

**NORTH TEXAS  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**DFCs PUBLIC HEARING, PERMIT HEARING,  
AND BOARD MEETING**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

**TUESDAY  
JANUARY 10, 2023  
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE  
BOARD OF DIRECTORS of the

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**  
**Tuesday, January 10, 2023 at 10:00 a.m.**

**MEETING LOCATION:**  
**Pilot Point ISD Administration Office**  
**829 S. Harrison St.**  
**Pilot Point, TX 76258**

**Public Meeting to Adopt Desired Future Conditions**

The Public Meeting will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will hold a public meeting, accept public comment, and may discuss and consider adoption of the District’s Desired Future Conditions.

**Agenda**

1. Call to Order; establish quorum; declare meeting open to the public; introduction of Board.
2. Review of Desired Future Conditions applicable to the District.
3. Public Comment on District’s Desired Future Conditions (verbal comments limited to three (3) minutes each).
4. Consider and act upon adoption of the Desired Future Conditions applicable to the District.

**Permit Hearing**

The Permit Hearing will begin upon adjournment of the above-noticed Public Meeting to Adopt Desired Future Conditions.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

### New Production Permits

- a. **Applicant:** Town of Lakewood Village; 100 Highridge Dr, Lakewood Village, TX 75068  
**Location of Well:** 101 Highridge Dr, Lakewood Village, TX 75068; Latitude: 33.143458°N, Longitude: -96.972347°W; About 1,100 feet east of W Eldorado Pkwy, at the intersection of Lakecrest Dr and Highridge Dr.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 73,675,915 gallons per year  
**Production Capacity of Well(s):** 500 gallons/minute  
**Aquifer:** Trinity (Twin Mountains)
- b. **Applicant:** 4600 Ganzer Investments, LLC; 2505 N Hwy 360, Grand Prairie, TX 75050  
**Location of Well:** N I-35, Denton, TX 76228; Latitude: 33.289571°N, Longitude: 97.179263°W; About 2,275 feet north of the I-35 and Ganzer Rd intersection, on the west side of I-35  
**Purpose of Use:** Construction  
**Requested Amount of Use:** 10,554,000 gallons through 2024  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Antlers)
- c. **Applicant:** Elemental Management, LLC; 2121 Midway Road, Suite 240, Carrollton, Texas 75006  
**Location of Well:** 17201 – 17437 County Road 531, Lavon, Texas 75189; Latitude: 33.02982°N, Longitude: 96.40625°W; About 4,150 feet east of the FM 2755 and County Road 541 intersection, and about 3,200 feet north of County Road 541  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)  
**Requested Amount of Use:** 54,968,288 gallons per year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Woodbine
- d. **Applicant:** NICID, L.P.; 551 Saint Gabriel Way, McKinney, TX 75071  
**Location of Well:** 15411 Riley Road, Pilot Point, Texas 76258; Latitude: 33.371848°N, Longitude: 96.846122°W; About 1,000 feet south of the FM 455 and Riley Road intersection, and about 300 feet west of Riley Road.  
**Purpose of Use:** Concrete Batch Plant  
**Requested Amount of Use:** 25,272,000 gallons per year  
**Production Capacity of Well(s):** 100 gallons/minute  
**Aquifer:** Woodbine or Trinity (Antlers); The applicant is planning on completing the well in the Woodbine, but there are concerns the Woodbine will not produce the proposed capacity of the well. If the Woodbine is incapable producing the 100 gallons/minute, the applicant will continue drilling to the Trinity (Antlers).

### Permit Amendment

- e. **Applicant:** Big Sky Municipal Utility District.; 1980 Post Oak Boulevard, Suite 1380, Houston, TX 77056  
**Location of Wells:** **Well #1:** South Branch Road, Krum, Texas 76248; Latitude: 33.248427°N, Longitude: 97.361792°W; About 2,500 feet north of US HWY 380 and 1,950 feet west of Big Sky Tr.; **Well #1A:** South Branch Road, Krum, Texas 76248; Latitude: 33.248189°N, Longitude: 97.368011°W; About 2,500 feet north of US HWY 380 and 3,850 feet west of Big Sky Tr.; **Well #3:** 1997 Eagle Wolf Dr, Ponder, TX 76259; Latitude: 33.252468°N, Longitude: 97.369671°W; About 3,550 feet north of the HWY 380 W and

about 4,410 feet west of Big Sky Trail.; **Well #4:**1997 Eagle Wolf Dr, Ponder, TX 76259; Latitude: 33.251792°N, Longitude: 97.364884°W; About 3,600 feet north of the HWY 380 W and about 1,950 feet west of Big Sky Trail; **Well NT-3299:** 2681 Prairie Sky Ln, Ponder, TX 76259 Latitude: 33.24947 °N, Longitude: 97.36079 °W; About 2,900 feet north of the HWY 380 W and about 1,660 feet west of Big Sky Trail.

**Purpose of Use:** Municipal/Public Water Systems and Landscape Irrigation

**Requested Amount of Use:** 118,243,959 gallons per year

**Production Capacity of Well(s): Well #1:** 230 gallons/minute; **Well #1A:** 230 gallons/minute; **Well #3:** 230 gallons/minute; **Well #4:** 230 gallons/minute; **Well NT-3299:** 26 gallons/minute

**Aquifer:** Trinity (Antlers)

**Amendment:** Increasing the previously approved amount of 58,860,000 gallons/year to 118,343,959 gallons/year for the well system. Increasing the existing well (Well #1 and Well #1A) capacities from 180 gallons/minute to 230 gallons/minute. Addition of two new wells (Well #3 and Well #4). Addition of an existing well (NT-3299), owned by LGI Homes, to be used for irrigation and required TCEQ surface water permit.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

### **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### **Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the November 8, 2022, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2022-12-13-1 and Resolution No. 2023-01-10-1.
6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    - i. Receive Monthly Financial Information
  - b. Investment Committee
    - i. Receive Quarterly Investment Report
  - c. Management Plan Committee
    - i. Receive Quarterly Report

7. Discussion and possible action regarding brochures for the District.
8. Discussion and possible action on a Declaration of Drought.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
10. Consider and act upon compliance and enforcement activities for violations of District rules.
11. Discussion and possible action related to 88<sup>th</sup> Texas Legislative Session and Issues.
12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. District's Disposal/Injection Well Program
  - b. Well Registration Summary
13. Open forum / discussion of new business for future meeting agendas.
14. Adjourn public meeting.

\* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

*The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.*

*These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.*

*For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at [ntgcd@northtexasgcd.org](mailto:ntgcd@northtexasgcd.org), or at 5100 Airport Drive, Denison, TX 75020.*

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING  
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, November 8, 2022, at 10:00 a.m.**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

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Members Present: David Flusche, Jimmy Arthur, Joe Helmberger, Thomas Smith, Ron Sellman, and Greg Peters

Members Absent: Lee K. Allison, Ronny Young, and Allen Knight

Staff: Paul Sigle, Wayne Parkman, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

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**Public Hearing to Adopt Rules Amendments for Water Wells in Collin, Cooke, and Denton  
Counties, Texas**

**Agenda**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Joe Helmberger called the public meeting to order at 10:00 a.m. The Board members introduced themselves. General Manager Paul Sigle provided presentation regarding North Texas GCD history of rules and district.

2. Review of Rules Amendments for Water Wells applicable to the District.

General Manager Paul Sigle reviewed the rule amendments with the Board and audience.

3. Public Comment on District's Rules Amendments for Water Wells (verbal comments limited to three (3) minutes each).

Multiple questions were asked by the audience. Major discussions were held.

Board President Joe Helmberger adjourned the public hearing at 10:56 a.m. Public Hearing was readjusted at 11:01 a.m. for item 4.

4. Consider and act upon adoption of the Rules Amendments for Water Wells applicable to the District.

Board Member Thomas Smith made the motion to adopt the Rule Amendments. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously. Board President Joe Helmberger adjourned the Public Hearing at 11:02.

### **Board Meeting**

#### **Agenda:**

1. Pledge of Allegiance and Invocation

President Joe Helmberger led the Pledge of Allegiance and Board Member Thomas Smith provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

President Joe Helmberger called the meeting to order at 11:00 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment

There were no public comments.

4. Consider and act upon approval of the minutes from the October 11, 2022, Board meeting.

President Joe Helmberger asked for approval of the minutes from the October 11, 2022, meeting. Board Member David Flusche made the motion to approve the minutes. Board Member Greg Peters seconded the motion. Motion passed. Board Member Ron Sellman abstained.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2022-11-08-1.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Thomas Smith made the motion to approve Resolution No. 2022-11-08-1. Board Member Ron Sellman seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees\*:

- a. Budget and Finance Committee
  1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

7. Consider and act upon naming the General Manager as Assistant Secretary.

Board Member Greg Peters made the motion to name the General Manager as Assistant Secretary. Board Member Ron Sellman seconded the motion. Motion passed unanimously.

8. Consider and act upon a Resolution naming the General Manager as an Agent for Independent Financial.

The Resolution was the result of the change in General Managers. Board Member Thomas Smith made the motion to name the new General Manager Paul Sigle as an Agent for Independent Financial. Board Member Greg Peters seconded the motion. Motion passed unanimously.

9. Discussion and possible action on late payments and late fees.

General Manager Paul Sigle provided background information for the Board. The District Staff propose a late payment of 15% will be charged to any unpaid outstanding balance at the end of each billing cycle. For the late fees, the District Staff proposes an increasing late fee structure for failure to submit meter readings, as follows:

Failure to Submit Water Production Reports by the Deadline

- First quarter, \$50 per account.
- Second consecutive quarter, \$250 per account.
- Third consecutive quarter, \$500 per account.
- Fourth consecutive quarter, Major violation

Board Member Thomas Smith made the motion to approve the late payments and late fees as presented for the 2023 fee schedule. Board Member Ron Sellman seconded the motion. Motion passed unanimously.

10. Discussion and possible action on notification for permit hearings.

General Manager Paul Sigle and Board discussed adding permit notice to special notification. The Staff is to add the permit notice 10 days prior to board meeting same as notification to counties, posting on website, building posting board, and to the blast board meeting emails.

11. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle reminded the Board that RFQ has been sent out to update the model. The deadline is November 18. DFCs will need to be approved.

12. Consider and act upon compliance and enforcement activities for violations of District rules.

There are no violations to be considered at this time.

13. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No update

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-five wells were registered in October.

14. Open forum/discussion of new business for future meeting agendas.

The following items were discussed for future agendas:

- Working with the Legislators to help pass laws to help protect existing well owners
- Round table discussion with representatives to help protect owners - wait until next summer
- Standing item to update legislative action
- Summary Sheet to explain exempt and non-exempt wells

15. Adjourn public meeting

President Joe Helmberger declared the meeting adjourned at 11:27 a.m.

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\_\_\_\_\_  
Recording Secretary

\_\_\_\_\_  
Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2022-12-13-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF NOVEMBER

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<b><u>Administrative Services</u></b>	
GTUA - November monthly expenses	42,551.23
<b><u>Advertising</u></b>	
Denton Record Chronicle	101.90
<b><u>Direct Costs</u></b>	
NexTraq - December 2022 GPS tracking	38.45
Grayson County Tax Assessor - Truck Tags	16.75
US Postal Service - Mail Box Rental	176.00
<b><u>Legal</u></b>	
Kristen Fancher PLLC - Legal services through November	2,158.00
<b><u>Meetings &amp; Conferences</u></b>	
Pilot Point ISD - Meeting Room	75.00
<b><u>Well Injection Monitoring</u></b>	
Elliott Electric - Tray Cable for Monitoring	41.31
<b>GRAND TOTAL:</b>	<b>\$ <u>45,370.64</u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the foregoing Resolution was passed and approved on this, the 08th day of November, 2022 by the following vote:

AYE:

NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer

RESOLUTION NO. 2023-01-10-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF DECEMBER

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<b><u>Administrative Services</u></b>	
GTUA - December monthly expenses	16,981.02
<b><u>Advertising</u></b>	
Star Local Media - Public notice for Permit and DFC hearing	888.00
<b><u>Direct Costs</u></b>	
Awards Unlimited - Signature Stamp	35.95
<b><u>Legal</u></b>	
Kristen Fancher PLLC - Legal services through December	1,638.00
<b><u>Meetings &amp; Conferences</u></b>	
Pilot Point ISD - Meeting Room	75.00
<b><u>Refunds</u></b>	
Aqua Texas Inc.	97,774.20
<b><u>Well Injection Monitoring</u></b>	
Elliott Electric - Tray Cable for Monitoring	67.66
State Plat Services - monthly charges for Sept & Oct 2022	100.00
<b>GRAND TOTAL:</b>	<b><u>\$ 117,559.83</u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the foregoing Resolution was passed and approved on this, the 10th day of January, 2023 by the following vote:

AYE:  
NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer

1000 PM  
DECEMBER 12 2023  
AMERICA

DEPT OF HEALTH & HUMAN SERVICES  
2101 CONSTITUTION AVENUE  
WASHINGTON, DC 20037

ATTACHMENT 6 a. - i.

DEPT OF HEALTH & HUMAN SERVICES

DISTRICT  
CONSERVATION  
CROSSCOUNTRY  
BED STAIR

# NORTH TEXAS GROUNDWATER

## Balance Sheet

As of November 30, 2022

### ASSETS

#### Current Assets

##### Checking/Savings

10001 Checking Account	741,045.50
10005 Cash-Index Account	266,773.14
10006 Cash - CDARS Legend	1,150,000.00
10008 Cash - Tex Star	1,155,200.89
10025 Accounts Receivable	100,411.42
10033 A/R Penalties	3,800.00
10035 A/R GMA8 Members	1,779.03
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-21,300.00
12000 Undeposited Funds	206.30
12001 Prepaid Expenses	3,619.55

**TOTAL ASSETS** 3,415,535.83

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 Accounts Payable	44,772.68
23150 Well Drillers Deposits	36,859.45

**Total Liabilities** 81,632.13

#### Equity

35100 Retained Earnings	2,775,177.37
Net Income	558,726.33

**Total Equity** 3,333,903.70

**TOTAL LIABILITIES & EQUITY** 3,415,535.83

**NORTH TEXAS GROUNDWATER**  
**Profit & Loss Budget vs. Actual**  
November 30, 2022

	TOTAL				
	Nov 22	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
46003 - Registration Fees	2,900.00	2,166.67	39,500.00	26,000.00	-51.92%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	958,242.14	710,000.00	-34.96%
46006 Income GMA8	0.00	366.67	2,012.93	4,400.00	54.25%
46007 - Penalties	0.00	0.00	0.00	0.00	0.0%
46008 - Online Pay Fees	9.45	416.67	876.92	5,000.00	82.46%
46015 Late Fees	-50.00	0.00	15,964.99	0.00	0.0%
<b>Total Income</b>	<u>2,859.45</u>	<u>2,950.00</u>	<u>1,016,596.98</u>	<u>745,400.00</u>	<u>-36.38%</u>
<b>Gross Profit</b>	2,859.45	2,950.00	1,016,596.98	745,400.00	-36.38%
<b>Expense</b>					
<b>77010 ADMINISTRATIVE</b>					
77013 Admin-Secretarial	1,101.75	1,833.33	9,677.75	22,000.00	56.01%
77014 Admin-Project Coordinator	190.61	1,333.33	1,380.61	16,000.00	91.37%
77015 Admin-GM	6,545.88	5,500.00	59,856.63	66,000.00	9.31%
77016 Admin-Clerical	4,426.13	3,554.17	46,841.13	42,650.00	-9.83%
77040 ADMIN-MILEAGE	58.93	225.00	2,616.93	2,700.00	3.08%
<b>77025 ACCOUNTING</b>	4,160.28	2,916.67	28,373.28	35,000.00	18.93%
<b>77027 AUDITING</b>	0.00	485.00	5,850.00	5,820.00	-0.52%
<b>77030 ADVERTISING</b>	545.90	166.67	1,435.61	2,000.00	28.22%
<b>77050 BANKING FEES</b>	121.82	425.00	857.83	5,100.00	83.18%
<b>77150 CONSULTING-HYDROGEO SVC</b>	0.00	2,833.33	5,170.25	34,000.00	84.79%
<b>77325 DIRECT COSTS-REIMB</b>	474.73	458.33	4,286.72	5,500.00	22.06%
<b>77450 DUES &amp; SUBSCRIPTION</b>	0.00	615.67	5,000.00	7,388.00	32.32%
<b>77480 EQUIPMENT</b>	0.00	3,791.67	48,665.63	45,500.00	-6.96%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
<b>77500 FEES-GMA8</b>	0.00	400.00	473.30	4,800.00	90.14%
<b>77550 FIELD TECH</b>	13,932.66	15,166.67	129,623.16	182,000.00	28.78%
<b>77560 Field Permitting/Geologis</b>	7,553.70	6,083.33	60,374.00	73,000.00	17.3%
<b>77650 FUEL/MAINTENANCE</b>	812.78	416.67	4,906.90	5,000.00	1.86%
<b>77800 INJECTION WELL MONITORING</b>	233.32	58.33	696.62	700.00	0.48%
<b>77810 INSURANCE &amp; BONDING</b>	517.09	386.33	5,287.41	4,636.00	-14.05%
<b>77970 LEGAL</b>					
77975 Legal-Injection	0.00	833.33	10,600.00	10,000.00	-6.0%
77970 LEGAL - Other	2,158.00	3,333.33	19,064.00	40,000.00	52.34%
<b>78010 MEETINGS &amp; CONFERENCES</b>	991.55	666.67	6,619.37	8,000.00	17.26%
<b>78310 Rent</b>	200.00	200.00	2,200.00	2,400.00	8.33%
<b>78600-SOFTWARE MAINT</b>	1,105.34	333.33	2,234.70	4,000.00	44.13%
<b>78610 TELEPHONE</b>	513.15	316.67	3,244.37	3,800.00	14.62%
<b>78780 Well Monitoring/Testing</b>	109.12	450.00	109.12	5,400.00	97.98%
<b>Total Expense</b>	<u>45,752.74</u>	<u>54,032.83</u>	<u>465,445.32</u>	<u>648,394.00</u>	<u>28.22%</u>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
46100 INTEREST INC	5,092.16	958.33	7,574.67	11,500.00	34.13%
<b>Total Other Income</b>	<u>5,092.16</u>	<u>958.33</u>	<u>7,574.67</u>	<u>11,500.00</u>	
<b>Net Other Income</b>	5,092.16	958.33	7,574.67	11,500.00	
<b>Net Income</b>	<u><u>-37,801.13</u></u>	<u><u>-50,124.50</u></u>	<u><u>558,726.33</u></u>	<u><u>108,506.00</u></u>	

# NORTH TEXAS GROUNDWATER

## Balance Sheet

As of December 31, 2022

### ASSETS

#### Current Assets

##### Checking/Savings

10001 Checking Account	1,003,430.47
10005 Cash-Index Account	20,168.62
10006 Cash - CDARS Legend	1,150,000.00
10008 Cash - Tex Star	1,157,159.71
10025 Accounts Receivable	-47,567.67
10033 A/R Penalties	3,800.00
10035 A/R GMA8 Members	18.25
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-21,300.00
12001 Prepaid Expenses	3,102.50

**TOTAL ASSETS** 3,282,811.88

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 Accounts Payable	19,542.97
23150 Well Drillers Deposits	33,559.25

**Total Liabilities** 53,102.22

#### Equity

35100 Retained Earnings	2,775,177.37
Net Income	454,532.29

**Total Equity** 3,229,709.66

**TOTAL LIABILITIES & EQUITY** 3,282,811.88

**NORTH TEXAS GROUNDWATER  
Profit & Loss Budget vs. Actual  
December 31, 2022**

	TOTAL				
	Dec 22	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
46003 - Registration Fees	5,700.00	2,166.67	45,100.00	26,000.00	-73.46%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	858,744.00	710,000.00	-20.95%
46006 Income GMA8	0.00	366.67	2,012.93	4,400.00	54.25%
46007 - Penalties	0.00	0.00	0.00	0.00	0.0%
46008 - Online Pay Fees	44.30	416.67	914.92	5,000.00	81.7%
46015 Late Fees	9,887.60	0.00	25,802.59	0.00	0.0%
<b>Total Income</b>	<u>15,631.90</u>	<u>2,950.00</u>	<u>932,574.44</u>	<u>745,400.00</u>	<u>-25.11%</u>
<b>Gross Profit</b>	15,631.90	2,950.00	932,574.44	745,400.00	-25.11%
<b>Expense</b>					
<b>77010 ADMINISTRATIVE</b>					
77013 Admin-Secretarial	480.00	1,833.33	10,157.75	22,000.00	53.83%
77014 Admin-Project Coordinator	191.25	1,333.33	1,571.86	16,000.00	90.18%
77015 Admin-GM	2,277.00	5,500.00	62,133.63	66,000.00	5.86%
77016 Admin-Clerical	2,890.00	3,554.17	49,731.13	42,650.00	-16.6%
77040 ADMIN-MILEAGE	159.56	225.00	2,776.49	2,700.00	-2.83%
<b>77025 ACCOUNTING</b>	1,146.50	2,916.67	29,519.78	35,000.00	15.66%
<b>77027 AUDITING</b>	0.00	485.00	5,850.00	5,820.00	-0.52%
<b>77030 ADVERTISING</b>	1,231.40	166.67	2,667.01	2,000.00	-33.35%
<b>77050 BANKING FEES</b>	83.28	425.00	941.11	5,100.00	81.55%
<b>77150 CONSULTING-HYDROGEO SVC</b>	0.00	2,833.33	5,170.25	34,000.00	84.79%
<b>77325 DIRECT COSTS-REIMB</b>	241.50	458.33	4,528.22	5,500.00	17.67%
<b>77450 DUES &amp; SUBSCRIPTION</b>	2,396.00	615.67	7,396.00	7,388.00	-0.11%
<b>77480 EQUIPMENT</b>	-21.75	3,791.67	48,643.88	45,500.00	-6.91%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
<b>77500 FEES-GMA8</b>	191.75	400.00	665.05	4,800.00	86.14%
<b>77550 FIELD TECH</b>	6,506.00	15,166.67	136,129.16	182,000.00	25.2%
<b>77560 Field Permitting/Geologis</b>	114.00	6,083.33	60,488.00	73,000.00	17.14%
<b>77650 FUEL/MAINTENANCE</b>	274.58	416.67	5,181.48	5,000.00	-3.63%
<b>77800 INJECTION WELL MONITORING</b>	363.85	58.33	1,160.47	700.00	-65.78%
<b>77810 INSURANCE &amp; BONDING</b>	517.05	386.33	5,804.46	4,636.00	-25.2%
<b>77970 LEGAL</b>					
77975 Legal-Injection	0.00	833.33	10,600.00	10,000.00	-6.0%
77970 LEGAL - Other	1,638.00	3,333.33	20,702.00	40,000.00	48.25%
<b>78010 MEETINGS &amp; CONFERENCES</b>	356.84	666.67	6,976.21	8,000.00	12.8%
<b>78310 Rent</b>	200.00	200.00	2,400.00	2,400.00	0.0%
<b>78600-SOFTWARE MAINT</b>	231.86	333.33	2,466.56	4,000.00	38.34%
<b>78610 TELEPHONE</b>	746.33	316.67	3,990.70	3,800.00	-5.02%
<b>78780 Well Monitoring/Testing</b>	67.66	450.00	176.78	5,400.00	96.73%
<b>Total Expense</b>	<u>22,282.66</u>	<u>54,032.83</u>	<u>487,827.98</u>	<u>648,394.00</u>	<u>24.76%</u>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
46100 INTEREST INC	0.00	958.33	9,785.83	11,500.00	14.91%
<b>Total Other Income</b>	<u>0.00</u>	<u>958.33</u>	<u>9,785.83</u>	<u>11,500.00</u>	
<b>Net Other Income</b>	0.00	958.33	9,785.83	11,500.00	
<b>Net Income</b>	<u><u>-6,650.76</u></u>	<u><u>-50,124.50</u></u>	<u><u>454,532.29</u></u>	<u><u>108,506.00</u></u>	

ATTACHMENT 6 b. - i.

North Texas Groundwater Conservation District  
Quarterly Investment Report  
For the Quarter Ended  
December 31, 2022

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



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Paul Sigle  
General Manager



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Debi Atkins  
Finance Officer

Investment Holdings  
12/31/2022

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Independent (DDA)		0.25%	1/1/2023	9/30/2022	\$ 1,003,430.47	\$ 1,003,430.47	1.00	\$ 1,003,430.47	1	0.25%
Independent (ISS)		0.10%	1/1/2023	9/30/2022	20,168.62	20,168.62	1.00	20,168.62	1	0.10%
TexStar		3.968%	1/1/2023	9/30/2022	1,157,159.71	1,157,159.71	1.00	1,157,159.71	1	0.107%
Legend (CDARS)		1.440%	5/11/2023	5/12/2022	1,150,000.00	1,150,000.00	1.00	1,150,000.00	131	1.440%
Weighted Ave Maturity in yrs					\$ 3,330,758.80	\$ 3,330,758.80		\$ 3,330,758.80	134	
									(1)	0.13

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	September 30, 2022			December 31, 2022		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
Independent (DDA)	0.25%	12/31/2022	\$ 589,943.03	\$ 589,943.03	574,312.29	160,824.85	\$ 1,003,430.47	\$ 1,003,430.47
Independent (ISS)	0.10%	12/31/2022	20,163.61	20,163.61	5.01		\$ 20,168.62	\$ 20,168.62
TexStar	3.968%	12/31/2022	133.15	133.15	1,157,026.56		\$ 1,157,159.71	\$ 1,157,159.71
Legend (CDARS)	0.886%	11/10/2022	1,150,000.00	1,150,000.00		1,150,000.00	\$ -	\$ -
Legend (CDARS)	1.440%	5/11/2023	1,150,000.00	1,150,000.00			\$ 1,150,000.00	\$ 1,150,000.00
			\$ 2,910,239.79	\$ 2,910,239.79	\$ 1,731,343.86	\$ 1,310,824.85	\$ 3,330,758.80	\$ 3,330,758.80

ATTACHMENT 7



## AGENDA COMMUNICATION

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**DATE:** December 13, 2022

**SUBJECT:** AGENDA ITEM NO. 7

### DISCUSSION AND POSSIBLE ACTION REGARDING BROCHURES FOR THE DISTRICT.

#### ISSUE

Discussion and possible action regarding brochures for the District.

#### CONSIDERATIONS

Currently, the District has brochures for the Well Monitoring Program and well registration for new landowners. Those brochures will be provided at the Board Meeting for review. Additionally, a draft brochure for non-exempt well requirements has been attached. Below are the prices for printing the brochures

<i>Quantity</i>	<i>Price</i>
25	\$41
50	\$73
100	\$113
250	\$184
500	\$238
750	\$276
1000	\$314

District Staff would like to discuss with the Board what additional brochures should be available to the public.

#### ATTACHMENTS

Draft Brochure for Non-Exempt Wells

#### **PREPARED AND SUBMITTED BY:**

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Paul M. Sigle, General Manager



## Permitting Requirements

All non-exempt wells are required to meet the permitting requirements. Non-exempt wells in existence and registered prior to January 1, 2019, receive a Historic Use Permit based on the Maximum Historic Use from the well during the Historic Use Period. All new wells are required to obtain a production permit prior to drilling.

## Production Permit Requirements

- Production Permits must be approved by the Board of Directors.
- Requires a 10-day notice prior to the Board Meeting per state law.
- Permit review rules are based on Section 36.113 (d) of Texas Water Code.
- Wells or well systems with a proposed aggregate production capacity of > 200 gpm are required to submit a hydrogeological report.
- Application includes: owner and well information, proposed use, proposed annual amount of use, and other information required by the District Rules.
- The proposed annual amount of use has to be justified and a reasonable amount.

## Other Permit Information

- Permits are perpetual in nature; however, that the District will conduct inspections and will request information from a permit holder from time-to-time as required to ensure the accuracy and integrity of the District's information, and to enforce compliance with District Rules, the District Act, and Chapter 36 of the Texas Water Code.
- Exceeding the maximum annual amount of the permit would result in overproduction fees in accordance to the District Rules. See District Fee Schedule for more information.

**For more information about the District, please contact the District at (855) 426-4433.**

# Requirements for Non-Exempt Wells



North Texas Groundwater Conservation  
District

(855) 426-4433  
northtexasgcd.org  
ntgcd@northtexasgcd.org

## Exempt Wells

Exempt wells are wells that are exempt from metering, reporting production, paying production fees, and permitting requirements.

### Exemption Requirement Based on Drilling Date

Prior to April 1, 2011	Between April 1, 2011, and January 1, 2019	After January 1, 2019
<p>Exempt wells in existence prior to April 1, 2011, are not required to register.</p> <p>Must meet the exemption requirements as of April 1, 2011.</p>	<p>All wells drilled after April 1, 2011, are required to be registered.</p> <p>An Exempt well are any wells used solely for domestic use or livestock or poultry use, regardless of well capacity, or that are equipped with a maximum production capacity of 25 gallons per minute or less.</p>	<p>An Exempt well are any wells that are equipped with a maximum production capacity of 17.36 gallons per minute or less.</p> <p>The District has no limit on tract size for exempt wells.</p>

## Non-Exempt Wells

Non-exempt wells are wells that do not meet the exemption requirements. Non-exempt wells are required to be registered regardless when the well was drilled. Non-exempt wells are required to be metered, report monthly meter readings on a quarterly basis, paying production fees, and meet permitting requirements. Production fees are based on non-exempt use other than agricultural use and agricultural use. For more information on the production fees and the current fee rate, please, visit the District's website at [northtexasgcd.org](http://northtexasgcd.org).

**For more information about the District, please contact the District at (855) 426-4433.**

## Spacing Requirements for New Wells

Maximum Capacity of the Well	Spacing from the Property Line	Spacing from Existing Wells Completed in the Same Aquifer
17.36 gpm or less	50 feet	100 feet
Greater than 17.36 gpm	50 feet	1,175 feet + [1.2 x (gpm of the proposed well)]

## Meter Readings and Billing

The District operates on a quarterly billing cycle. Meters must be read within 10 days before or after the last day of each month. Water Production Reports (meter readings) must be submitted within 30 days of the end of the quarter. Invoices will be generated within 15 days from the Water Production Report Deadlines and payment is due no later than 60 days from the end of the applicable quarterly billing period. Failure to submit meter readings or payment within the deadlines will result in additional fees as outlined by the District's Fee Schedule.

## Deadlines for Reporting Meter Readings and Submitting Payments

Applicable Quarterly Reporting Period	Water Production Report Deadlines (Date by Which Report of Monthly Usage Must be Submitted to District)	Water Use Payment Deadlines
Quarter 1: January 1 to March 31	April 30	May 30
Quarter 2: April 1 to June 30	July 30	August 30
Quarter 3: July 1 to September 30	October 30	November 29
Quarter 4: October 1 to December 31	January 30	March 1*

\*Deadline automatically extended by one day during leap years for consistency

CHIEF OF POLICE

COMMUNICATIONS SECTION

1000 15TH AVENUE

MEMPHIS, TENNESSEE 38103

MEMPHIS, TENNESSEE

38103

MEMPHIS, TENNESSEE

100

ATTACHMENT 12 b.

MEMPHIS, TENNESSEE

MEMPHIS, TENNESSEE

MEMPHIS, TENNESSEE

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MEMPHIS, TENNESSEE

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 11/30/2022)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations November 2022
Domestic	90	657	1029	1776	12
Public Water System	34	76	225	335	1
Irrigation	106	7	210	323	1
Surface Impoundment	61	18	128	207	1
Livestock	7	90	70	167	1
Oil / Gas	1	6	64	71	0
Agriculture	10	13	41	64	0
Commercial	6	9	42	57	0
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	11	11	10	32	0
*Other	6	5	11	22	1
Monitoring	0	0	4	4	0
<b>TOTALS</b>	<b>347</b>	<b>894</b>	<b>1855</b>	<b>3096</b>	<b>17</b>

**NOTE: Plugged wells have been excluded**

**\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN