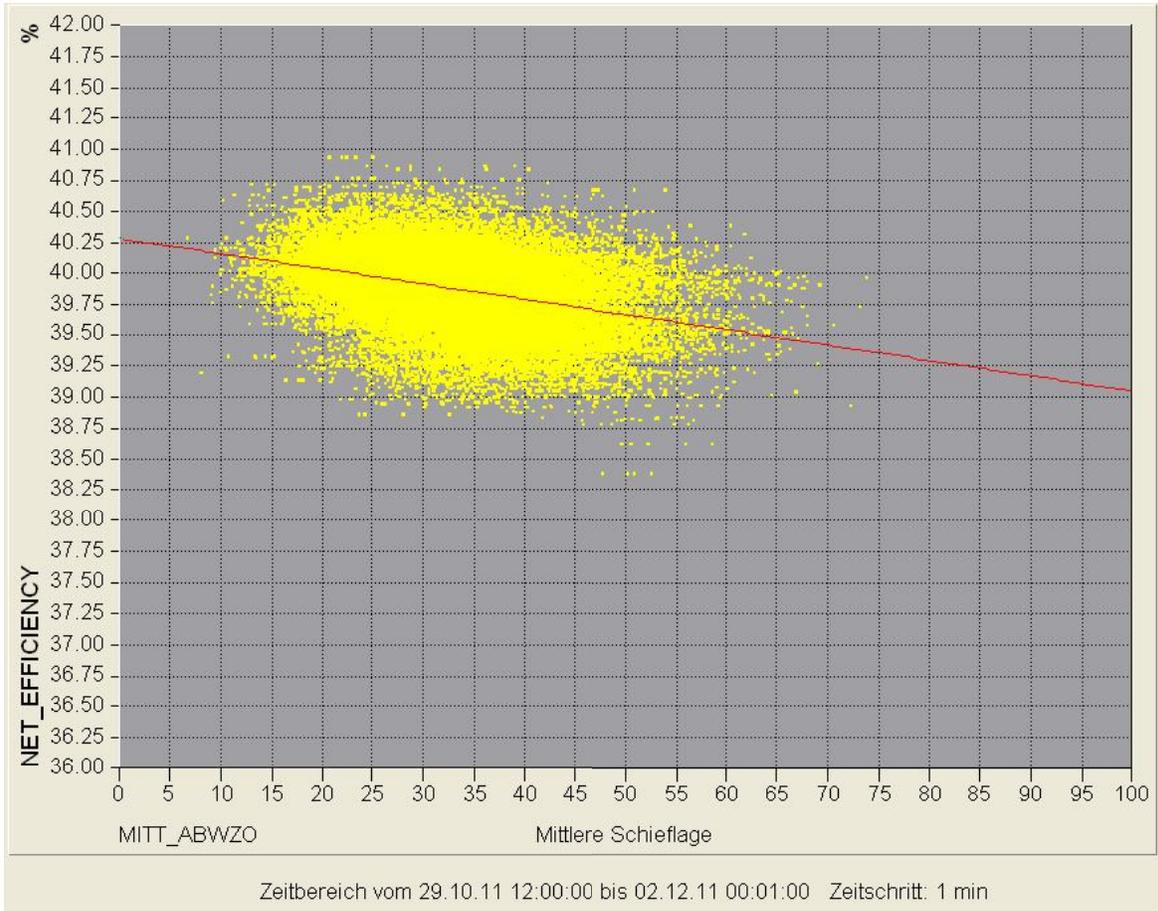
Multiple path configuration

Balancing and O₂



Zone temperatures

Effects of temperature balancing on O₂ (red) and CO (blue)

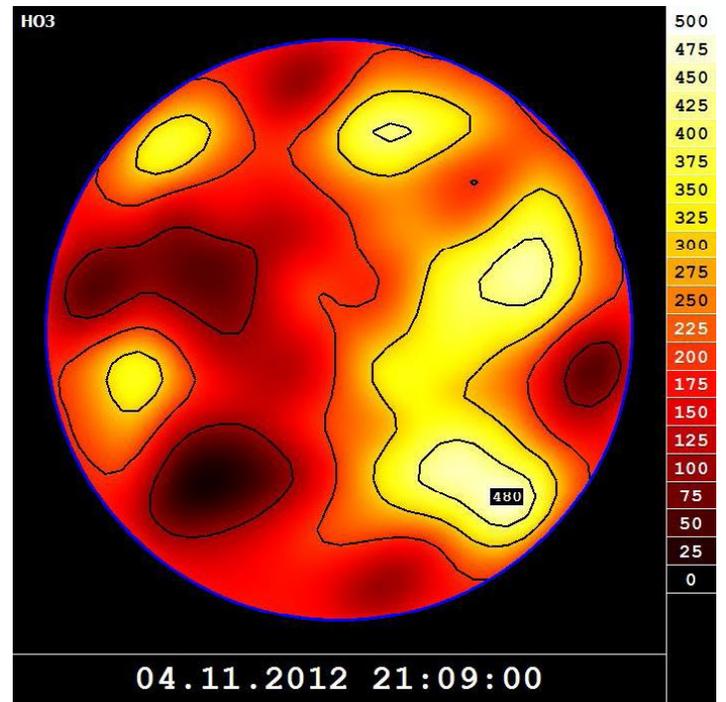
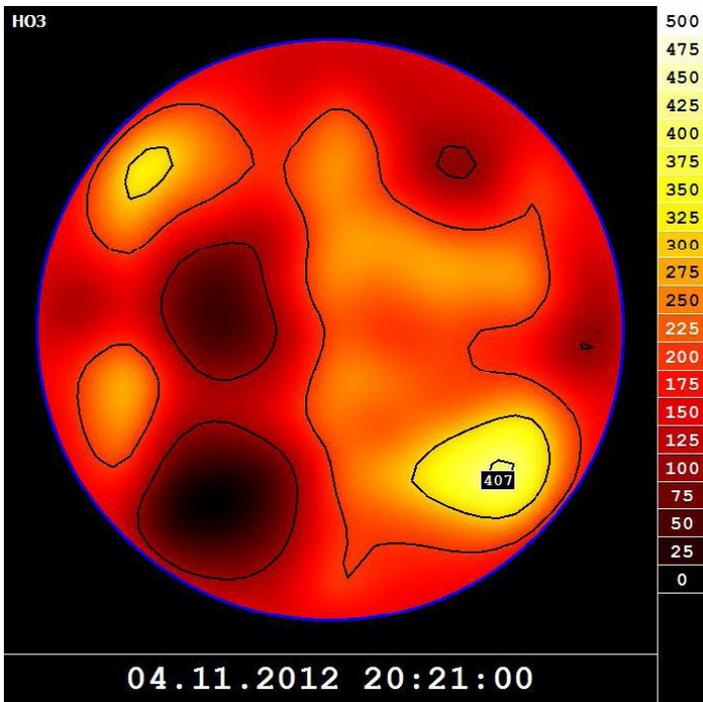


Net efficiency and temperature balancing (660 MW hard coal)

SW Developments for Future Requirements

- ✓ **high resolution (> 100 paths)**
 - ✓ **always all path bidirectional**
 - ✓ **increased measuring speed (< 20 sec. per complete cycle)**
 - ✓ **acoustic signal surveillance**
 - ✓ **bi-directional data transfer to DCS and redundancy**
 - ✓ **3-dimensional determination between different levels**
-

High Resolution Tomography



High resolution temperature distribution in the top of a blast furnace

Summary

diagnosis of the combustion and the operation of boilers with difficult fuels
e to comply with rapid temperature changes, high local imbalances and an
known wide range of average temperatures.

required information about the fire is available since the introduction of the
ustic temperature measurement technology. The significant advantages result
the fact that the measurement is not influenced by radiation.

temperature balancing improves the local O_2 -distribution and reduces CO-peak
this is particularly relevant for boilers with corrosion problems or slagging.
same time, an even temperature distribution leads to higher efficiency and is
important for a stable combustion at low load with difficult fuels or during start up
ne out prevention).

requirements from combustions with difficult fuels and with control applicati
e led to new standards for acoustic systems concerning resolution, speed a
bility.

Thank You



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Email: info@budi.de, Web: www.budi.de



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Tel.: +91 (033) 2229 0045, Fax: +91 (033) 222
Email: info@hitech.in, Web: www.hitech.in

Partners
progress

$$C = \sqrt{\frac{\gamma \cdot R}{M} \cdot T}$$

C = *speed of sound*

T = *"true" gas temperature*

M = *molecular weight*

R = *universal gas constant*

γ = *specific heat*

$T = 1000 \text{ }^\circ\text{C}$

$C = 686 \pm ? \text{ m/s}$

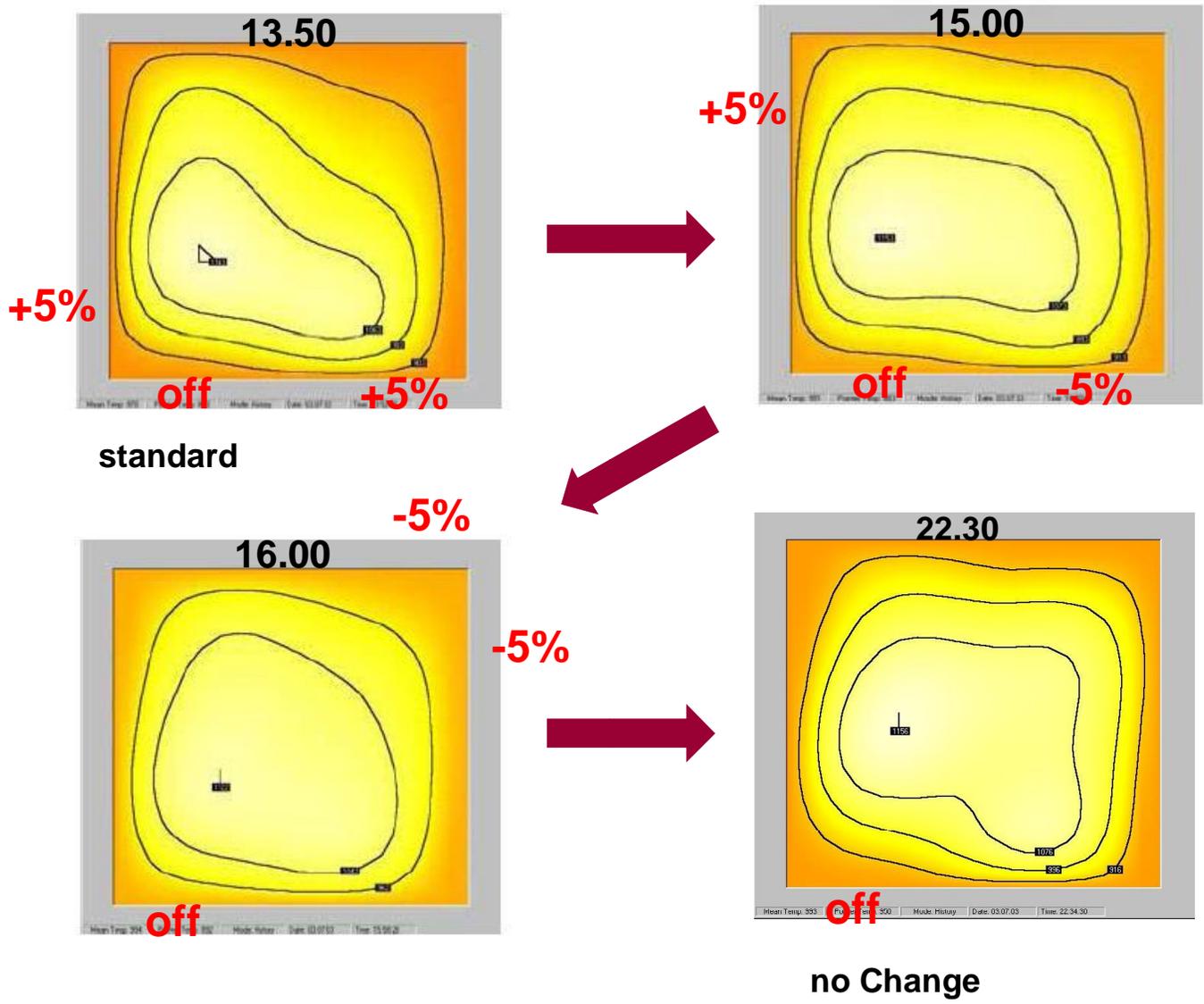
temperature = 1000 °c

speed of sound = 686 ± ? m/s

gas composition (lignite) { $\text{CO}_2 = 18-14 \text{ Vol. \%}$
 $\text{O}_2 = 2 - 6 \text{ Vol. \%}$
 $\text{CO} = 100-1000 \text{ mg/Nm}^3$
 $\text{H}_2\text{O} = 19-21 \text{ Vol. \%}$
 $\text{dust} = 10-15 \text{ g/Nm}^3$ } ± 5 m/s

unaccuracy < 1,5 %

Controlling Temperature





Innovation in Condition Monitoring

Key benefits

Yvan Jacquat
Managing Director

Think ahead, **Move** forward

Topics

Endwinding
Monitoring

Airgap
Monitoring

Partial Discharge
Monitoring



Topics

Endwinding
Monitoring

Airgap
Monitoring

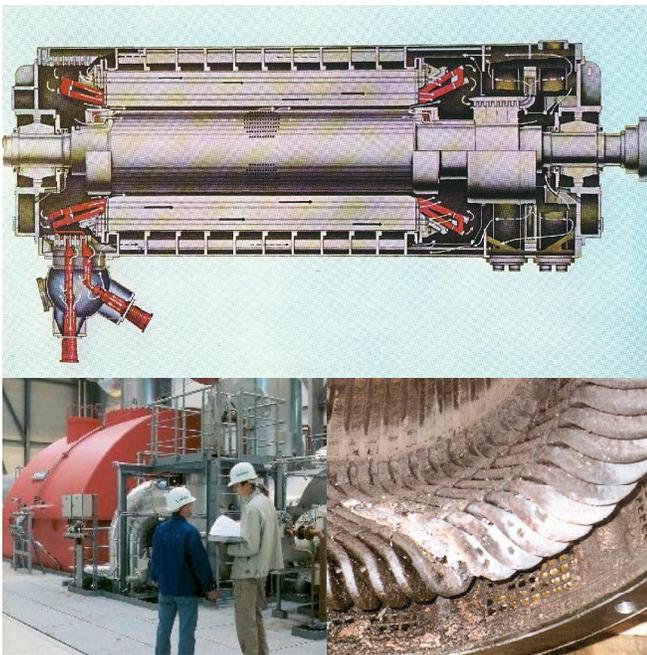
Partial Discharge
Monitoring



Application



Turbo generators
Pump storage



Current practices:

- Operation of the machine beyond its normal lifespan
- Operating costs reduction by increasing of the availability and reliability
- Operating of the machine closer to the real needs (leading to several run-up and run-down/day)



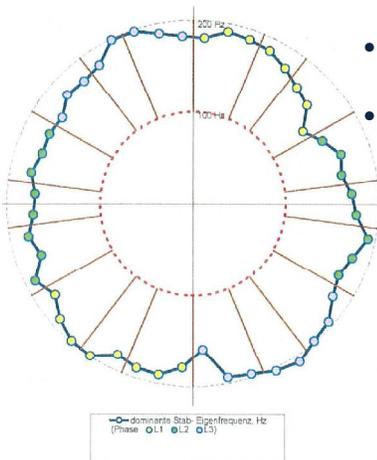
Premature ageing and winding deterioration

Dominant self resonance frequencies of the bars

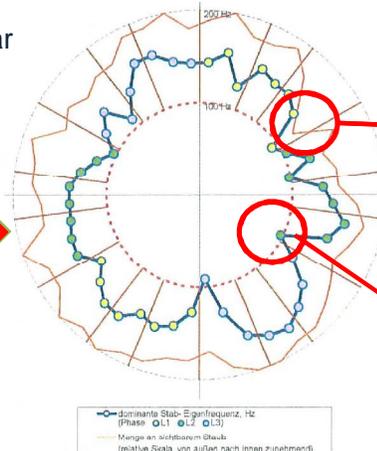


Original status:

Endwinding deterioration:



- Progressive wear of insulation
- Structural weakness



Friction dust



Dominant self Resonance frequency at 2X – Heavy vibration

Impact on PD activities



High level of Endwinding Vibration



Premature Aging of the Insulation



Increase of the Partial Discharges Activities



Increased risk of electrical discharges & short circuit



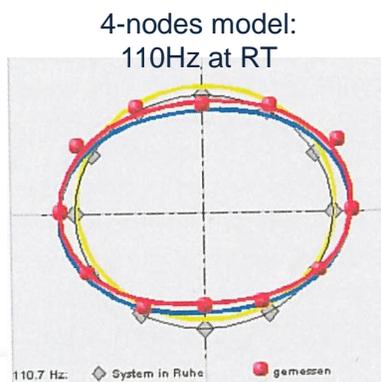
Insulation crack and abrasion between Endwinding and support elements

Online Endwinding Monitoring



Main advantages:

- Online Measurement takes into consideration the **temperature effect** on the stator bar dominant self resonance frequency
- In normal condition, the self resonance frequency of the 4-nodes model of the Endwinding may be reduced by -5Hz from 35°C to 65°C
- With the aging of the generator, the frequency shift rise up to -12Hz



Normal condition →

Deteriorated Endwinding →

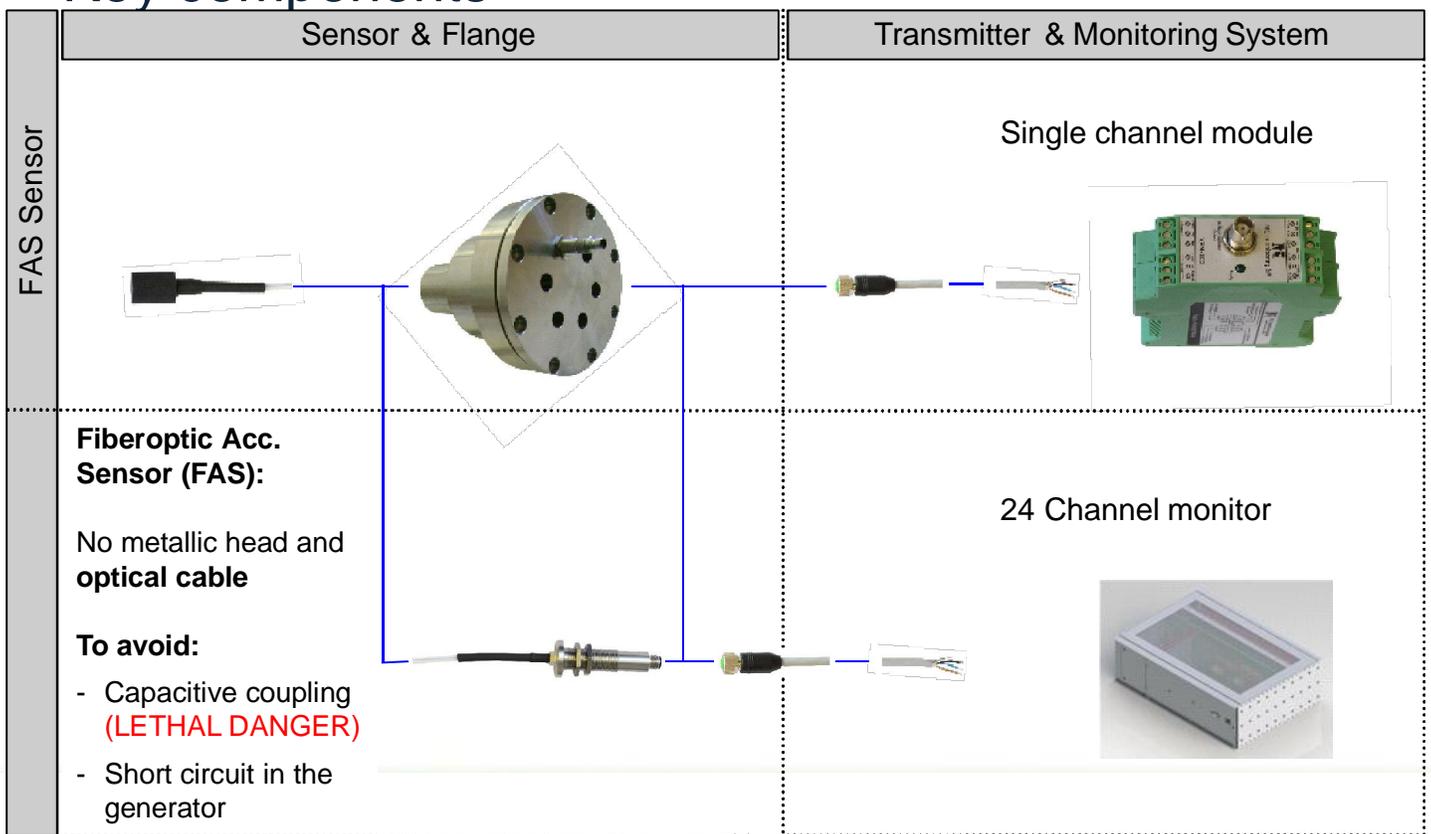
In operation
(+/- 65°C)

105Hz (-5Hz)

100Hz (-10Hz)

Source: Erweiterte Diagnoseverfahren für Kraftwerksturbosätze

On-line Monitoring System: Key components



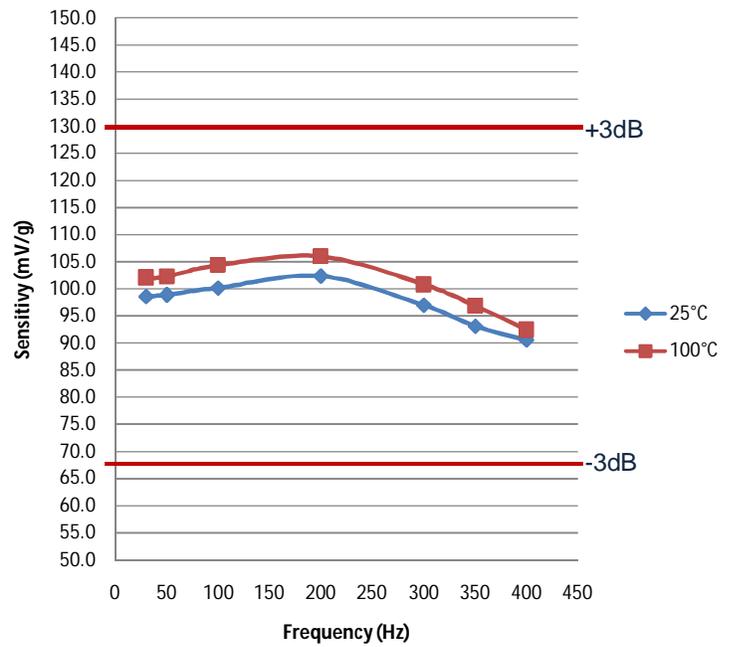
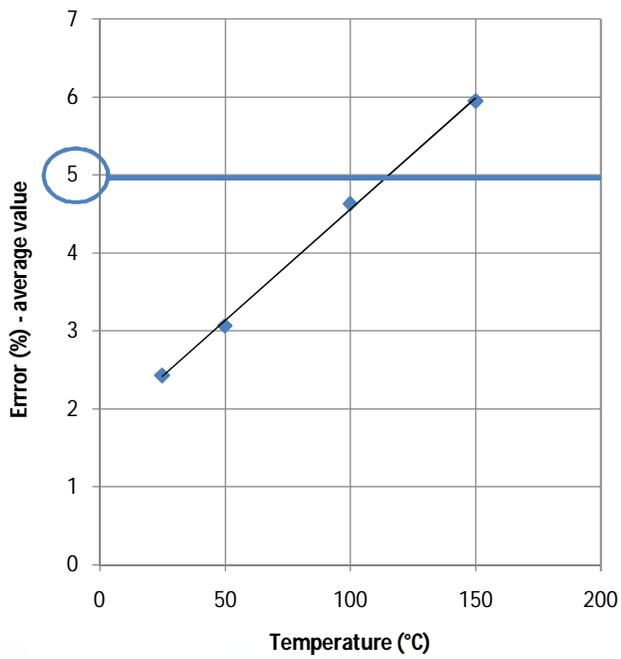
Key benefits of innovation



New **sensor generation** with:

- Improved temperature response
- Improved long term stability

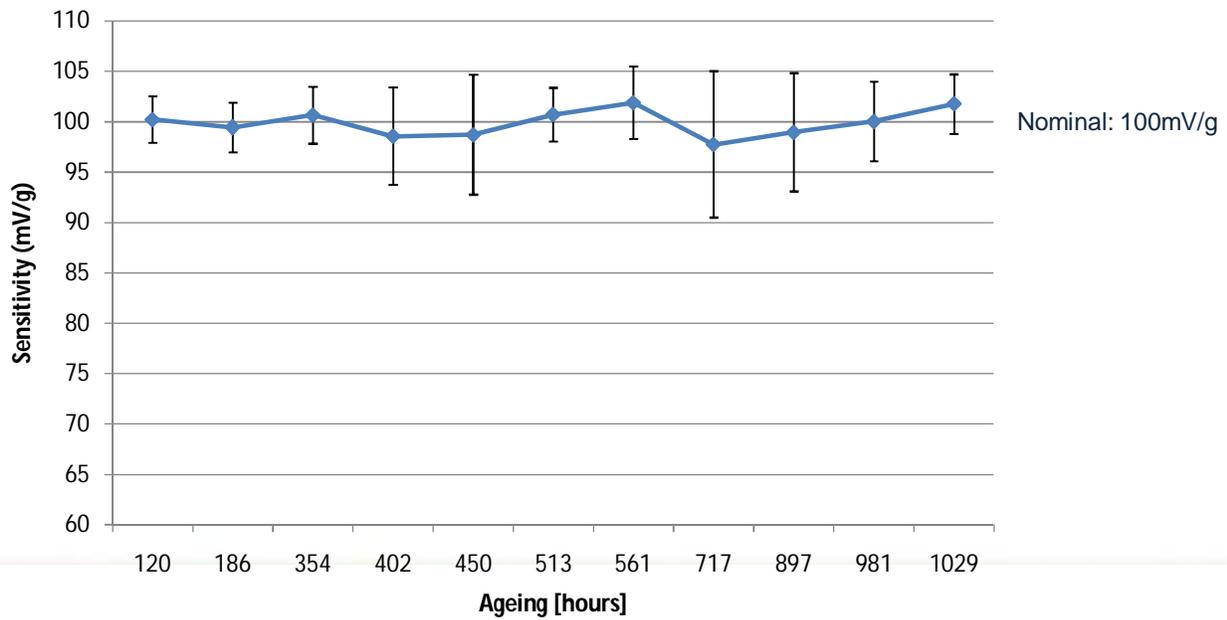
Sensitivity temperature response (@ 100Hz)



Long term stability

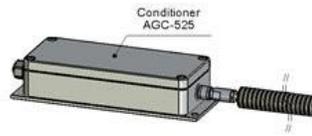


Sensitivity stability after aging cycles
(3h @ 100°C and 3h cooling)



Topics

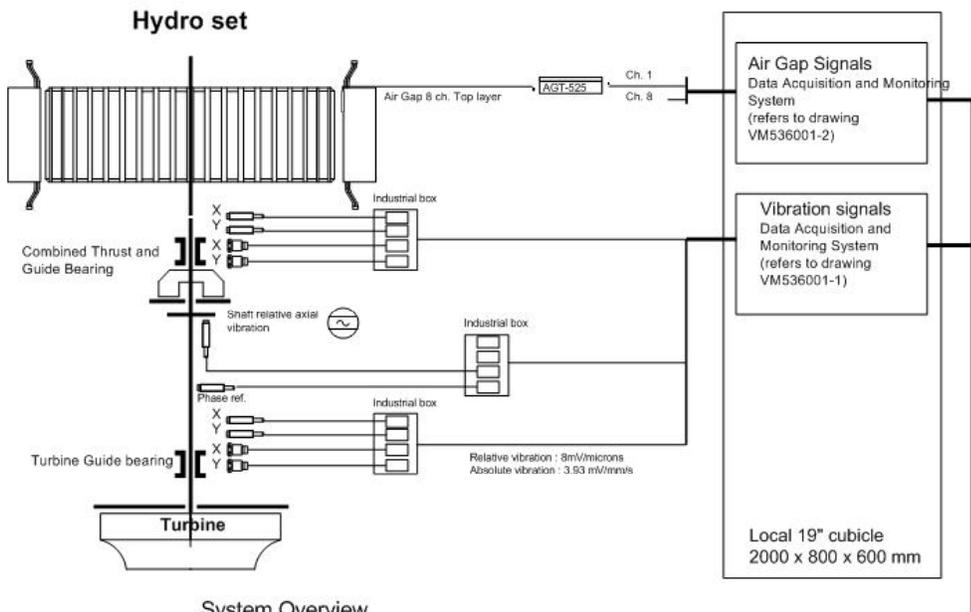
Airgap Monitoring



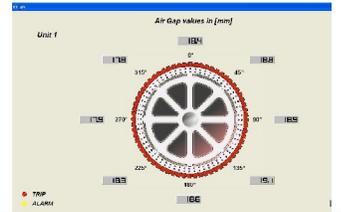
Application



Example - Omkareshwar – HPP Project 8x65MW



System Overview
Machine Instrumentation
Project: OMKARESHWAR, India



MC-monitoring

Application



The airgap variation is the result of mechanical deformation induced by forces on the rotor, on the stator and electromagnetic forces

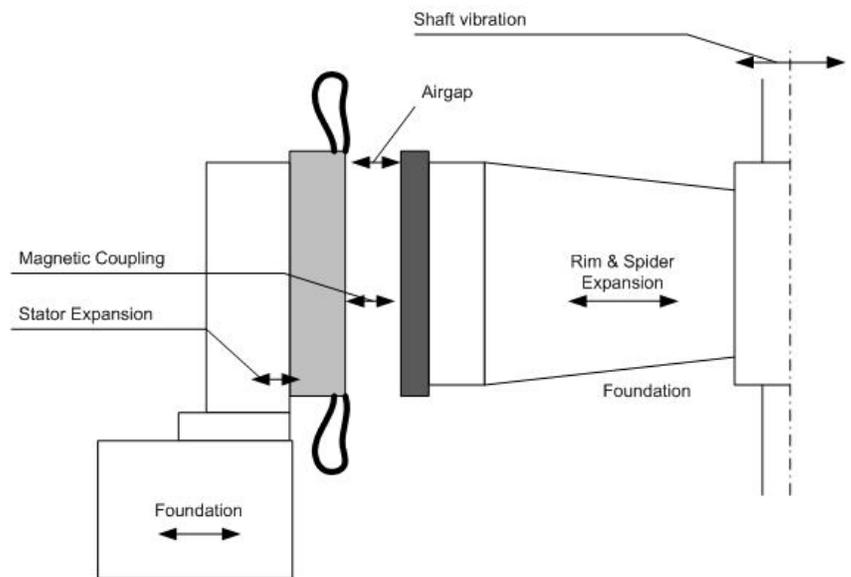
Forces acting on the rotor

- Centrifugal Force
- Thermal expansion of the rim
- Gravity
- Vibrations

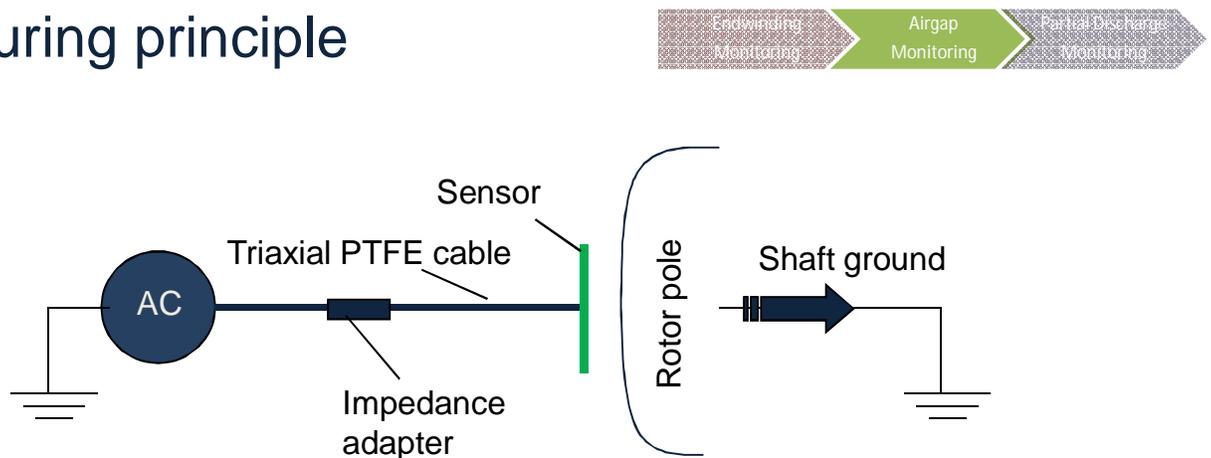
Forces acting on the stator

- Thermal expansion
- Gravity
- External forces, concrete growth
- Vibrations

Electromagnetic forces



Measuring principle



- Contactless, capacitive principle, no wear
- Reliable, no maintenance
- Immune to shocks/vibrations
- Immune to magnetic field, EMI
- Operating temperature up to +125° C
- Carrier frequency technique, amplitude modulated high frequency

Airgap Transmitter



Key benefits of innovation



New **digital conditioner**

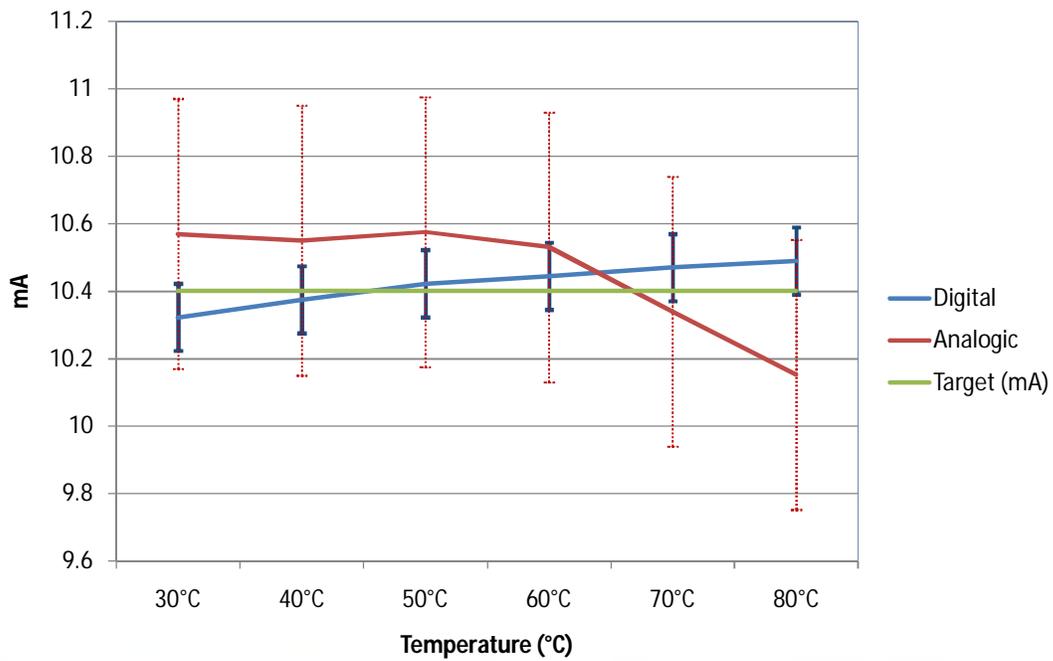
Digital conditioners



Key advantages:

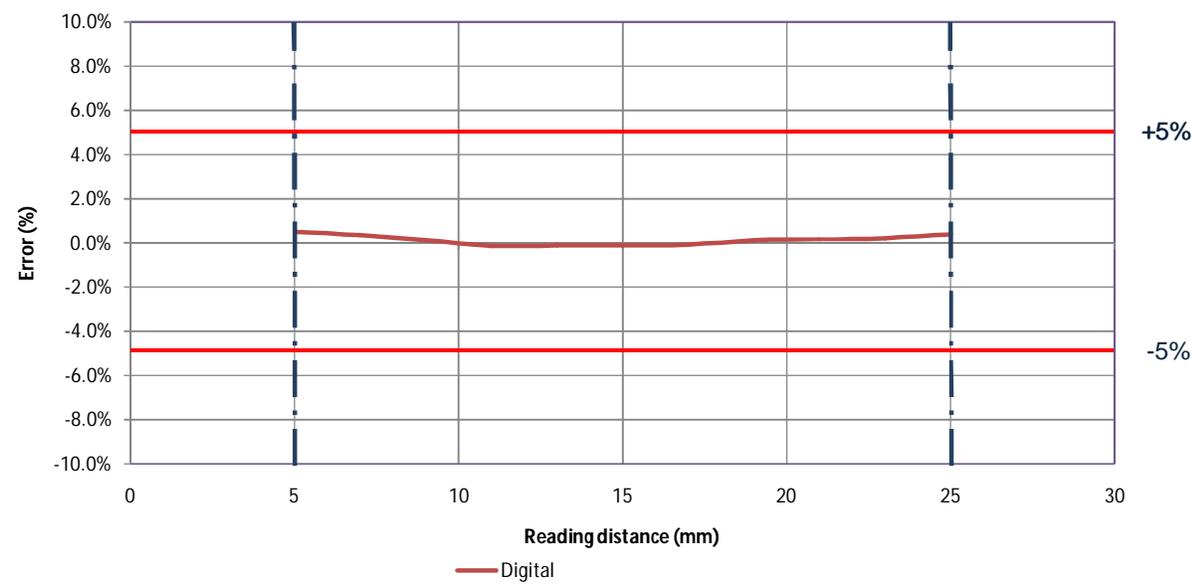
- Numeric linearization making it **stable** and **independent** from environmental conditions (temperature, humidity,...) due to less analogue components
- Numeric regulated carrier frequency making impedance measurements more **stable** and more **repetitive**
- Digital linearization allowing a **greater fineness** in linearization adjustment
- Digital calibration making it **stable** and **invariable** with the time
- Galvanic insulated output with internal power supply making possible the use of standard 4..20mA input cards and the whole system **less sensitive** to grounding effect in heavy noise environment

Digital conditioners: Temperature response



Error plot at +/- 3 sigma

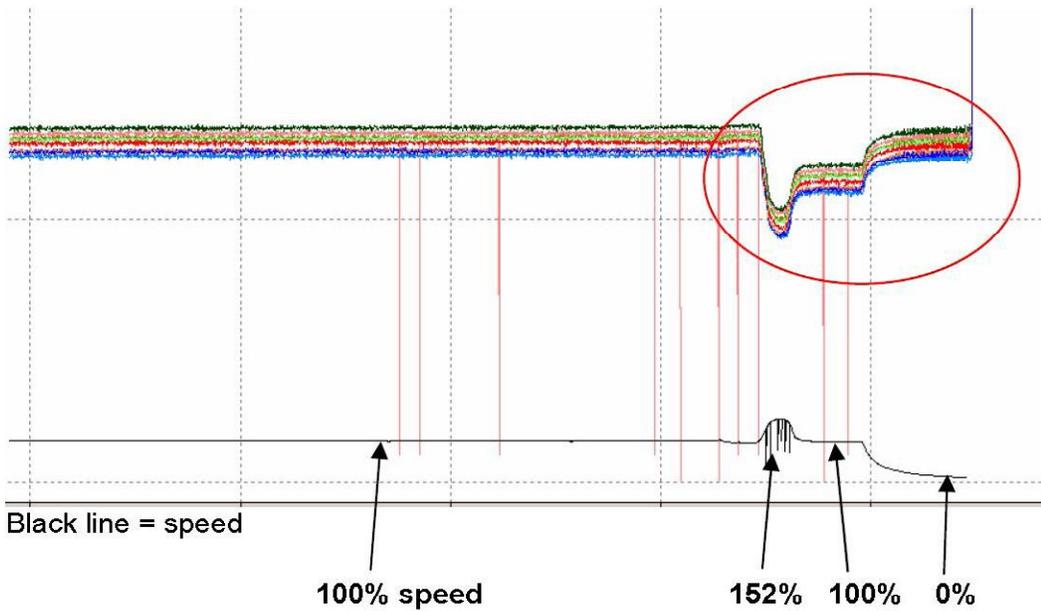
Digital conditioners: Linearity – 5..25mm



Case study



After overspeed testing, nominal airgap reduced from 12.9mm down to 9.3mm



Topics

Endwinding
Monitoring

Airgap
Monitoring

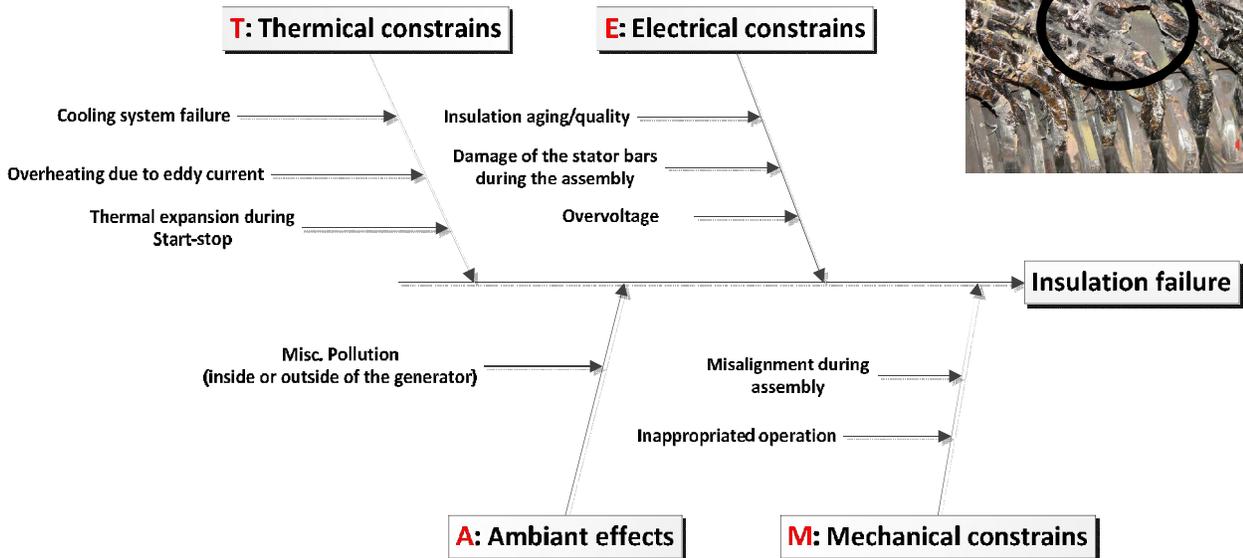
Partial Discharge
Monitoring



Application



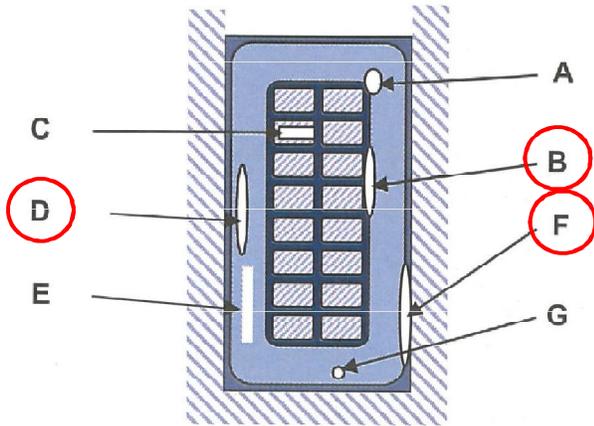
Online PD Monitoring Systems are used to detect failure in winding insulation due to:



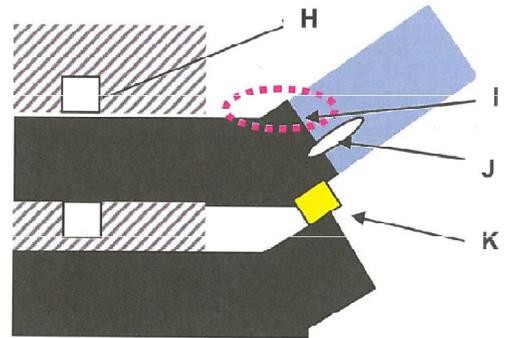
Typical failure



Slot area



Endwinding area



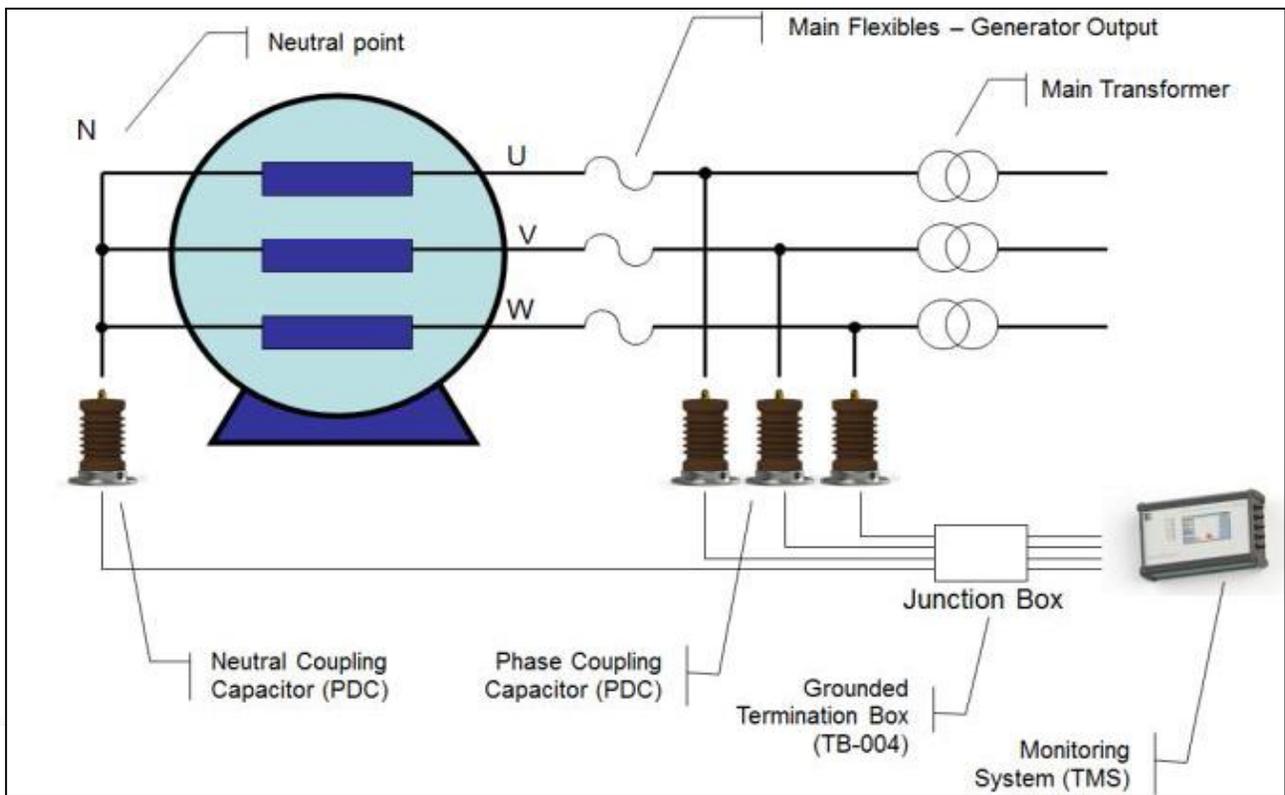
- A: High electrical field due to sharp edge
- B: Delamination of single conductor to main insulation
- C: Broken conductors
- D: Delamination of the main insulation
- E: Electrical treeing
- F: Abrasion of the corona slot protection
- G: Gas inclusion

- H: Problem in the cooling ducts
- I: Splitting of the insulation (manufacturing)
- J: Pollution on the surface
- K: Defect or broken spacers

Risk level (IEC 60034-27):

- High risk
- Normal risk
- Low risk

Typical installation



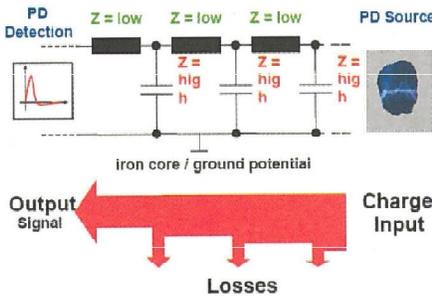
Benefits of 1000pF sensors



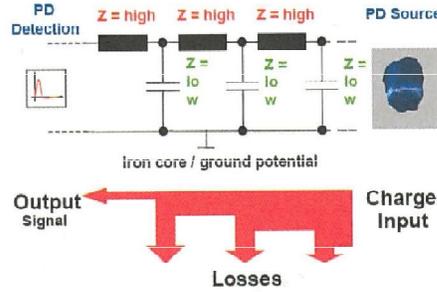
Detection of PD activities **deep inside the winding** of the machine requests low frequency PD measurements:



Detection of LOW Frequency Components



Detection of HIGH Frequency Components



1000 pF sensors better adapted to measure low PD frequencies as low capacity sensors (e.g. 80pF)



Key benefits of innovation



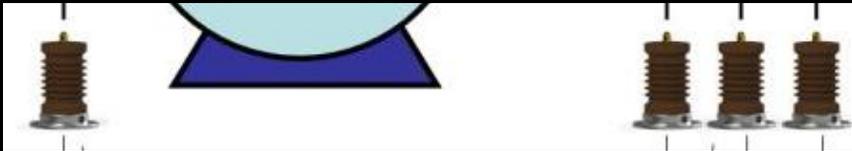
New **PD systems** according to IEC 60270 standard:

- Automated Calibration
- Standalone field-proven Portable system with built-in True Color Touch Screen display
- True simultaneous data acquisition for analysis of PD signals

Automated calibration



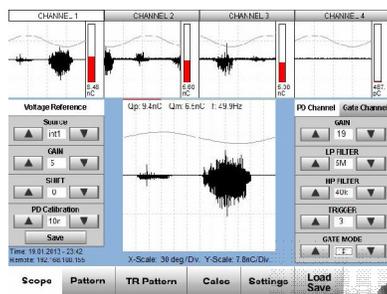
Calibration pulse generator according to IEC 60270



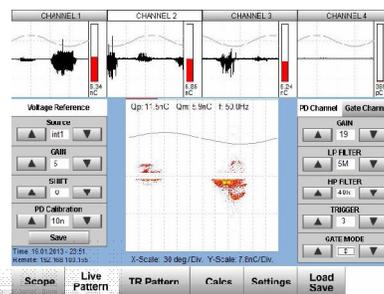
Typical response of a PD calibrator

BARGRAPH Qp: 10.0nC Qm: 10.0nC f: 50.0Hz CHANNEL
TREND
SCOPE
PATTERN
SETTINGS Date: 11.02.2010 Time: 12:39

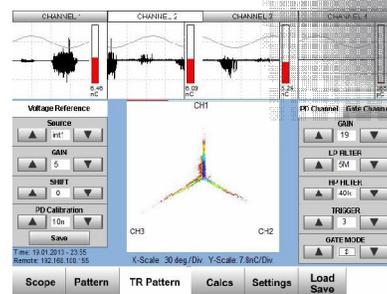
Standalone Portable PD System:



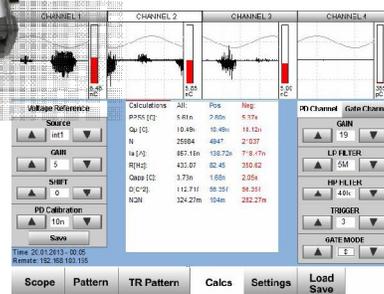
Oscilloscope view



Real time live phase resolved PD pattern



Time related pattern



IEC-60270 standard related measurement results

- Standalone PD measurement without computer for analysis

Many thanks for your attention



A Mahara

Real time Process Improvement & Diagnosis

Thermal Power Plants

Expert System

Abhishek Kumar

Himanshu Pant

J S Chandok

NETRA- NTPC Limited

Presentation Outline

→ Need & Objectives
Optimization Challenges
Impact & Potential Savings

→ Applications
Background
Underlying Technologies
Efficiency Optimization System
Chemistry Diagnostic & Optimization System
Solution Architecture

→ Conclusions

Need & Objective

Minimizing
Operating
Cost

Coal &
Consumption

Meeting
Demands



Grid Load
Demand Fluctuations

Meeting
Constraints &
Disturbance



Sprays, Steam Temps,
Chemistry Parameters

Environmental
Constraints

&

Reliability



Equipment
Health & Ageing

Adaptability



Overhauls, Seasonal
variations, different
chemistry regimes

Optimization Challenges

Need & Objective

Approx. 37 Lacs/Annum. of Coal Savings

Approx. 9 Lacs/Annum for 20% reduction in CBD
Improvement
Approx. 2 Lacs/ Annum for 20% reduction in Chemicals used
KCal/KWH

Approx. 1165 Tonnes/Annum. of CO₂ Reduced

Approx. 407 Tonnes/Annum. of Ash Reduced

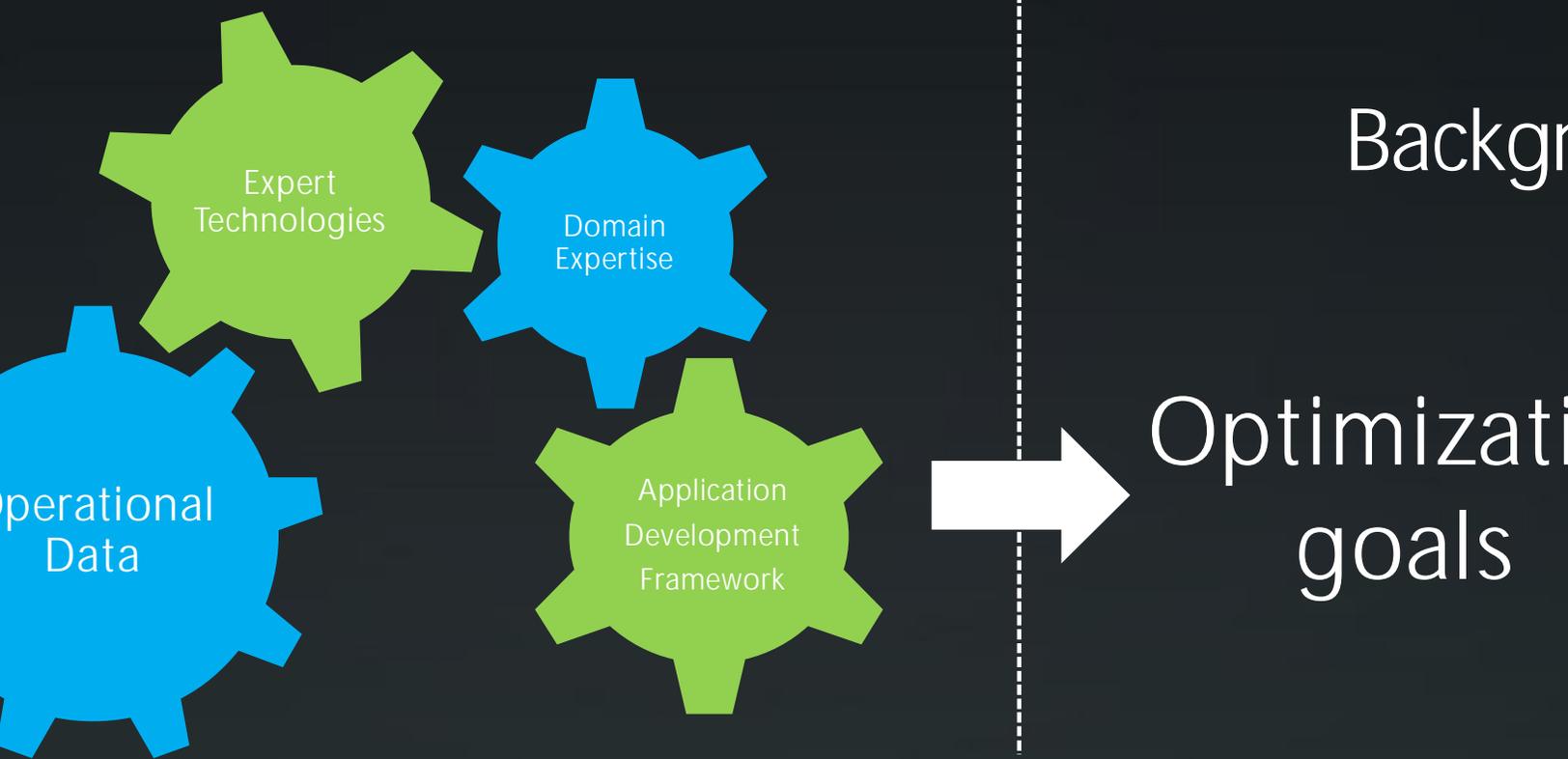
Approx. 50 Lacs/Annum for increase in acid cleaning period
per year

Impact Potential

- Plant Capacity: 500 MW Coal
- Coal price :. 3000/T
- Coal GCV : 3500 KCal/Kg
- Amount in INR

NETRA- NTPC

Applications

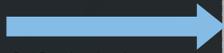


Applications

Data

Real time
Historical
Offline
Design

010011100111...

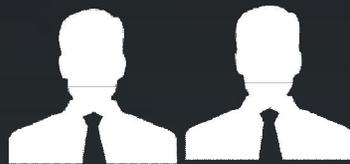


Under
Techno

Applications

Domain Expertise

Main Plant Op
Chemistry Op
Literature



Underlying Technologies

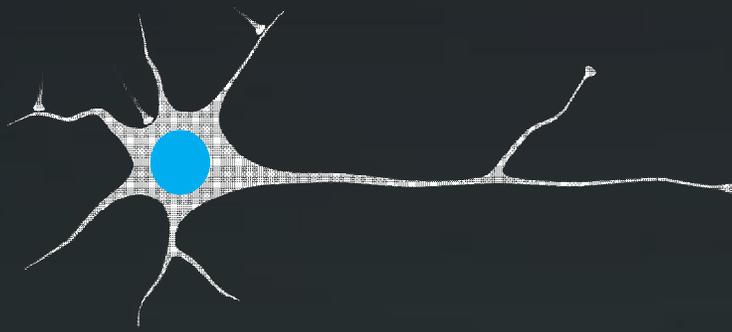
Applications

Expert Technologies: Artificial Intelligence

Neural Networks
Evolutionary algorithms
Fuzzy logic
Advanced pattern
recognition



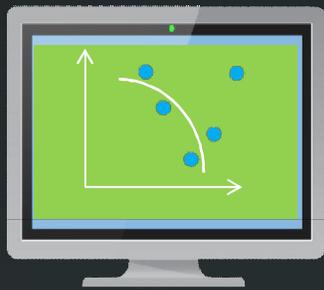
Underlying Technologies



Applications

Expert Technologies: Statistical Tools

Regression analysis
Curve fitting
Clustering &
Classification



Underlying Technologies

Applications

Application Development Framework

Service oriented
Architecture
DBMS
Rich User Experience



Underlying Technologies

NETRA- NTPC

Applications

Real time plant optimization system

Operator advisory for controllable parameters

On the spot Plant Heat rate (HR) improvement

Constraint Handling

Average HR improvement 3-10 Kcal.

Self learning ANN models

Customizable GA Based Optimization system

Real time CV

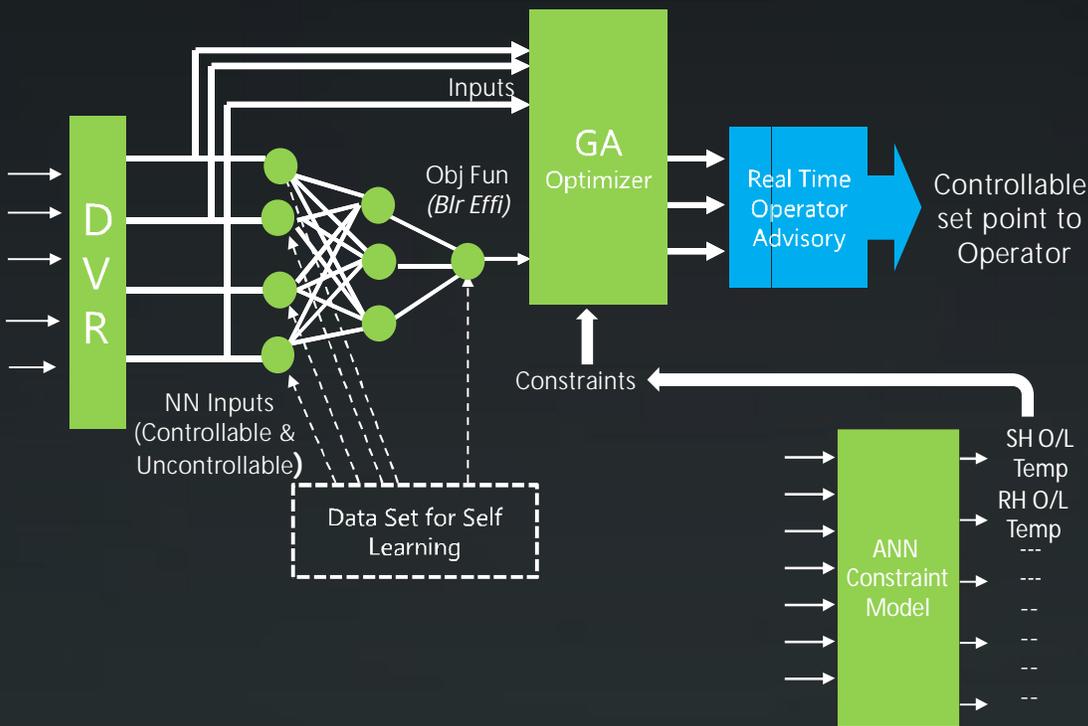
Overview

Efficient
Optimization
System



NETRA- NTPC

Applications



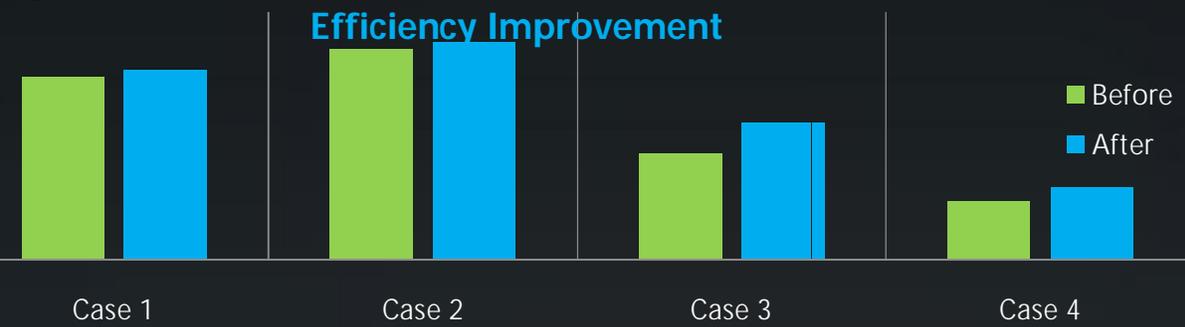
Core Engine Architecture

Eff
Op
Sys



Applications

Efficiency Improvement



WB Pr
Burner Tilt

WB Pr

WB Pr:
Burner Tilt
O2%

Burner Tilt
O2%

TGHR Improvement



Case Studies

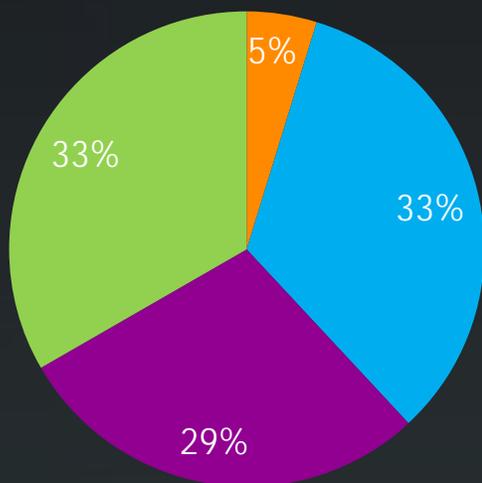
Eff
Op
Sys



Applications

Unit Heat Rate Improvement for over 25 Cases

■ No Improvement ■ 0-5 Kcal ■ 5--10 Kcal ■ Above 10 Kcal



Case Studies

Eff
Op
Sys



NETRA- NTPC

Applications

Real time detection of chemistry issues

Fine tuning of chemical parameters to reduce corrosion and scaling problem

Optimization of chemical treatment

Single platform for online as well as offline parameters

parameter optimization & Fault Tree analysis

learning tool for plant chemist, and analyst

Platform for converting plant chemistry expertise into tangible form

Role based dashboards customized to individual needs

Overview

Chemical
Diagnosis
Optimization
System



NETRA- NTPC

Applications

Boiler Drum

Cl & Si contamination
Free NaOH
Na-PO4 Ratio
Theoretical conductivity
Iron deposit rate

Feed Water

Ammonia
CO2

Main Steam

Steam Purity
Ammonia
CO2

Condensate

CEP cation column
exhaustion
Condenser leakage
Condenser air-in
leakage

Dozing

HP dozing
LP dozing

Others

Colloidal silica
passing
CBD Advisory

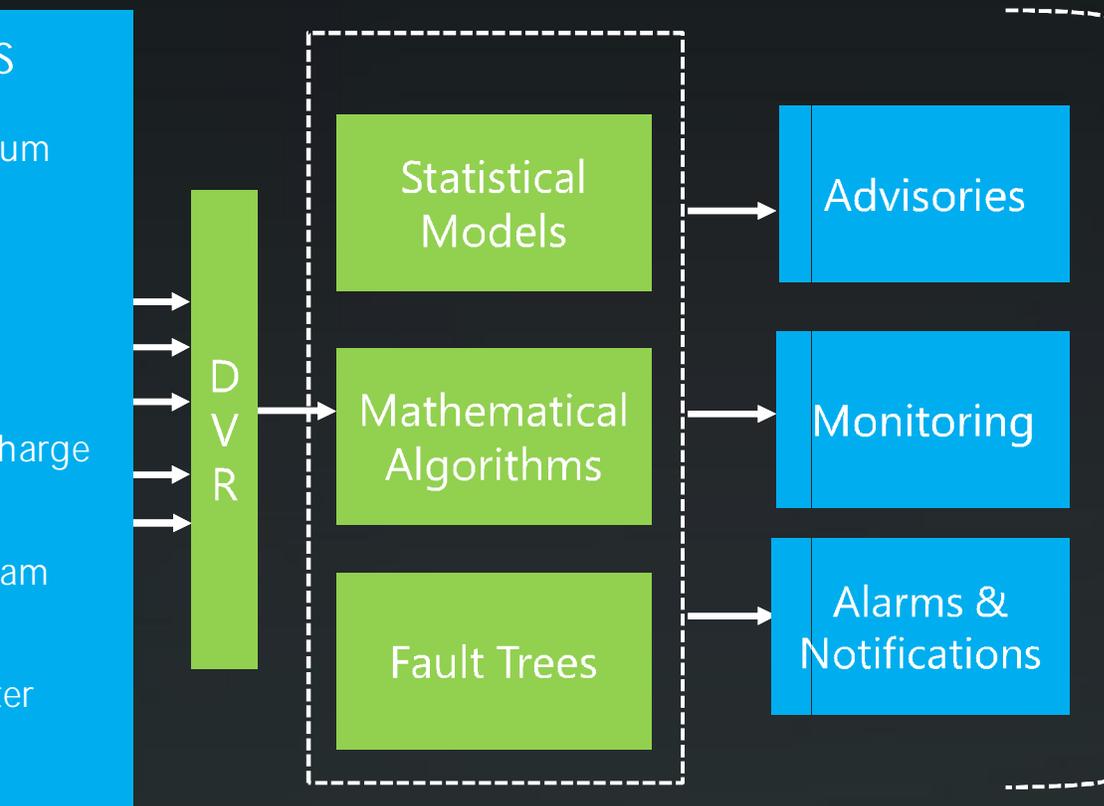
Areas Covered

Chemical
Diagnostics
Operational
Systems



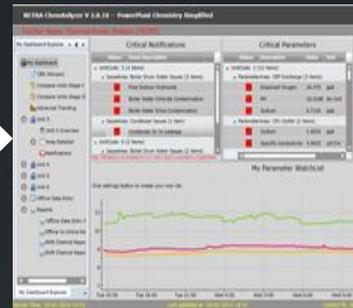
NETRA- NTPC

Applications



Core Engine Architecture

Chemical
Diagnosis
Optimization
System



NETRA-NTPC

Applications

Problem/Issue	Chem Analyzer prediction	Actual condition	Action/benefit
Column exhaustion	Detected	Column Exhaustion	replaced
Condenser leakage	Detected	Problem occurred	Stabilized
Optical problem	Detected	Silica analyser faulty	Calibrated/ standards replaced
Condenser leak	Detected	Condenser leak	Appropriate action taken
High silica	Blow down recommendation	High silica in off line data	100/50 T blow down
High PO4	Detected	High boiler conductivity	B/D to reduce boiler conductivity
Boiler contamination	Detected	High sodium	Normalized after B/D

Case Studies

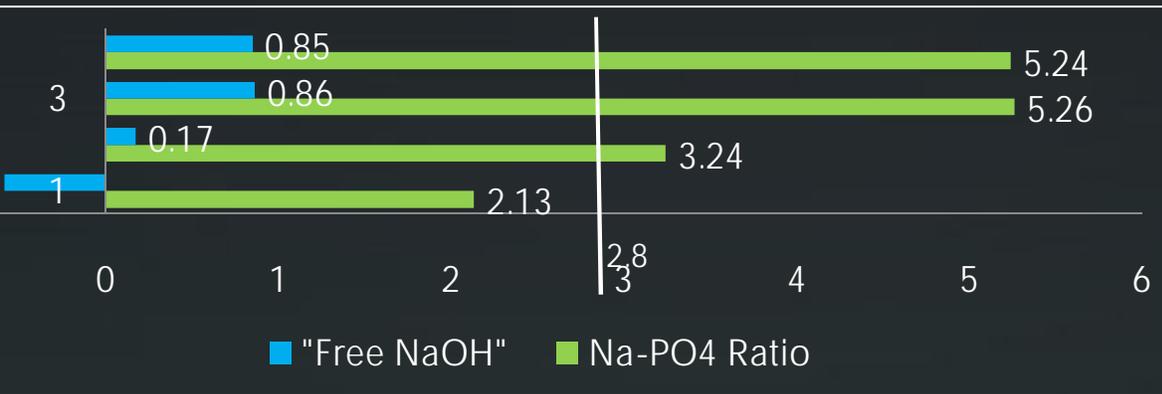
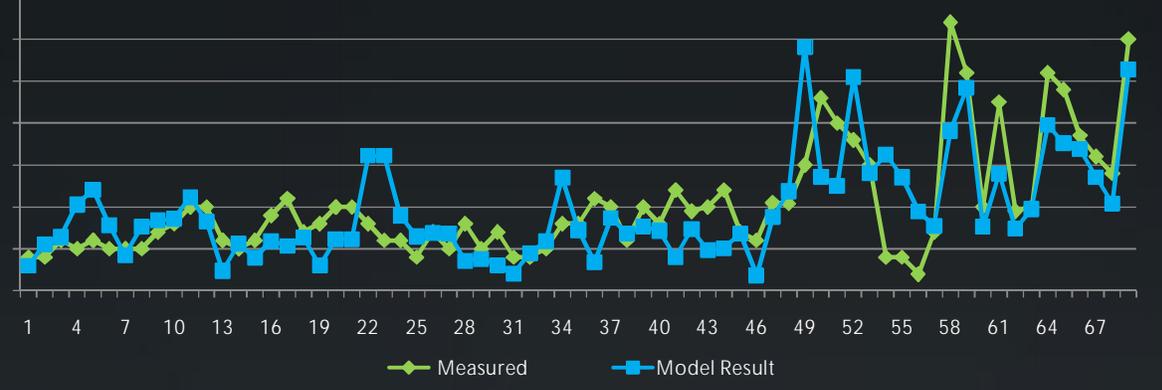
Chemical
Diagnosis
Optimization
System



NETRA- NTPC

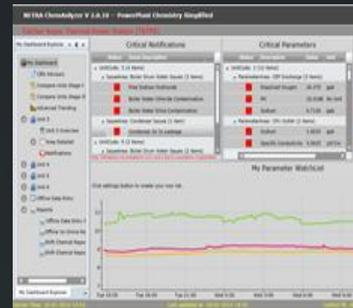
Applications

Boiler drum chloride Model



Case Studies

Chemical
Diagnosis
Optimization
System



NETRA- NTPC

Applications



Tier 1



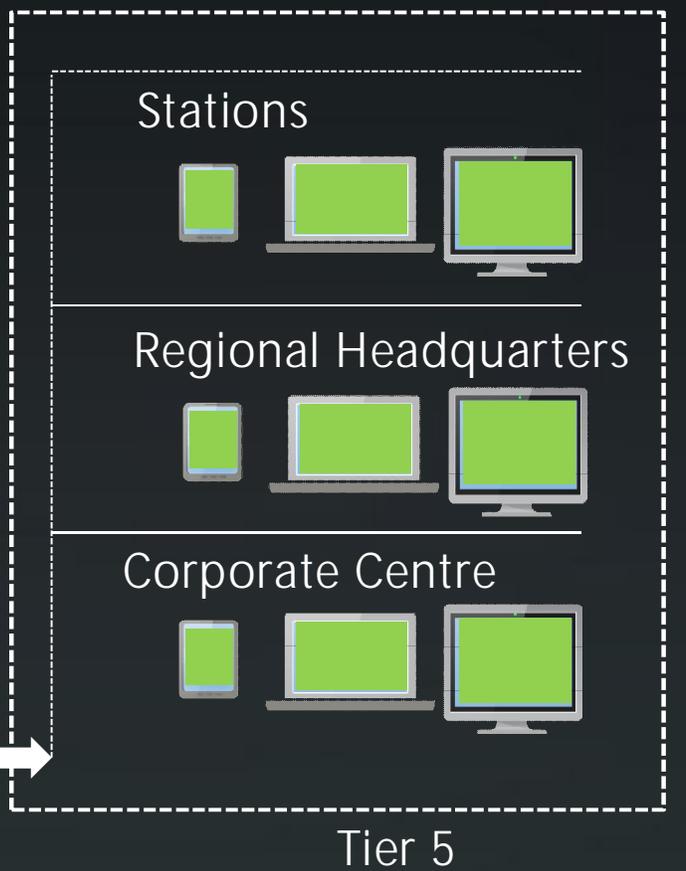
Tier 2



Tier 3



Tier 4



- 5 Tier Industry Standard Architecture
- Service Oriented Architecture

Sol
Arc

Conclusion

→The combination of operational data, domain expertise and expert system technologies can produce significant improvements in power plant performance and reliability

→Real time monitoring and diagnosis can help to maintain equipment's health thus increasing plant operation lifetime

→With stringent environmental norms, such system can benefit power utilities in controlling emissions

→Efficiency improvement can help to achieve performance targets in PAT regime

→Such systems can be customized according to different utilities needs

→Service Oriented Architecture enables interoperability and seamless integration with existing, legacy and future systems

Thank You

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Solar Simulators – Plant optimization

V.S.Sharma – GM Renewable Energies

Dated : 12/04/13

steag



STEAG – Operations full of energy



More than 75 years old company, based in Germany

Owens more than 11,000 MW plants

Planning – operation – supply – marketing – recycling



Project development,
planning, operation
and supply of power
plants...



... in Germany
and ...



... abroad



... on the basis
of fossil...



... and
renewable
energy sources.



Marketing of
electricity and district
heat, and...



...recycling of power
plant byproducts.

Key figures (as of Dec. 2011)

External sales **3,066 € m**

Capital expenditure on fixed assets **1,283 € m**

Employees **5,800**



Steag's Activities



Steag India Activities

- Engineering Consultancy
- O&M services – ~ 5000 MW
- System Technology – Simulators and Plant optimization systems
- Training and advisory services

Steag India – Solar activities

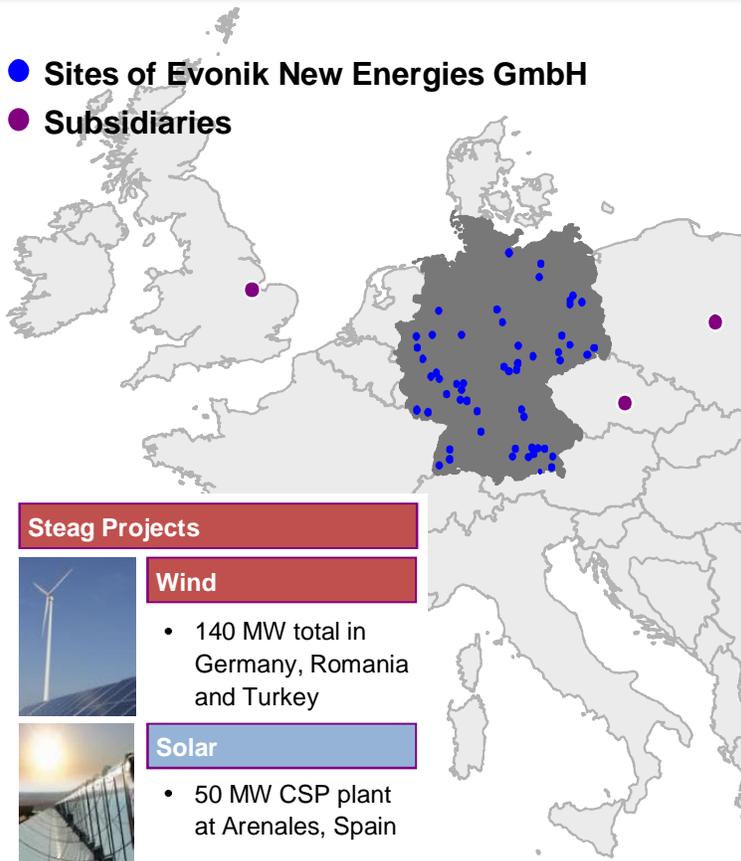
- Several DPRs and feasibilities
- Epsilon Solar
- Solar simulator - with Trax
- Owners Engineer NTPC Anta
- Training on Solar – With IITJ



STEAG holds a strong position in the renewable energy market



- Sites of Evonik New Energies GmbH
- Subsidiaries



Steag Projects



Wind

- 140 MW total in Germany, Romania and Turkey



Solar

- 50 MW CSP plant at Arenales, Spain



Biomass*

- since 2002
- #3 in Germany



Biogas

- since 2007
- First own biogas plant commissioned



Mine gas

- since 1908
- #1 in Germany



Geothermal

- since 1994
- #1 in Germany



Contracting

- since 1961
- #2 in Germany

Installed capacity		Plants
MW _{el}	MW _{th}	
66	154	13
177	139	108
--	71	2
77	905	100
319	1,271	223

Total



Topics for discussion



- Simulator types – Steady state, Quasi Steady state and Dynamic
- Applications of Dynamic simulators in Solar thermal
 - Dynamic simulators – Case studies – DLR, SESI
 - Basic applications – Training
 - Simulation studies – Correction factors for a Steady State simulator
 - Research on Operational Optimization
 - Startup time optimization
 - Plant trip risk minimization – Transients
 - Mirror cleaning frequency optimization
 - Thermal storage usage optimization
- Applications of Steady state simulators in Solar thermal
 - Design optimization - Field sizing and Annual electricity generation
 - Cost optimization - Field size and storage for minimum LCOE
 - Hybridization studies – Optimization of extraction and injection points
 - PG testing of plant and Daily performance monitoring



Types of simulation



- Steady state:
 - Simulations done at a particular point of time based on Algebraic equations
 - Simulations can be done over multiple time steps but the simulation at a particular step has no relation with the previous step. e.g. DNI at a particular time step would not consider the DNI of previous step
 - Mostly used as a design tool or cumulative output analysis tool but can not be used for the study of transients
- Quasi steady state :
 - Simulation is done in discrete time steps, but the input state for a particular time step can be taken from the calculated state in the previous time step.
 - Can take care of thermal inertia during start up / shut down, cloudy conditions , storage etc. to some extent



Types of simulation



Dynamic :

- A dynamic simulator runs like an actual plant
- Based on differential equations and is used to do the continuous analysis of transients
- It is able to consider thermal inertia during the start up and shut down and clouding conditions satisfactorily
- Used for comparatively short duration analysis since it needs a lot on computation power



Topics for discussion



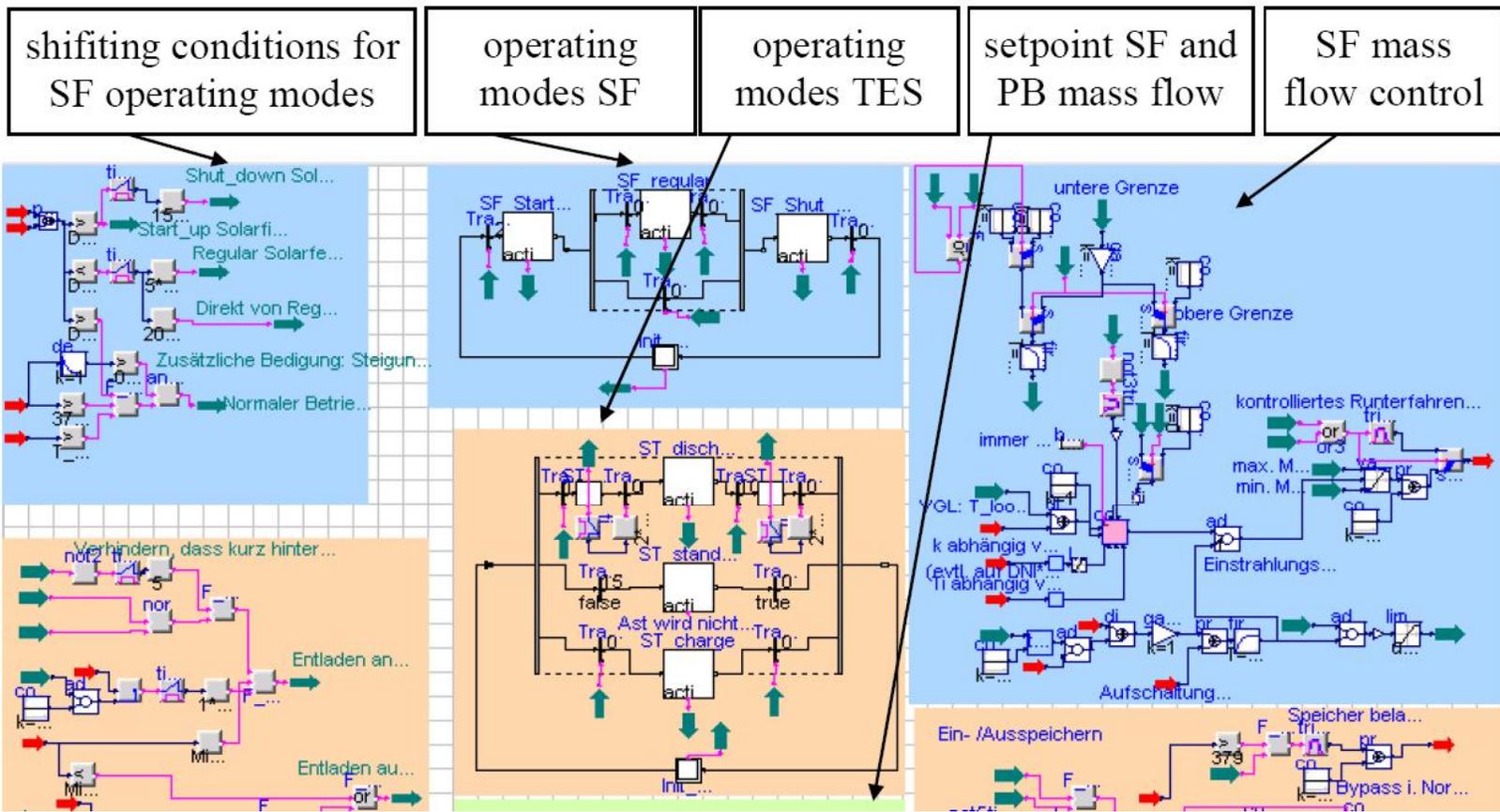
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Case Study 1 - Modelica / Dymola based dynamic simulator by DLR

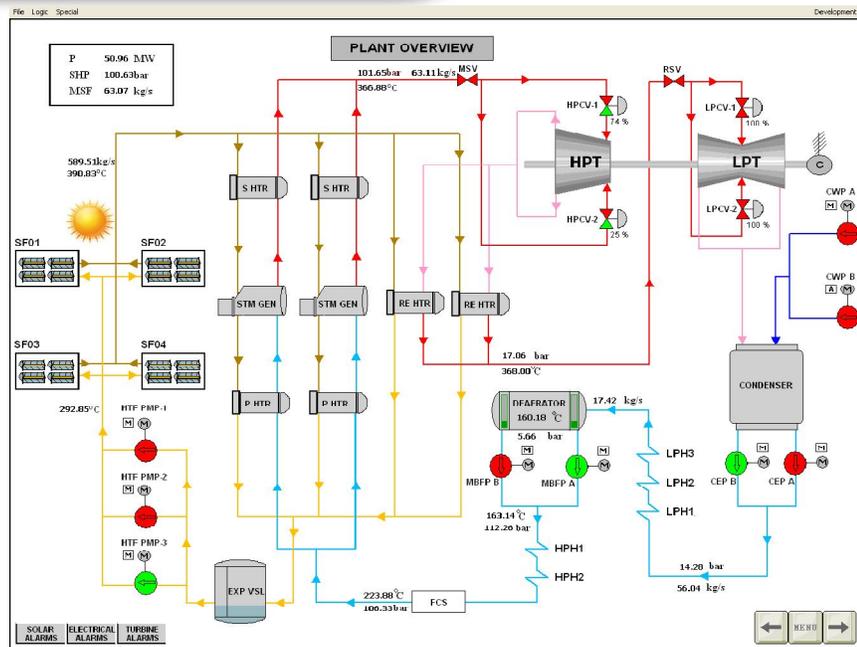


- A dynamic simulator has been created for a Parabolic trough plant in which numerous transient effects are accounted for which have an impact on the energy yield.
- The model possesses a control layer which is able to reliably cope with changing weather conditions.
- An automatic plant operation during one or even several consecutive days is possible.
- Due to the open layout of the model, submodels can easily be modified or replaced. Therefore more detailed submodels can be developed and tested.



A complex control layer has been developed which is able to operate the plant automatically, even during bad weather periods.

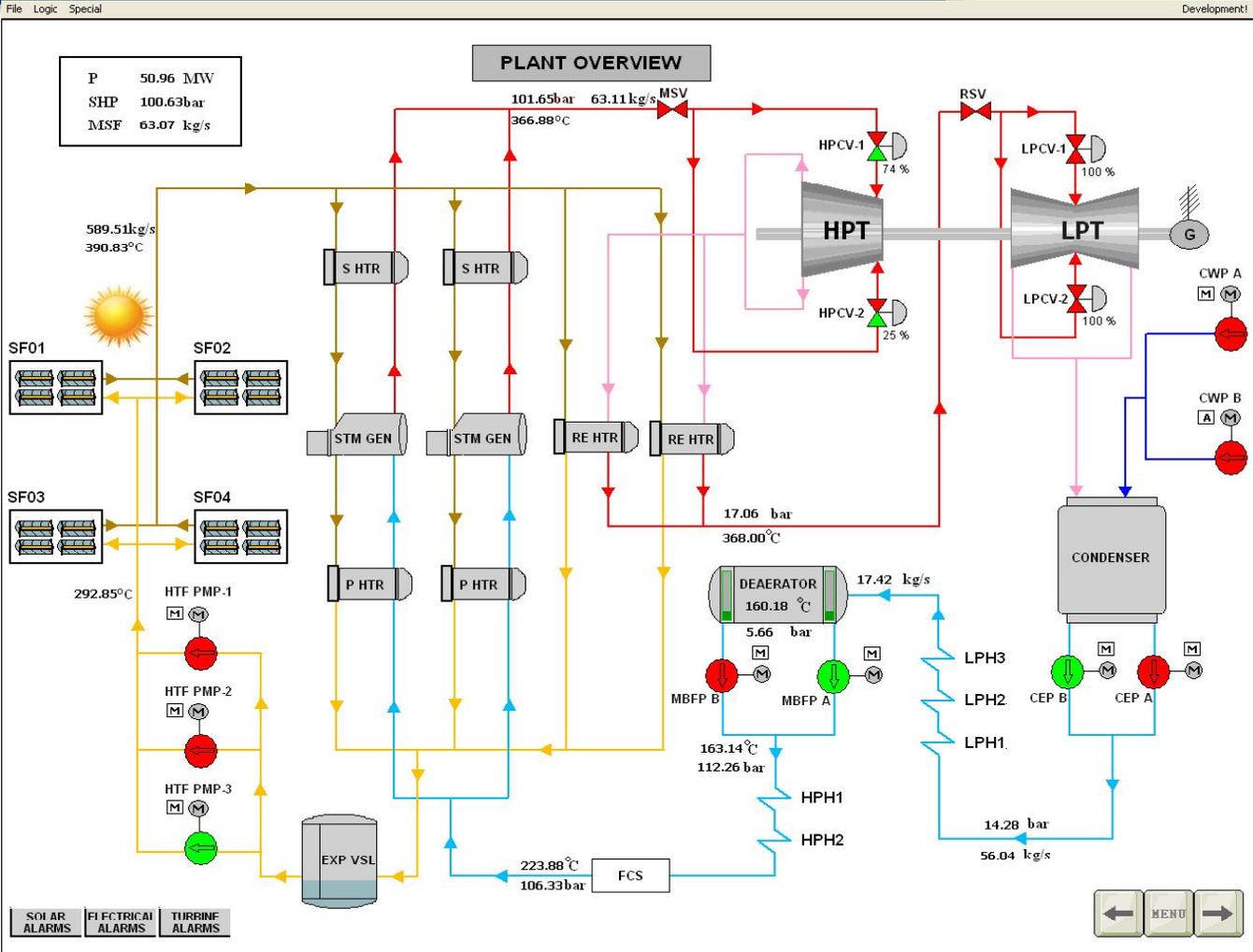
- Based on 50 MW PT
- Joint development with Trax Inc. of USA
- Being used for training jointly with IITJ.
- Steag is using for various studies and Research



- Physical and control models developed using Trax toolkit, while the HMI is developed in Wonderware Intouch
- We understand that it is the first commercially available simulator for solar thermal power plants



Case Study 2 - Trax based simulator from Steag

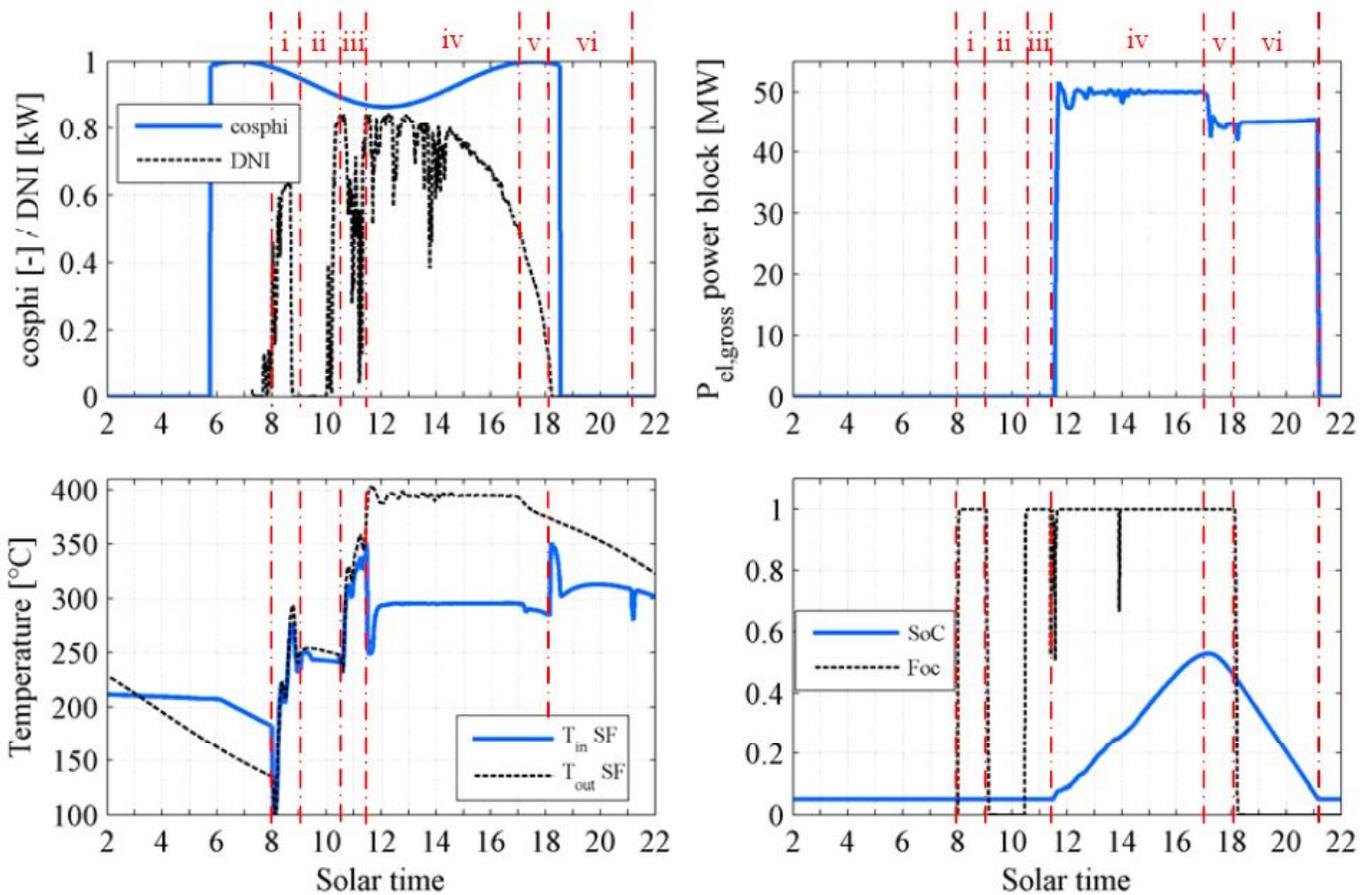




Topics for discussion



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Using the simulator various operation regimes and control strategies can be studied / designed and various types of transients can be studied