



AKLAN ELECTRIC COOPERATIVE, INC.
(AKELCO)
Lezo, Aklan

FOR THE BILLING MONTH OF January 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.05%	11,934,252	60,732,844.24		60,732,844.24	5.0890
PPC	0.21%	62,000	5,774,435.45	-	5,774,435.45	93.1361
PEDC	26.52%	7,904,000	50,065,939.09	-	50,065,939.09	6.3343
SIPC	0.78%	232,000	1,748,375.32	-	1,748,375.32	7.5361
PCPC	16.73%	4,986,000	31,738,330.81	-	31,738,330.81	6.3655
WESM	15.71%	4,683,120	20,130,589.51		20,130,589.51	4.2985
Net Metering	0.00%	260	1,421.55		1,421.55	5.4675
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					-41,014.54	
SUB-TOTAL	100.00%	29,801,632	170,191,935.97	-	170,150,921.43	5.7094
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.6281

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AKLAN ELECTRIC COOPERATIVE, INC.
(AKELCO)
Lezo, Aklan

FOR THE BILLING MONTH OF February 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	32.99%	10,193,540	53,121,227.11		53,121,227.11	5.2113
PPC	0.27%	82,600	5,888,877.94	-	5,888,877.94	71.2939
PEDC	27.65%	8,544,000	52,581,743.51	-	52,581,743.51	6.1542
PCPC	18.23%	5,632,000	34,995,438.54	-	34,995,438.54	6.2137
WESM	20.87%	6,448,480	24,462,916.18		24,462,916.18	3.7936
Net Metering	0.00%	401	2,263.56		2,263.56	
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					-54,134.32	
SUB-TOTAL	100.00%	30,901,021	171,052,466.84	-	170,998,332.52	5.5337
Other Generation Rate Adjustment (OGA)						(0.0813)
TOTAL						5.4524

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF **March 2018**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	35.10%	11,209,776	58,819,561.12		58,819,561.12	5.2472
PPC	0.88%	281,300	6,984,518.48	-	6,984,518.48	24.8294
PEDC	27.45%	8,768,000	54,857,860.41	-	54,857,860.41	6.2566
PCPC	16.48%	5,262,000	33,007,171.53	-	33,007,171.53	6.2727
WESM	20.09%	6,416,590	37,681,369.17		37,681,369.17	5.8725
Net Metering	0.00%	458	2,541.81		2,541.81	
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					-76,056.11	
SUB-TOTAL	100.00%	31,938,124	191,353,022.52	-	191,276,966.41	5.9890
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.9077

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF April 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	36.22%	10,713,915	55,420,376.54		55,420,376.54	5.1727
PPC	0.95%	281,000	6,978,812.67	-	6,978,812.67	24.8356
PEDC	27.10%	8,016,000	49,249,001.04	-	49,249,001.04	6.1438
PCPC	18.12%	5,360,000	33,771,435.86	-	33,771,435.86	6.3006
WESM	17.61%	5,210,400	41,773,807.51		41,773,807.51	8.0174
Net Metering	0.00%	1,143	6,908.06		6,908.06	
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					-104,745.02	
SUB-TOTAL	100.00%	29,582,458	187,200,341.68	-	187,095,596.66	6.3245
Other Generation Rate Adjustment (OGA)						(0.0813)
TOTAL						6.2432

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF **May 2018**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	39.06%	13,085,633	68,025,296.60		68,025,296.60	5.1985
PPC	0.94%	313,900	7,256,947.54	-	7,256,947.54	23.1187
PEDC	26.24%	8,790,000	56,318,987.26	-	56,318,987.26	6.4072
PCPC	17.43%	5,840,000	37,391,848.55	-	37,391,848.55	6.4027
WESM	16.33%	5,470,180	37,859,699.23		37,859,699.23	6.9211
Net Metering	0.00%	1,519	9,619.07		9,619.07	
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					-17,276.93	
SUB-TOTAL	100.00%	33,501,232	206,862,398.23	-	206,845,121.30	6.1743
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.0930

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF June 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	33.40%	8,335,453	43,695,023.42		43,695,023.42	5.2421
PPC	1.49%	372,000	7,959,388.00	-	7,959,388.00	21.3962
PEDC	22.24%	5,549,336	36,116,609.72	-	36,116,609.72	6.5083
PCPC	14.82%	3,699,526	23,483,756.12	-	23,483,756.12	6.3478
WESM	28.02%	6,993,330	37,303,406.48		37,303,406.48	5.3341
Net Metering	0.03%	6,467	40,043.02		40,043.02	
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					-57,474.21	
SUB-TOTAL	100.00%	24,956,112	148,598,226.76	-	148,540,752.55	5.9521
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.8708

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF July 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	42.08%	9,878,075	51,104,213.09		51,104,213.09	5.1735
PPC	0.92%	215,700	3,621,735.15	-	3,621,735.15	16.7906
PEDC	28.03%	6,579,738	43,454,541.84	-	43,454,541.84	6.6043
PCPC	18.04%	4,233,879	26,777,902.80	-	26,777,902.80	6.3247
WESM	10.90%	2,557,580	16,958,574.24		16,958,574.24	6.6307
Net Metering	0.03%	7,984	47,607.79		47,607.79	5.9629
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(23,701.01)	
SUB-TOTAL	100.00%	23,472,956	141,964,574.91	-	141,940,873.90	6.0470
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.9657

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF August 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	42.42%	8,846,528	45,988,430.62		45,988,430.62	5.1985
PPC	1.15%	239,700	5,485,523.40	-	5,485,523.40	22.8850
PEDC	28.28%	5,897,661	39,607,937.44	-	39,607,937.44	6.7159
PCPC	18.85%	3,931,743	25,033,693.13	-	25,033,693.13	6.3671
WESM	9.25%	1,929,830	14,431,251.03		14,431,251.03	7.4780
Net Metering	0.04%	7,411	44,918.07		44,918.07	6.0610
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(12,276.93)	
SUB-TOTAL	100.00%	20,852,873	130,591,753.69	-	130,579,476.76	6.2619
Other Generation Rate Adjustment (OGA)						(0.0813)
TOTAL						6.1806

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF September 2018

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	44.34%	9,677,618	50,308,823.74		50,308,823.74	5.1985
PPC	0.41%	89,800	2,395,687.37	-	2,395,687.37	26.6780
PEDC	29.49%	6,435,494	44,152,215.87	-	44,152,215.87	6.8607
PCPC	13.20%	2,881,774	18,516,854.24	-	18,516,854.24	6.4255
WESM	12.54%	2,736,540	14,112,385.82		14,112,385.82	5.1570
Net Metering	0.02%	5,002	31,366.04		31,366.04	6.2707
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(24,993.53)	
SUB-TOTAL	100.00%	21,826,228	129,517,333.07	-	129,492,339.54	5.9329
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.8516

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF **October 2018**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	47.77%	10,099,932	52,504,214.76		52,504,214.76	5.1985
PPC	0.44%	92,900	4,734,496.94	-	4,734,496.94	50.9634
PEDC	31.76%	6,716,010	45,872,792.76	-	45,872,792.76	6.8304
PCPC	7.82%	1,652,822	11,275,458.74	-	11,275,458.74	6.8219
IEMOP	12.17%	2,573,800	15,644,368.19		15,644,368.19	6.0783
Net Metering	0.04%	7,840	46,597.82		46,597.82	5.9436
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(23,709.86)	
SUB-TOTAL	100.00%	21,143,304	130,077,929.21	-	130,054,219.35	6.1511
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.0698

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF **November 2018**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.43%	8,727,197	45,368,089.78		45,368,089.78	5.1985
PPC	0.34%	73,700	4,219,212.79	-	4,219,212.79	57.2485
PEDC	26.96%	5,819,845	38,920,555.73	-	38,920,555.73	6.6876
PCPC	17.96%	3,876,920	26,087,600.73	-	26,087,600.73	6.7289
IEMOP	14.28%	3,083,650	16,608,054.79		16,608,054.79	5.3858
Net Metering	0.03%	5,630	34,539.49		34,539.49	6.1349
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(23,566.73)	
SUB-TOTAL	100.00%	21,586,942	131,238,053.31	-	131,214,486.58	6.0784
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.9971

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FOR THE BILLING MONTH OF **December 2018**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	41.28%	11,233,709	58,398,119.61		58,398,119.61	5.1985
PPC	0.10%	26,900	4,778,282.56	-	4,778,282.56	177.6313
PEDC	27.52%	7,489,309	51,651,875.99	-	51,651,875.99	6.8967
PCPC	20.64%	5,616,664	36,960,031.66	-	36,960,031.66	6.5804
IEMOP	10.44%	2,840,280	16,385,833.61		16,385,833.61	5.7691
Net Metering	0.03%	8,191	50,087.15		50,087.15	6.1149
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(28,776.93)	
SUB-TOTAL	100.00%	27,215,052	168,224,230.57	-	168,195,453.64	6.1802
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.0989

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF January 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	41.38%	11,310,480	58,797,213.59		58,797,213.59	5.1985
PPC	0.28%	75,200	5,323,942.08	-	5,323,942.08	70.7971
PEDC	27.37%	7,480,280	50,788,870.21	-	50,788,870.21	6.7897
PCPC	20.70%	5,657,760	37,325,422.16	-	37,325,422.16	6.5972
IEMOP	10.26%	2,805,510	19,302,075.32		19,302,075.32	6.8801
Net Metering	0.01%	1,999	12,433.58		12,433.58	6.2199
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(10,987.18)	
SUB-TOTAL	100.00%	27,331,229	171,549,956.94	-	171,538,969.76	6.2763
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.1950

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FOR THE BILLING MONTH OF February 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	47.27%	13,342,705	72,095,182.31		72,095,182.31	5.4033
PPC	1.19%	336,200	8,047,446.84	-	8,047,446.84	23.9365
PEDC	26.98%	7,614,700	54,064,422.96	-	54,064,422.96	7.1000
PCPC	20.97%	5,919,500	40,302,484.00	-	40,302,484.00	6.8084
IEMOP	3.59%	1,012,630	15,142,245.77		15,142,245.77	14.9534
Net Metering	0.01%	2,438	75,505.38		75,505.38	30.9702
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(24,838.38)	
SUB-TOTAL	100.00%	28,228,173	189,727,287.27	-	189,702,448.89	6.7203
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.6390

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AKLAN ELECTRIC COOPERATIVE, INC.
(AKELCO)
Lezo, Aklan

FOR THE BILLING MONTH OF **March 2019**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	46.87%	13,392,000	72,361,539.99		72,361,539.99	5.4033
PPC	0.49%	139,000	6,406,515.04	-	6,406,515.04	46.0900
PEDC	27.71%	7,917,000	56,220,201.58	-	56,220,201.58	7.1012
PCPC	21.41%	6,118,000	41,271,918.20	-	41,271,918.20	6.7460
IEMOP	3.51%	1,003,440	13,808,410.97		13,808,410.97	13.7611
Net Metering	0.01%	3,122	58,499.59		58,499.59	18.7379
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(26,023.01)	
SUB-TOTAL	100.00%	28,572,562	190,127,085.37	-	190,101,062.36	6.6533
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.5720

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FOR THE BILLING MONTH OF April 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	44.02%	12,096,000	65,358,810.32		65,358,810.32	5.4033
PPC	0.67%	184,000	6,673,009.50	-	6,673,009.50	36.2664
PEDC	26.48%	7,277,117	47,117,129.57	-	47,117,129.57	6.4747
PCPC	20.56%	5,650,500	37,265,467.13	-	37,265,467.13	6.5951
IEMOP	8.25%	2,268,030	33,013,311.46		33,013,311.46	14.5559
Net Metering	0.02%	4,798	69,504.10		69,504.10	14.4861
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(26,000.00)	
SUB-TOTAL	100.00%	27,480,445	189,497,232.07	-	189,471,232.07	6.8948
Other Generation Rate Adjustment (OGA)						(0.0813)
TOTAL						6.8135

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FOR THE BILLING MONTH OF May 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.12%	13,392,000	72,361,539.99		72,361,539.99	5.4033
PPC	1.56%	521,200	8,910,241.64	-	8,910,241.64	17.0956
PEDC	25.64%	8,559,500	54,844,617.97	-	54,844,617.97	6.4075
PCPC	19.28%	6,435,500	41,165,180.05	-	41,165,180.05	6.3966
IEMOP	13.37%	4,464,630	59,708,289.79		59,708,289.79	13.3736
Net Metering	0.03%	10,387	102,388.93		102,388.93	9.8574
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(18,000.00)	
SUB-TOTAL	100.00%	33,383,217	237,092,258.37	-	237,074,258.37	7.1016
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						7.0203

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FOR THE BILLING MONTH OF June 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	35.00%	12,960,000	70,027,296.77		70,027,296.77	5.4033
PPC	1.94%	717,000	11,462,280.28	-	11,462,280.28	15.9864
PEDC	23.33%	8,640,000	52,633,985.76	-	52,633,985.76	6.0919
PCPC	17.26%	6,390,000	39,456,427.70	-	39,456,427.70	6.1747
IEMOP	22.47%	8,322,090	90,563,050.05		90,563,050.05	10.8822
Net Metering	0.00%	833	5,941.46		5,941.46	7.1326
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(292,889.84)	
SUB-TOTAL	100.00%	37,029,923	264,148,982.01	-	263,856,092.17	7.1255
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						7.0442

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FOR THE BILLING MONTH OF July 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	35.14%	13,392,000	72,361,539.99		72,361,539.99	5.4033
PPC	2.00%	761,100	11,928,950.54	-	11,928,950.54	15.6733
PEDC	23.17%	8,829,000	49,715,721.56	-	49,715,721.56	5.6310
PCPC	19.07%	7,267,000	44,266,859.98	-	44,266,859.98	6.0915
IEMOP	20.62%	7,859,380	89,464,230.02		89,464,230.02	11.3831
Net Metering	0.01%	4,434	31,760.74		31,760.74	7.1630
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(64,332.89)	
SUB-TOTAL	100.00%	38,112,914	267,769,062.84	-	267,704,729.95	7.0240
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						6.9427

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FOR THE BILLING MONTH OF August 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	37.84%	12,960,000	70,027,296.77		70,027,296.77	5.4033
PPC	0.73%	250,200	7,522,110.79	-	7,522,110.79	30.0644
PEDC	24.56%	8,410,000	48,749,292.72	-	48,749,292.72	5.7966
PCPC	20.57%	7,044,000	42,787,160.87	-	42,787,160.87	6.0743
IEMOP	16.30%	5,581,500	25,620,925.41		25,620,925.41	4.5903
Net Metering	0.01%	3,745	26,438.13		26,438.13	7.0599
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(60,688.04)	
SUB-TOTAL	100.00%	34,249,445	194,733,224.68	-	194,672,536.64	5.6840
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.6027

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FOR THE BILLING MONTH OF **September 2019**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	39.27%	13,347,686	72,122,096.35		72,122,096.35	5.4033
PPC	0.39%	131,400	6,576,529.99	-	6,576,529.99	50.0497
PEDC	24.97%	8,487,000	48,786,555.67	-	48,786,555.67	5.7484
PCPC	19.40%	6,594,000	38,515,189.59	-	38,515,189.59	5.8409
IEMOP	15.97%	5,427,710	10,277,086.51		10,277,086.51	1.8934
Net Metering	0.00%	1,645	10,193.30		10,193.30	6.1974
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(9,276.09)	
SUB-TOTAL	100.00%	33,989,441	176,287,651.40	-	176,278,375.31	5.1863
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0813)
TOTAL						5.1050

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FOR THE BILLING MONTH OF October 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.95%	13,392,000	72,361,539.99		72,361,539.99	5.4033
PPC	0.05%	17,400	5,670,010.34	-	5,670,010.34	325.8627
PEDC	26.81%	8,767,000	50,459,234.24	-	50,459,234.24	5.7556
PCPC	3.83%	1,254,000	7,802,597.78	-	7,802,597.78	6.2222
IEMOP	28.34%	9,269,470	27,683,476.45		27,683,476.45	2.9865
Net Metering	0.01%	3,147	18,033.66		18,033.66	5.7297
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(48,026.31)	
SUB-TOTAL	100.00%	32,703,017	163,994,892.46	-	163,946,866.15	5.0132
Other Generation Rate Adjustment (OGA)						(0.0813)
TOTAL						4.9319

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FOR THE BILLING MONTH OF November 2019

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.00%	12,960,000	70,027,296.77		70,027,296.77	5.4033
PPC	0.72%	234,500	7,453,709.18	-	7,453,709.18	31.7855
PEDC	25.94%	8,404,100	50,491,814.82	-	50,491,814.82	6.0080
PCPC	20.72%	6,714,000	39,672,503.68	-	39,672,503.68	5.9089
IEMOP	12.62%	4,087,790	30,999,734.93		30,999,734.93	7.5835
Net Metering	0.01%	2,322	11,777.65		11,777.65	5.0722
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(26,267.46)	
SUB-TOTAL	100.00%	32,402,712	198,656,837.02	-	198,630,569.56	6.1301
<i>Other Generation Rate Adjustment (OGA)</i>						0.0307
TOTAL						6.1608

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FOR THE BILLING MONTH OF **December 2019**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.04%	13,291,824	71,820,256.99		71,820,256.99	5.4033
PPC	1.06%	351,000	8,271,882.61	-	8,271,882.61	23.5666
PEDC	25.11%	8,335,400	47,377,636.12	-	47,377,636.12	5.6839
PCPC	18.24%	6,056,000	34,812,492.00	-	34,812,492.00	5.7484
IEMOP	15.55%	5,162,310	52,413,361.19		52,413,361.19	10.1531
Net Metering	0.01%	2,196	13,621.13		13,621.13	6.2027
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(31,776.09)	
SUB-TOTAL	100.00%	33,198,730	214,709,250.04	-	214,677,473.95	6.4664
<i>Other Generation Rate Adjustment (OGA)</i>						0.0307
TOTAL						6.4971

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AKLAN ELECTRIC COOPERATIVE, INC.
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FOR THE BILLING MONTH OF January 2020

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	39.45%	12,388,335	66,938,396.83		66,938,396.83	5.4033
PPC	1.07%	334,662	7,898,046.20	-	7,898,046.20	23.6001
PEDC	25.07%	7,872,000	44,788,874.21	-	44,788,874.21	5.6896
PCPC	20.42%	6,412,000	36,312,461.35	-	36,312,461.35	5.6632
IEMOP	13.99%	4,394,780	36,201,194.43		36,201,194.43	8.2373
Net Metering	0.00%	1,132	7,415.39		7,415.39	6.5507
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>					(19,865.79)	
SUB-TOTAL	100.00%	31,402,909	192,146,388.41	-	192,126,522.62	6.1181
<i>Other Generation Rate Adjustment (OGA)</i>						0.0307
TOTAL						6.1488

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FOR THE BILLING MONTH OF February 2020

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	0.00%	-	-		-	
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	36.76%	7,715,668	42,480,734.42		42,480,734.42	5.5058
PPC	0.00%		2,779,737.18	-	2,779,737.18	#DIV/0!
PEDC	24.48%	5,137,892	28,917,681.83	-	28,917,681.83	5.6283
PCPC	20.33%	4,267,555	23,707,622.04	-	23,707,622.04	5.5553
IEMOP	18.41%	3,864,590	17,556,657.48		17,556,657.48	4.5430
Net Metering	0.01%	1,682	10,412.42		10,412.42	6.1905
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(9,874.79)	
SUB-TOTAL	100.00%	20,987,388	115,452,845.37	-	115,442,970.58	5.5006
Other Generation Rate Adjustment (OGA)						0.0307
TOTAL						5.5313

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FOR THE BILLING MONTH OF **March 2020**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	8.22%	2,417,000.00	10,801,238.10		10,801,238.10	4.4689
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	45.53%	13,383,000	73,683,789.50		73,683,789.50	5.5058
PPC	0.33%	96,600	6,298,555.14	-	6,298,555.14	65.2024
PEDC	26.04%	7,654,200	47,838,291.75	-	47,838,291.75	6.2499
PCPC	21.71%	6,381,100	39,332,731.55	-	39,332,731.55	6.1639
IEMOP	-1.86%	(546,700)	6,055,734.35		6,055,734.35	11.0769
Net Metering	0.03%	8,013	44,424.87		44,424.87	5.5441
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(5,248.72)	
SUB-TOTAL	100.00%	29,393,213	184,054,765.25	-	184,049,516.53	6.2616
Other Generation Rate Adjustment (OGA)						0.0104
TOTAL						6.2720

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FOR THE BILLING MONTH OF April 2020

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	6.59%	1,704,807.00	7,747,549.59		7,747,549.59	4.5445
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	45.55%	11,780,048	65,912,900.02		65,912,900.02	5.5953
PPC	0.00%	-	5,263,857.46	-	5,263,857.46	#DIV/0!
PEDC	27.00%	6,982,959	42,712,982.38	-	42,712,982.38	6.1167
PCPC	22.38%	5,789,324	35,299,881.88	-	35,299,881.88	6.0974
IEMOP	-1.52%	(394,250)	4,978,271.22		4,978,271.22	12.6272
Net Metering	0.00%	-	-		-	#DIV/0!
SELF-GENERATION						
SALE FOR RESALE						
LESS: PILFERAGE COST RECOVERIES (PCR)					(16,552.26)	
SUB-TOTAL	100.00%	25,862,888	161,915,442.55	-	161,898,890.29	6.2599
Other Generation Rate Adjustment (OGA)						0.0307
TOTAL						6.2906

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ENGR. ALEXIS M. REGALADO
General Manager



AKLAN ELECTRIC COOPERATIVE, INC.
(AKELCO)
Lezo, Aklan

FOR THE BILLING MONTH OF May 2020

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC	7.55%	1,724,595.00	7,824,922.15		7,824,922.15	4.5373
BILATERAL CONTRACT W/ IPPs						
GREEN CORE	40.59%	9,275,227	51,067,314.79		51,067,314.79	5.5058
PPC	1.82%	415,200	7,071,752.89	-	7,071,752.89	17.0322
PEDC	27.06%	6,183,484	34,194,700.54	-	34,194,700.54	5.5300
PCPC	22.55%	5,152,900	28,930,013.80	-	28,930,013.80	5.6143
IEMOP	0.39%	89,330	3,267,171.47		3,267,171.47	36.5742
Net Metering	0.05%	10,838	67,852.38		67,852.38	6.2606
SELF-GENERATION						
SALE FOR RESALE						
<i>LESS: PILFERAGE COST RECOVERIES (PCR)</i>						
SUB-TOTAL	100.00%	22,851,574	132,423,728.01	-	132,423,728.01	5.7949
<i>Other Generation Rate Adjustment (OGA)</i>						0.0307
TOTAL						5.8256

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