

**NORTH TEXAS  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**PERMIT HEARING AND BOARD MEETING**

Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258

**TUESDAY  
JANUARY 9, 2024  
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE  
BOARD OF DIRECTORS  
of the

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, January 9, 2024, at 10:00 a.m.**

**MEETING LOCATION:**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

**Permit Hearing**

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

**New Production Permit and Request for Exception to Spacing Requirements**

- a. **Applicant:** Aqua Texas, Inc.; 9450 Silver Creek Rd, Fort Worth, TX 76108  
**Location of Well:** 25343 Williams Dr, Justin, TX 76247; Latitude: 33.065920°N, Longitude: 97.378840°W; About 340 feet west of Brookfield Dr and about 490 feet south of Williams Dr in Denton County.  
**Purpose of Use:** Municipal/Public Water Systems  
**Requested Amount of Use:** 33,063,750 gallons per year  
**Production Capacity of Well:** 220 gallons/minute  
**Aquifer:** Trinity (Antlers)  
**Request for Exception to Spacing Requirements:** Aqua Texas, Inc. is requesting an exception to the spacing requirements for the following registered wells:
  - NT-2032 - located about 797 feet to the north of the proposed well.
  - NT-3139 - located about 870 feet to the north of the proposed well.
  - NT-3587 - located about 1,436 feet to the northwest of the proposed well.

The spacing requirement for a 220 gallons/minute well is 1,439 feet from registered wells.
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

## **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### **Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the November 14, 2023, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-12-12-01.
6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    1. Receive Monthly Financial Information
  - b. Investment Committee
    1. Receive Quarterly Investment Report
  - c. Management Plan Committee
    1. Receive Quarterly Report
7. Consider and act upon accepting the resignation of Joseph Helmberger, District Board Member representing Collin County.
8. Consider and act upon Resolution of Appreciation for Joseph Helmberger.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
10. Consider and act upon compliance and enforcement activities for violations of District rules.
11. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. District’s Disposal/Injection Well Program
  - b. Well Registration Summary
12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn public meeting.

\* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

*The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.*

*These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.*

*For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at [ntgcd@northtexasgcd.org](mailto:ntgcd@northtexasgcd.org), or at 5100 Airport Drive, Denison, TX 75020.*

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING  
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, November 14, 2023, at 10:00 a.m.**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

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Members Present: Ronny Young, , Jimmy Arthur (arrived 10:19), Allen Knight, Allen McDonald, Everette Newland, David Flusche, and Thomas Smith

Members Absent: Greg Peters and Joe Helmberger,

Staff: Paul Sigle, Allen Burks, Kenneth Elliott, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

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**Public Hearing to Adopt Amendments to District Rules for Water Wells in Collin, Cooke, and Denton Counties, Texas**

**Agenda**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.  
Board President Ronny Young called the Public Hearing to order at 10:02 a.m.
2. Review of Rules Amendments for Water Wells applicable to the District.  
General Manager Paul Sigle reminded the Board that the House Bill 2443 required districts to amend their rules by December 1, 2023. Rule 1.14 is the rule amendment for the District.
3. Public Comment on District's Rules Amendments for Water Wells (verbal comments limited to three (3) minutes each).  
No public comment.
4. Consider and act upon adoption of the Rules Amendments for Water Wells applicable to the District.  
Board Member Allen Knight made the motion to adopt the Rule Amendment for the District. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

## Permit Hearing

### Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.  
  
Board President Ronny Young called the Permit Hearing to order at 10:03 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).  
  
Scott Shipp provided details about permit applicant 183 Land Corporation.
3. Review the Production Permit Applications of:

### New Production Permits

- a. **Applicant:** North Collin Special Utility District; 2333 Sam Rayburn Hwy, Melissa, TX 75454  
**Location of Well:** CR 206, Celina, TX; Latitude: 33.310711°N, Longitude: 96.635648°W; About 137 feet east of CR 206 and about 1,623 feet north of CR 281 in Collin County.  
**Purpose of Use:** Public Water Supply  
**Requested Amount of Use:** 81,462,570 gallons per year  
**Production Capacity of Well(s):** 569 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Board Member Thomas Smith made the motion to approve the permit. Board Member Allen McDonald seconded the motion. Board Member Allen Knight abstained. Motion passed.

- b. **Applicant:** 183 Land Corporation; 8000 Warren PKWY STE 100, Frisco, TX 75034  
**Location of Well:** S Coleman St, Prosper, TX; Latitude: 33.228544°N, Longitude: 96.806887°W; About 3,530 feet north of HWY 380 and about 3,675 feet west of HWY 289 in Collin County.  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)  
**Requested Amount of Use:** 35,730,000 gallons per year  
**Production Capacity of Well(s):** 195 gallons/minute  
**Aquifer:** Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board.

- c. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, Texas 75075  
**Location of Well:** 1451 N Teel Parkway, Prosper, Texas 75078; Latitude: 33.253480°N, Longitude: 96.866505°W; About 1.6 miles north of Fishtrap Rd, and about 1.6 miles east of FM 1385 in Denton County.  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)  
**Requested Amount of Use:** 5,489,474 gallons per year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board.

- d. **Applicant:** 4C Blue Angel Ranch PK LLC; 5905 Giverny, Flower Mound, Texas 75022  
**Location of Well:** 400 Skyline Dr, Argyle, Texas 76266; Latitude: 33.121294 °N, Longitude: 97.198314 °W; About 3,908 feet west of HWY 377 N, and about 1,115 feet north of Old Justin Rd in Denton County.  
**Purpose of Use:** Landscape Irrigation; Filling of Surface Impoundment(s); Livestock/Poultry  
**Requested Amount of Use:** 23,830,455 gallons per year  
**Production Capacity of Well(s):** 120 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manger Paul Sigle reviewed the permit with the Board.

- e. **Applicant:** JDYCMY Holdings LLC; 7970 Cross Timbers Rd, Flower Mound, TX 75022  
**Location of Well:** 7970 Cross Timbers Rd, Flower Mound, TX 75022; Latitude: 33.048889°N, Longitude: 97.153611°W; About 610 feet east of Freeman Rd, and about 1,970 feet north of Cross Timbers Rd in Denton County.  
**Purpose of Use:** Irrigation (Hay); Filling of Surface Impoundment(s); Livestock/Poultry  
**Requested Amount of Use:** 800,000 gallons per year  
**Production Capacity of Well(s):** 50 gallons/minute  
**Aquifer:** Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board.

- f. **Applicant:** Kirk Boyd; PO Box 606, Lewisville, TX 75067  
**Location of Well:** 12484 Strittmatter Rd, Pilot Point, TX 76258; Latitude: 33.373333°N, Longitude: 96.923056°W; About 1.2 miles west of FM 1385, and about 2,665 feet south of Strittmatter Rd in Denton County.  
**Purpose of Use:** Irrigation (Hay); Filling of Surface Impoundment(s); Livestock/Poultry  
**Requested Amount of Use:** 800,000 gallons per year  
**Production Capacity of Well(s):** 100 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board.

- g. **Applicant:** Trinity Turf Nursery Inc; 10815 Foutch Road, Pilot Point, TX 76528  
**Location of Wells:**  
**Well I-3:** 10824 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.365283°N, Longitude: 96.942085°W; About 1,200 feet east of Stiles Rd, and about 1,960 feet south of Foutch Rd in Denton County.  
**Well I-4:** 10824 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.368364°N, Longitude: 96.941875°W; About 1,200 feet east of Stiles Rd, and about 800 feet south of Foutch Rd in Denton County.  
**Well I-6:** 17115 Zipper Rd, Pilot Point, TX 76258; Latitude: 33.36621°N, Longitude: 96.95923°W; About 1,675 feet east of HWY 377, and about 1,780 feet south of Foutch Rd in Denton County.  
**Well I-9:** 11039 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.36402°N, Longitude: 96.95012°W; About 4,625 feet east of HWY 377, and about 2,485 feet south of Foutch Rd in Denton County.  
**Well I-10:** 10815 Foutch Rd, Pilot Point, TX 76258; Latitude: 33.37186°N, Longitude: 96.94656°W; About 5,190 feet east of HWY 377, and about 400 feet north of Foutch Rd in

Denton County.

**Well I-15:** 10815 Foutch Rd, Pilot Point, TX 76258; Latitude: 33.37730°N, Longitude: 96.93877°W; About 1.36 miles east of HWY 377, and about 1,335 feet south of Strittmatter Rd in Denton County.

**Well I-19:** 10663 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.35841°N, Longitude: 96.94247°W; About 1,165 west of Stiles Rd, and about 3,650 feet north of Friendship Rd in Denton County.

**Well I-22:** 10663 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.36085°N, Longitude: 96.94386°W; About 965 feet west of Stiles Rd, and about 4,575 feet north of Friendship Rd in Denton County.

**Well I-24:** 10815 Foutch Rd, Pilot Point, TX 76258; Latitude: 33.37762°N, Longitude: 96.94327°W; About 1.1 miles east of HWY 377, and about 1,230 feet south of Strittmatter Rd in Denton County.

**Well I-25:** 11132 FM 455, Pilot Point, TX 76258; Latitude: 33.39071°N, Longitude: 96.93795°W; About 3,550 feet east of HWY 377, and about 1,300 feet south of FM 455 E in Denton County.

**Well I-26:** Stiles Road, Pilot Point, TX 76258; Latitude: 33.363979°N, Longitude: 96.948851°W; About 4,970 feet east of HWY 377, and about 2,525 feet south of Foutch Rd in Denton County.

**Purpose of Use:** Agriculture (Turf Grass Irrigation)

**Requested Amount of Use:** 34,831,296 gallons per year

**Production Capacity of Well I-3:** 180 gallons/minute

**Production Capacity of Well I-4:** 400 gallons/minute

**Production Capacity of Well I-6:** 350 gallons/minute

**Production Capacity of Well I-9:** 200 gallons/minute

**Production Capacity of Well I-10:** 650 gallons/minute

**Production Capacity of Well I-15:** 400 gallons/minute

**Production Capacity of Well I-19:** 150 gallons/minute

**Production Capacity of Well I-22:** 200 gallons/minute

**Production Capacity of Well I-24:** 300 gallons/minute

**Production Capacity of Well I-25:** 350 gallons/minute

**Production Capacity of Well I-26:** 195 gallons/minute

**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held.

3. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Permits b. through g. were approved by group vote. Board Member Allen Knight made the motion to approve permits b. through g. Board Member David Flusche seconded the motion. Motion passed unanimously.

5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:21 a.m.

## Board Meeting

### Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronny Young called the meeting to order at 10:22 a.m.

3. Public Comment

There were no public comments at this time.

4. Consider and act upon approval of the minutes from the October 10, 2023, Board meeting.

Board President Ronny Young asked for approval of the minutes from the October 10, 2023, meeting. Board Member Allen McDonald made the motion to approve the minutes. Board Member Allen Knight seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-11-14-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Discussion was held. Board Member Thomas Smith made the motion to approve Resolution No. 2023-11-14-01. Board Member Everette Newland seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees\*:

- a. Budget and Finance Committee
  1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

7. Consider and act upon a recommendation from the Legislative Committee for a firm to provide legislative services.

General Manager Paul Sigle provided information. The Selection Committee consisting of Greg Peters, Allen McDonald and Ronny Young reviewed the RFQs. Lloyd Gosselink was recommended by the Selection Committee to provide legislative services. Kristen Fancher, legal counsel, advised the Board (1) to give authority to General Manager to sign an engagement letter with Lloyd Gosselink, (2) not to exceed \$10,000 per month during out of session interim and (3) subject to firm completing necessary paperwork. Board Member Allen McDonald made the motion to approve Lloyd Gosselink as the firm to provide legislative services with the three conditions advised by Kristen Fancher, legal counsel. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

8. Update and possible action regarding the process for the development of Desired Future Condition (DFCs).

General Manager Paul Sigle informed the Board work is continuing DFCs.

9. Consider and act upon compliance and enforcement activities for violations of District rules.

a. Action Water Well Inc.

General Manager Paul Sigle informed the Board that Action Water Well Inc. drilled a well in violation of the District Rules without a Notice to Proceed. Board Member Allen Knight made the motion to enforce violation against Action Water Well Inc. for drilling without a Notice to Proceed. Board Member David Flusche seconded the motion. Motion passed unanimously.

General Manager Paul Sigle updated the Board on the 440 Ranch situation.

10. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.

a. District’s Disposal/Injection Well Program

General Manager Paul Sigle reported protest on BBL Production Co., Inc., no Railroad Commission report. Kristen Fancher informed the Board that this applicant has been cooperative in the past.

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-two wells were registered in October.

11. Open forum/discussion of new business for future meeting agendas.

If there is no permit for December, the meeting may be canceled.

Board Member suggested that the District thank the School District for allowing us the use of their facilities.

After agreement have meeting with Lloyd Gosselink.

14. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 10:40 a.m.

#####

\_\_\_\_\_  
Recording Secretary

\_\_\_\_\_  
Secretary-Treasurer

ATTACHMENT 5

**RESOLUTION NO. 2024-1-09-1**

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER  
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF  
DECEMBER**

The following liabilities are hereby presented for payment:

<u><b>Administrative Services</b></u>	<u><b>Amount</b></u>
GTUA - November	34,495.20
GTUA - December	19,099.50
<u><b>Consultant</b></u>	
Advanced Groundwater Solutions LLC - November Hydro-Geo services	1,015.00
<u><b>Direct Costs</b></u>	
Awards Unlimited - Appreciation Award for Joseph Helmburger	154.00
Eno Scientific LLC - Purchased 2 Well Watch 700-710 Controller w/ 730 probe and solar kit.	6,205.13
Nextraq - GPS Tracking December 2023	40.65
Nextraq - GPS Tracking January 2024	40.65
Ronny Young - Mileage reimbursement for the October & November	55.02
<u><b>GMA-8</b></u>	
Intera - Northern Trinity & Woodbine Aquifers GAM Update 10/01/23-11/30/23	179,578.13
<u><b>Legal</b></u>	
Kristen Fancher PLLC - services through December	4,082.00
<u><b>Legal- Injection</b></u>	
Sledge Law - Legal injection services through 10/31/23	533.50
Sledge Law - Legal injection services through 11/30/23	1,947.00
<u><b>Meetings &amp; Conferences</b></u>	
Pilot Point ISD - Meeting Room	75.00
<b>GRAND TOTAL:</b>	<b>\$ <u><u>247,320.78</u></u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the foregoing Resolution was passed and approved on this, the 9th day of January, 2024 by the following vote:

AYE:

NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer

1000774  
DECEMBER 18 2023  
ALBANY

DECEMBER 18 2023  
1000774

ATTACHMENT 6 a. - i.

LEARN, HEALING AND GROWING

DISTRICT  
CONVENTION  
COUNCILS  
BED BLANKETS

# NORTH TEXAS GROUNDWATER

## Balance Sheet

As of December 31, 2023

### ASSETS

#### Current Assets

##### Checking/Savings

10001 Checking Account	567,392.19
10005 Cash-Index Account	46,968.23
10006 Cash - CDARS OZK	400,000.00
10008 Cash - Tex Star	639,240.32
10010 Investment	2,098,463.03
10025 Accounts Receivable	254,702.98
10030 A/R Well Applications	16,076.30
10033 A/R Penalties	3,787.37
10035 A/R GMA8 Members	144,757.28
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-21,300.00
12000 Undeposited Funds	
12001 Prepaid Expenses	3,019.50

**TOTAL ASSETS** 4,167,107.20

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 Accounts Payable	23,071.85
23150 Well Drillers Deposits	53,889.57

**Total Liabilities** 76,961.42

#### Equity

35100 Retained Earnings 3,466,247.98

Net Income 623,897.80

**Total Equity** 4,090,145.78

**TOTAL LIABILITIES & EQUITY** 4,167,107.20

**NORTH TEXAS GROUNDWATER**  
**Profit Loss Budget vs. Actual**  
**December 31, 2023**

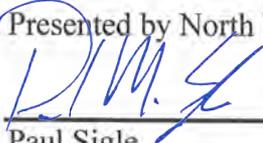
	TOTAL				
	December 2023	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
46003 - Registration Fees	2,500.00	2,166.67	36,100.00	26,000.00	-38.85%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	927,668.97	710,000.00	-30.66%
46006 Income GMA8	136,115.21	366.67	281,936.01	4,400.00	-6,307.64%
46007 - Penalties	500.00	0.00	500.00	0.00	0.0%
46008 - Online Pay Fees	72.45	416.67	1,139.41	5,000.00	77.21%
46015 Late Fees	9,166.10	0.00	52,999.11	0.00	0.0%
<b>Total Income</b>	<u>148,353.76</u>	<u>2,950.00</u>	<u>1,300,343.50</u>	<u>745,400.00</u>	<u>-74.45%</u>
<b>Gross Profit</b>	148,353.76	2,950.00	1,300,343.50	745,400.00	-74.45%
<b>Expense</b>					
<b>77010 ADMINISTRATIVE</b>					
77013 Admin-Secretarial	264.00	1,833.33	8,037.25	22,000.00	63.47%
77014 Admin-Project Coordinator	270.00	1,333.33	1,228.50	16,000.00	92.32%
77015 Admin-GM	2,666.00	5,500.00	45,196.50	66,000.00	31.52%
77016 Admin-Clerical	1,334.85	3,554.17	35,951.79	42,650.00	15.71%
77040 ADMIN-MILEAGE	16.29	225.00	1,247.31	2,700.00	53.8%
<b>77025 ACCOUNTING</b>	1,288.00	2,916.67	27,556.00	35,000.00	21.27%
<b>77027 AUDITING</b>	0.00	485.00	6,025.00	5,820.00	-3.52%
<b>77030 ADVERTISING</b>	0.00	166.67	942.77	2,000.00	52.86%
<b>77050 BANKING FEES</b>	58.14	425.00	1,330.23	5,100.00	73.92%
<b>77150 CONSULTING-HYDROGEO SVC</b>	0.00	2,833.33	27,575.00	34,000.00	18.9%
<b>77325 DIRECT COSTS-REIMB</b>	255.42	458.33	5,654.27	5,500.00	-2.8%
<b>77450 DUES &amp; SUBSCRIPTION</b>	0.00	615.67	7,390.00	7,388.00	-0.03%
<b>77480 EQUIPMENT</b>	0.00	3,791.67	756.92	45,500.00	98.34%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
<b>77500 FEES-GMA8</b>	0.00	400.00	341,696.19	4,800.00	-7,018.67%
<b>77550 FIELD TECH</b>	8,162.00	15,166.67	101,371.00	182,000.00	44.3%
<b>77560 Field Permitting/Geologis</b>	3,266.50	6,083.33	53,908.75	73,000.00	26.15%
<b>77650 FUEL/MAINTENANCE</b>	476.94	416.67	3,351.62	5,000.00	32.97%
<b>77800 INJECTION WELL MONITORING</b>	0.00	58.33	6,764.13	700.00	-866.3%
<b>77810 INSURANCE &amp; BONDING</b>	503.25	386.33	6,671.00	4,636.00	-43.9%
<b>77970 LEGAL</b>					
77975 Legal-Injection	0.00	833.33	6,028.00	10,000.00	39.72%
77980 Legal-Legislation	0.00	1,250.00	15,000.00	15,000.00	0.0%
77970 LEGAL - Other	4,082.00	3,333.33	26,466.52	40,000.00	33.83%
<b>78010 MEETINGS &amp; CONFERENCES</b>	396.15	666.67	5,991.95	8,000.00	25.1%
<b>78310 Rent</b>	200.00	200.00	2,400.00	2,400.00	0.0%
<b>78600-SOFTWARE MAINT</b>	325.38	333.33	2,775.86	4,000.00	30.6%
<b>78610 TELEPHONE</b>	447.62	316.67	3,703.27	3,800.00	2.55%
<b>78780 Well Monitoring/Testing</b>	0.00	450.00	0.00	5,400.00	100.0%
<b>Total Expense</b>	<u>24,012.54</u>	<u>55,282.83</u>	<u>745,019.83</u>	<u>663,394.00</u>	<u>-12.3%</u>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
46100 INTEREST INC	16,922.69	958.33	68,574.13	11,500.00	-496.3%
<b>Total Other Income</b>	<u>16,922.69</u>	<u>958.33</u>	<u>68,574.13</u>	<u>11,500.00</u>	
<b>Net Other Income</b>	16,922.69	958.33	68,574.13	11,500.00	
<b>Net Income</b>	<u><u>141,263.91</u></u>	<u><u>-51,374.50</u></u>	<u><u>623,897.80</u></u>	<u><u>93,506.00</u></u>	

ATTACHMENT 6 b. - i.

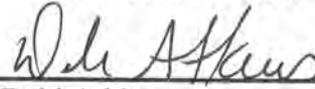
North Texas Groundwater Conservation District  
Quarterly Investment Report  
For the Quarter Ended  
December 31, 2023

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



Paul Sigle  
General Manager



Debi Atkins  
Finance Officer

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	September 30, 2023			December 31, 2023		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
Independent (DDA)	0.99%	9/30/2023	\$ 545,095.13	\$ 545,095.13	430,586.82	409,321.26	\$ 566,360.69	\$ 566,360.69
Independent (ISS)	0.10%	9/30/2023	20,183.71	20,183.71	26,782.87		\$ 46,966.58	\$ 46,966.58
TexStar	5.076%	9/30/2023	180,750.57	180,750.57	458,489.75		\$ 639,240.32	\$ 639,240.32
OZK (CDARS)	5.450%	6/14/2024	400,000.00	400,000.00			\$ 400,000.00	\$ 400,000.00
East West CD	5.000%	12/1/2023	440,750.00	440,750.00		440,750.00	\$ -	\$ -
East West CD	5.590%	12/14/2023	400,000.00	400,000.00		400,000.00	\$ -	\$ -
East West CD	4.990%	3/1/2024	440,750.00	440,750.00			\$ 440,750.00	\$ 440,750.00
East West CD	5.430%	3/14/2024	400,000.00	400,000.00			\$ 400,000.00	\$ 400,000.00
East West CD	5.000%	9/3/2024	451,999.73	451,999.73			\$ 451,999.73	\$ 451,999.73
East West CD	5.620%	9/16/2024	405,713.30	405,713.30			\$ 405,713.30	\$ 405,713.30
			\$ 3,457,924.54	\$ 3,457,924.54	\$ 915,859.44	\$ 1,250,071.26	\$ 3,351,030.62	\$ 3,351,030.62

Investment Holdings  
12/31/2023

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Independent (DDA)		1.26%	1/1/2024	12/31/2023	\$ 566,360.69	\$ 566,360.69	1.00	\$ 566,360.69	1	1.26%
Independent (ISS)		0.10%	1/1/2024	12/31/2023	\$ 46,968.23	46,968.23	1.00	46,968.23	1	0.10%
TexStar		5.311%	1/1/2024	12/31/2023	\$ 639,240.32	639,240.32	1.00	639,240.32	1	5.076%
East West CD		4.990%	3/1/2024	3/1/2023	440,750.00	440,750.00	1.00	440,750.00	61	5.120%
East West CD		5.430%	3/14/2024	6/14/2023	400,000.00	400,000.00	1.00	400,000.00	74	5.579%
OZK (CDARS)		5.450%	6/14/2024	6/14/2023	400,000.00	400,000.00	1.00	400,000.00	166	5.450%
East West CD		5.000%	9/3/2024	9/1/2023	451,999.73	451,999.73	1.00	451,999.73	247	5.660%
East West CD		5.630%	9/16/2024	9/14/2023	405,713.30	405,713.30	1.00	405,713.30	260	5.727%
					<u>\$ 3,351,032.27</u>	<u>\$ 3,351,032.27</u>			<u>3</u>	
Weighted Ave Maturity in yrs									(1)	0.28

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 6 c. - i.



**COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY**

**General Manager’s Quarterly Report**

**Date: December 31, 2023**

**North Texas GCD Management Plan**

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending December 31, 2023.

**Well Registration Program:**

Current number of wells registered in the District: **3,322**

Aquifers in which the wells have been completed: Trinity and Woodbine

**Well Inspection/Audit Program:**

**2023  
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	0	16	12	<b>28</b>
February	7	21	9	<b>37</b>
March	11	18	31	<b>60</b>
April	7	2	8	<b>17</b>
May	3	1	20	<b>24</b>
June	2	14	9	<b>25</b>
July	6	10	20	<b>36</b>
August	5	4	17	<b>26</b>
September	6	4	25	<b>35</b>
October	5	19	28	<b>52</b>
November	1	1	17	<b>19</b>
December	1	9	31	<b>41</b>
<b>Total</b>	<b>54</b>	<b>119</b>	<b>227</b>	<b>400</b>

**Number of Exempt wells inspected (as of December 31, 2023)**

<b>County</b>	<b>Number of Wells Inspected (2023)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Collin</b>	17	193	<b>9%</b>
<b>Cooke</b>	92	824	<b>11%</b>
<b>Denton</b>	116	1411	<b>8%</b>
<b>Total</b>	<b>225</b>	<b>2428</b>	<b>9%</b>

**Number of Non-Exempt wells inspected (as of December 31, 2023)**

<b>County</b>	<b>Number of Wells Inspected (2023)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Collin</b>	28	157	<b>18%</b>
<b>Cooke</b>	24	98	<b>24%</b>
<b>Denton</b>	99	480	<b>21%</b>
<b>Total</b>	<b>151</b>	<b>735</b>	<b>21%</b>

\*Plugged wells have been excluded

\*Total number of completed wells is estimated.

- Assumptions
  - Wells that have completion dates are assumed to be complete.
  - Wells with application dates through 9/7/2022 are assumed to be complete.
  - Wells that have been inspected are assumed to be complete.

ATTACHMENT 8



## AGENDA COMMUNICATION

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**DATE:** January 4, 2024

**SUBJECT:** AGENDA ITEM NO. 8

**PREPARED AND SUBMITTED BY:** Paul M. Sigle, General Manager

**CONSIDER AND ACT UPON RESOLUTION OF APPRECIATION FOR JOSEPH HELMBERGER,  
P.E.**

**ISSUE**

Resolution of Appreciation for Joseph Helmberger, P.E.

**BACKGROUND**

The Board of Directors has customarily adopted Resolutions of Appreciation and presented a plaque to retiring Board members who have served on the Board. Mr. Joseph Helmberger was sworn in April of 2015 to represent the Collin County Commissioners Court.

Mr. Helmberger has served honorably as a Board Member, and his contributions to the District are much appreciated.

**STAFF RECOMMENDATIONS**

The staff recommends the Board consider adopting Resolution of Appreciation for his service.

**ATTACHMENTS**

Resolution of Appreciation

RESOLUTION NO. 2024-01-09-02

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

A RESOLUTION BY THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT  
RECOGNIZING

JOSEPH HELMBERGER, P.E.

WHEREAS, the North Texas Groundwater Conservation District wishes to recognize

JOSEPH HELMBERGER, P.E.

for contributing toward furthering economic development of this area and for helping to promote effective planning and utilization of groundwater by faithfully participating in the activities of the District.

NOW, THEREFORE, BE IT RESOLVED BY THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT THAT: the District conveys its sincere appreciation and gratitude to

JOSEPH HELMBERGER, P.E.

for service provided to the District.

On motion of \_\_\_\_\_, seconded by \_\_\_\_\_, the foregoing Resolution was passed and approved on this the 9th day of January 9, 2024 by the following vote:

AYE:

NAY:

ABSTAIN:

At a meeting of the Board of Directors of the North Texas Groundwater Conservation District.

\_\_\_\_\_  
President

ATTEST:

\_\_\_\_\_  
Secretary-Treasurer

ATTACHMENT 11 b.

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 11/30/2023)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations October 2023
Domestic	95	697	1112	1904	9
Public Water System	34	77	238	349	8
Irrigation	108	6	224	338	3
Surface Impoundment	65	18	140	223	0
Livestock	7	95	69	171	1
Oil / Gas	1	6	64	71	0
Agriculture	11	13	46	70	1
Commercial	7	9	50	66	1
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	11	11	9	31	0
*Other	6	5	12	23	0
Monitoring	0	0	6	6	0
<b>TOTALS</b>	<b>360</b>	<b>939</b>	<b>1991</b>	<b>3290</b>	<b>23</b>

**NOTE: Plugged wells have been excluded**

**\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN