

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
OCTOBER 21, 2025
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, October 21, 2025, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin at 10:00 am.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

Permit Amendments

- a. **Applicant:** Denton County MUD #5; 1330 Post Oak Boulevard Suite 2650, Houston, TX 77056

Location of Well: Cross Oaks Ranch Broken Wheel (New): Cross Oak Ranch, Aubrey, TX 76227; Latitude: 33.201606°N, Longitude: 96.990211°W; About 345 feet north of Amber Ln and about 276 feet east of Naylor Rd in Denton County; **Cross Oak Ranch Longhorn (Existing):** 1235 Longhorn DR, Aubrey, TX 76227; Latitude: 33.196933°N, Longitude: 96.983667°W; About 220 feet north of Martop Rd and about 64 feet east of Longhorn Dr in Denton County.

Purpose of Use: Filling Pond(s)/Other Surface Impoundment

Requested Amount of Use: 36,993,337 gallons per year

Production Capacity of Well(s): Cross Oaks Ranch Broken Wheel: 45 gallons/minute;
Cross Oaks Ranch Longhorn: 55 gallons/minute

Aquifer: Woodbine

Amendment: Increase annual permit amount from 500,000 gal/year to 36,993,337 gal/year; Add new well—Cross Oaks Ranch Broken Wheel

- b. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well (Lilyana #3): 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269531 °N, Longitude: 96.766567 °W; About 2,540 feet north of FM 1461 and about 236 feet east of County Road 83 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 13,240,000 gal/year
Production Capacity of Well: 180 gallons/minute

Aquifer: Trinity (Twin Mountains)

Amendment: Change the aquifer from Trinity (Antlers) to Trinity (Twin Mountains).

New Production Permits

- c. **Applicant:** Bolivar Water Supply Corporation; P.O. Box 1789, Sanger, TX 76266
Location of Wells: **Treemont Well No. 1:** North of View Rd., Sanger, TX 76266; Latitude: 33.407653°N, Longitude: 97.205869°W; About 1,120 feet north of View Rd and about 1,100 feet east of View Rd in Denton County; **Treemont Well No. 2:** Between View Rd. & Hoehn rd, Sanger, TX 76266; Latitude: 33.414675°N, Longitude: 97.209197°W; About 2,200 feet north of View Rd and about 3,030 feet east of Lois Rd W in Denton County; **Treemont Well No. 3:** West Metz Rd & South of Hoehn Rd, Sanger, TX 76266; Latitude: 33.415436°N, Longitude: 97.203042°W; About 1,610 feet south of Hoehn Rd and about 3,113 feet west of Metz Rd in Denton County; **Treemont Well No. 4:** East of Lois Rd & North of View Rd., Sanger, TX 76266; Latitude: 33.414067°N, Longitude: 97.215919°W; About 1,942 feet north of View Rd and about 980 feet east of Lois Rd W in Denton County; **Treemont Well No. 5:** TBD., Sanger, TX 76266; Latitude: 33.418508°N, Longitude: 97.211433°W; About 580 feet south of Hoehn Rd and about 2,334 feet east of Lois Rd W in Denton County.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: 229,311,250 gallons per year
Production Capacity of Well(s): **Treemont Well No. 1:** 275 gallons/minute; **Treemont Well No. 2:** 275 gallons/minute; **Treemont Well No. 3:** 275 gallons/minute; **Treemont Well No. 4:** 275 gallons/minute; **Treemont Well No. 5:** 275 gallons/minute
Aquifer: Trinity (Antlers)
- d. **Applicant:** City of Celina.; 300 W. Maple St, Celina, TX 75009
Location of Well(s): 2100 E. Sunset Blvd, Celina, TX 75009; Latitude: 33.313840°N, Longitude: 96.750310 °W; About 2,100 feet north of CR 92 and about 2,727 feet east of CR 92 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 32,390,942 gallons per year
Production Capacity of Well(s): 190 gallons/minute
Aquifer: Woodbine
- e. **Applicant:** Converge Justin, LLC; 2 Spencer Road, Suite 104, Boerne, TX 78006
Location of Well(s): 11584 FM 156 S, Justin, TX 76247; Latitude: 33.104421°N, Longitude: 97.293904°W; About 265 feet west of FM 156 and about 1,800 feet north of Timberbrook Pkwy in Denton County.
Purpose of Use: Irrigation/Landscape
Requested Amount of Use: 3,791,811 gallons per year
Production Capacity of Well(s): 70 gallons/minute
Aquifer: Trinity (Antlers)
- f. **Applicant:** The Parks at Wilson Creek, L.P.; 8750 N. Central Expressway, Ste 1735, Dallas, TX 75231
Location of Well(s): **PWC Well #1:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299736°N, Longitude 96.741992°W; About 542 feet north of Collin County Outer Loop and about 165 feet east of Roseland Pkwy in Collin County; **PWC Well #2:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299380°N, Longitude: 96.750480°W; About 760 feet north of Collin County Outer Loop and about 2,353 feet west of Roseland Pkwy in

Collin County.

Purpose of Use: Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment

Requested Amount of Use: 38,108,186 gallons per year

Production Capacity of Well(s): PWC Well #1: 196 gallons/minute; PWC Well #2: 192 gallons/minute

Aquifer: Trinity (Paluxy)

- g. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075
Location of Well(s): 1061 Lakewood Dr., Prosper, TX 75078; Latitude: 33.223449 °N, Longitude: 96.752240°W; About 1,100 feet east of Lakewood Dr and about 1,707 feet north of W University Dr in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 16,197,706 gal/year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Trinity (Paluxy)
- h. **Applicant:** Town of Prosper; 409 E First Street, Prosper, TX 75078
Location of Well: 2101 E First St., Prosper, TX 75078; Latitude: 33.238111°N, Longitude: 96.769419°W; About 587 feet west of N Coit Rd and about 533 feet south of Country Brook Ln in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 28,062,983 gal/year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Woodbine
- 4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
- 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the September 9, 2025, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-10-21-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
 - b. Management Plan Committee
 1. Receive Quarterly Report
 - c. Investment Committee
 1. Receive Quarterly Investment Report
7. Review and act upon approval of the District’s Investment Policy.
8. Discussion and possible action on District’s policies regarding issuing payment of invoices.
9. Consider and act upon Task Order #3 with LRE Water, LLC for the District’s Database Improvements Project.
10. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
11. Consider and act upon the first amendment to the Technical Services Agreement with INTERA Incorporated for GMA 8 DFC Planning and Explanatory Report.
12. Discussion and possible action on draft of District’s Rules.
13. Consider and act upon compliance and enforcement activities for violations of District rules.
14. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - b. Well Registration Summary
15. Open forum / discussion of new business for future meeting agendas.
16. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, September 9, 2025, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Allen McDonald, Everette Newland, Dylan Cyr, Les Westbrook, Robert Todd, and Jimmy Arthur

Members Absent: Leon Klement

Staff: Paul Sigle, Kristi Krider, Kenneth Elliot, Allen Burks, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

The Permit Hearing will begin at 10:00 am.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Jimmy Arthur President called the Permit Hearing to order at 10:00 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No Public Comments

3. Review the Production Permit Application of:

Requests for Rehearing/Contested Hearing/Reconsideration:

- a. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075
Location of Well: 1550 N Legacy Dr., Prosper, TX 75078; Latitude: 33.253353°N, Longitude: 96.835146°W; About 890 east of N Legacy Dr and about 1,820 feet north of W Prosper Trl in Collin County.
Purpose of Use: Irrigation/Landscape
Requested Amount of Use: 8,125,368 gal/year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Trinity (Paluxy)

Eddie McCarthy, McCarthy & McCarthy, L.L.P., attorney for Prosper addressed the Board.

- b. **Applicant:** Ramble Investment, LP; 3000 Turtle Creek Blvd, Dallas, TX 75219
Location of Wells: **Tract A Well 1:** TBD, Celina, TX 75009; Latitude: 33.342019°N, Longitude: 96.759211°W; About 560 feet west CR 97 and about 2,380 feet north of CR 96 in Collin County; and **Tract A Well 2:** TBD, Celina, TX 75009; Latitude: 33.349439°N, Longitude: 96.766167°W; About 995 feet east of Preston Rd N and about 2,845 feet south of CR 99 in Collin County.
Purpose of Use: Construction; Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 65,156,269 gallons per year for 2025; 56,244,904 gallons per year for 2026; 83,501,247 gallons per year for 2027; 67,143,332 gallons per year for 2028; 102,236,754 gallons per year for 2029; 88,818,172 gallons per year for 2030; and 74,659,946 gallons per year after 2030
Production Capacity of Well(s): **Tract A Well 1:** 350 gallons/minute; and **Tract A Well 2:** 350 gallons/minute
Aquifer: Trinity (Antlers)

Patrick Cowden, Ramble representative, addressed the Board with a presentation.

- c. **Applicant:** Ramble Investment, LP; 3000 Turtle Creek Blvd, Dallas, TX 75219
Location of Wells: **Tract C Well 1:** TBD, Celina, TX 75009; Latitude: 33.332258°N, Longitude: 96.734136°W; About 200 feet north of FM 455 and about 1,100 feet west of FM 455 in Collin County; **Tract C Well 2:** TBD, Celina, TX 75009; Latitude: 33.343000°N, Longitude: 96.737947°W; About 560 feet east of Willow Rd and about 550 south of CR 130 in Collin County.
Purpose of Use: Construction; Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 51,975,390 gallons per year for 2031; 33,709,237 gallons per year for 2032; 68,681,078 gallons per year for 2033; 57,325,821 gallons per year for 2034; 46,316,913 gallons per year for 2035; 54,482,861 gallons per year for 2036; 47,938,022 gallons per year for 2037; 46,316,913 gallons per year after 2037
Production Capacity of Well(s): **Tract C Well 1:** 350 gallons/minute; **Tract C Well 2:** 350 gallons/minute
Aquifer: Trinity (Antlers)

10:23 a.m. Board convened into executive session.

11:26 a.m. reconvened into regular session

Motion to approve Prosper was made by Board Member Allen McDonald. Board Member Everette Newland seconded the motion. Motion passed.

Motion to grant the request for rehearing and reconsideration, and, based on the data presented, approve the volume of production to be 19,509,000 gallons less per year than requested for Tract A, and 13,506,000 less per year than requested for Tract C was made by Board Member Robert Todd. Board Member Les Westbrook seconded the motion. Board Member Dylan Cyr abstained. Motion passed 5 for and 1 abstained.

Permit Amendment

- a. **Applicant:** Argyle WSC; 825 W. FM 407, Argyle, TX 76226
Location of Wells: **Furst Ranch Well No. 1:** Furst Ranch, Argyle, TX 76226; Latitude: 33.073467 °N, Longitude: 97.190024°W; About 1,560 feet north of Smoot Ln and about 1,940 feet east of Hwy 377 in Denton County; **Furst Ranch Well No. 2:** Furst Ranch, Argyle, TX 76226; Latitude: 33.081455°N, Longitude: 97.194384°W; About 2.060 feet south of Keith Rd and about 2,090 feet east of Hwy 377 in Denton County.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: 130,086,000 gallons per year

Production Capacity of Well(s): Furst Ranch Well No. 1: 450 gallons/minute; **Well 2:** 450 gallons/minute

Aquifer: Trinity (Antlers)

Amendment: Addition of Furst Ranch Well No. 2; increase requested amount from 130,086,000 gal/year to 260,172,000 gal/year.

General Manager Paul Sigle reviewed the application permit with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the permit. Board Member Dylan Cyr seconded the motion. Motion passed unanimously.

New Production Permits:

- e. **Applicant:** City of Celina; 142 N. Ohio, Celina, TX 75009

Location of Wells: Celina Road Pump Station Well: FM 428 & Celina Rd, Celina, TX 75009; Latitude: 33.309426°N, Longitude: 96.838254°W; About 750 feet north of Celina Road and about 3,212 feet east of County Road 54 in Denton County; Southeast Pump Station Well: County Road 90, Celina, TX 75009; Latitude: 33.308658°N, Longitude: 96.767323°W; About 815 feet north of Old Glendenning Road and about 2,360 feet west of Coit Parkway in Collin County.

Purpose of Use: Municipal/Public Water

Requested Amount of Use: 473,364,000 gal/year

Production Capacity of Well(s): Celina Road Pump Station Well: 900 gallons/minute; Southeast Pump Station Well: 900 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the application with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the application. Board Member Robert Todd seconded the motion. Motion passed unanimously.

- f. **Applicant:** Firefly Land Holdings I, LLC; 1321 Markum Gate Way, Ste 100, Fort Worth, TX 76126

Location of Well: PGA Parkway, Frisco, TX 75033; Latitude: 33.212330°N, Longitude: 96.827570°W; About 557 feet north of PGA Parkway and about 2,250 feet west of Dallas North Tlwy in Collin County.

Purpose of Use: Irrigation/Landscape; Filling a Pond or Other Surface Impoundment(s)

Requested Amount of Use: 5,500,000 gal/year

Production Capacity of Well(s): 120 gallons/minute

Aquifer: Woodbine

General Manager Paul Sigle reviewed the application with the Board. Discussion was held. Board Member Robert Todd made a motion to approve the application. Board Member Dylan Cyr seconded the motion. Motion passed unanimously.

4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

The applications were voted on individually.

5. Adjourn or continue hearing/meeting.

Board President Jimmy Arthur adjourned the Permit Hearing meeting at 11:35 a.m.

Board Meeting

Agenda:

1. **Pledge of Allegiance and Invocation**

Board President Jimmy Arthur led the Pledge of Allegiance and Board Member Everett Newland provided the invocation.

2. **Call to order, establish quorum; declare meeting open to the public.**

Board President Jimmy Arthur called the meeting to order at 11:37 a.m.

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3. **Public Comment.**

Question to be emailed to Board.

:

4. **Consider and act upon approval of the minutes of July 28, 2025, Board meeting.**

Board President Jimmy Arthur asked for approval of the minutes from the July 28, 2025, meeting. Board Member Dyland Cyr made a motion to approve the minutes. Board Member Allen McDonald seconded the motion. Motion passed unanimously.

5. **Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-09-09-01.**

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Everett Newland made a motion to approve Resolution No. 2025-09-09-01. Board Member Dylan Cyr seconded the motion. Motion passed unanimously

6. **Receive reports from the following Committees:**

- a. Budget and Finance Committee
 - 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.
Discussion was held.

7. **Consider and act upon confirming execution of Engagement Letter for Audit Services for Fiscal Year ending December 31, 2025.**

:

General Manager Paul Sigle provided background information for the Board. Board Member Robert Todd made a motion to approve the execution of the Engagement Letter for Audit Services for Fiscal Year ending December 31, 2025. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

8. **Consider action on electing a Vice President of the Board.**

General Manager Paul Sigle provided information to the Board. Board Member Dylan Cyr made a motion to elect Robert Todd Vice President of the Board. Board Member Everett Newland seconded the motion. Motion passed unanimously.

9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

- a. Receive report of Run 4.1 and Run 4.2 for DFC Planning

General Manager Paul Sigle provided background information for the Board. Discussion was held. Copy of presentation was provided in the packet.

- b. Discussion and Possible action on production for additional runs

Two technical committees have been created, one for northern GMA 8 districts and one for Southern GMA 8 districts. Meeting will be held in Fort Worth at the end of the month for Upper Trinity, Prairielands, Northern Trinity, Red River and North Texas GCDs to discuss additional runs.

10. Discussion and possible action on draft of District's Rules.

Kristen Fancher suggested draft at October meeting and Rules meeting in November.

11. Consider and act upon compliance and enforcement activities for violations of District rules.

- a. C. Miller Drilling

General Manager Paul Sigle explained the situation with C. Miller Drilling. The applicant requested a change in location for an approved Permit but the proposed location did not meet well spacing. The applicant was informed the location cannot be approved and the applicant would need to select a new location or obtain a waiver to the well spacing. The well was drilled at the new proposed location without approval, occurring a Major violation for well spacing, and drilling more than 30 feet from the approved location. C. Miller will be fined \$500 per major violation, obtain a waiver for the new location, amend the permit for the new location and cease production from the well until the applicant receives an amended permit. If the applicant cannot receive a waiver, then the well would be required to be plugged.

- b. SoTex Water Well

General Manager Paul Sigle provided information that well was drilled without registration. Drilling without a notice to proceed is a major violation in the amount of \$500.

12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

One outstanding protest.

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-seven wells were registered in July and Thirty-nine wells were registered in August.

13. Open forum/discussion of new business for future meeting agendas.

- a. Discussion and possible action on October Board Meeting.

October Board Meeting will be Tuesday, October 21, 2025 at 10 a.m.

14. Adjourn public meeting

Board President Jimmy Arthur declared the meeting adjourned at 12:24 p.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2025-10-21-1

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH
SEPTEMBER**

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - September 2025	21,694.96
<u>Consultant</u>	
Advanced Groundwater Solutions - Hydro-Geo service through August	33,128.75
Advanced Groundwater Solutions - Hydro-Geo service through September	7,387.50
<u>Direct Costs</u>	
Hillerby Printing	880.94
Intera Inc - Tech Support through 4/30/2025	31,110.90
Intera Inc - Tech Support through 5/31/2025	6,477.50
Intera Inc - Tech Support through 7/31/2025	25,697.29
<u>Dues and Subscriptions</u>	
Texas Alliance of Groundwater District	2,700.00
<u>Legal-Injection</u>	
Stacey Reese Law - Teleconference	102.00
Stacey Reese Law - Teleconference	136.00
SledgeLaw Group - 6/30/2025	2,149.00
SledgeLaw Group - 7/31/2025	988.00
<u>Meetings & Conferences</u>	
Pilot Point ISD - Meeting Room	75.00
<u>Refunds</u>	
Triple Double Farms - well was not drilled	200.00
<u>Well Injection Monitoring</u>	
Statewide Plat Service - July and August	112.80
GRAND TOTAL:	\$ <u><u>132,840.64</u></u>

On motion of _____ and seconded by _____ the
foregoing Resolution was passed and approved on this, the 21st day of October, 2025 by the following
vote:

AYE:

NAY:

President

Secretary/Treasurer

1000 AM
DECEMBER 17 2023
JANUARY

DECEMBER 17 2023
2101 4TH ST
SACRAMENTO, CA 95811

ATTACHMENT 6 a. - i.

DEPT. OF REVENUE AND BOARD OF EQUALIZATION

DISTRICT
CONSERVATION
CROPLAND/LEB
BED BIAER

NORTH TEXAS GROUNDWATER

Balance Sheet

As of September 30, 2025

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	346,252.98
10005 Cash-Index Account	20,222.21
10008 Cash - Tex Star	101,694.59
10009 NexBank MM	2,044,756.83
10010 Investment	2,677,784.67
10025 Accounts Receivable	33,917.74
10030 A/R Well Applications	2,481.40
10033 A/R Penalties	-200.00
10035 A/R GMA8 Members	12,069.35
10070 A/R Liens	14,000.00
12001 Prepaid Expenses	4,249.49

TOTAL ASSETS	<u>5,257,229.26</u>
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LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	23,678.96
23150 Well Drillers Deposits	51,150.00

Total Liabilities	74,828.96
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Equity

35100 Retained Earnings	5,178,858.47
Net Income	3,541.83

Total Equity	<u>5,182,400.30</u>
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TOTAL LIABILITIES & EQUITY	<u>5,257,229.26</u>
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NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
September 30, 2025

	TOTAL				
	Sept 2025	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	13,100.00	3,333.33	61,000.00	40,000.00	-52.5%
46004 - Well Driller Fees	0.00	0.00	-7,250.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	380,854.17	980,000.00	61.14%
46006 Income GMA8	24,138.81	0.00	63,869.51	90,909.00	29.74%
46007 - Penalties	0.00	0.00	1,000.00	0.00	0.0%
46008 - Online Pay Fees	605.00	83.33	2,106.92	1,000.00	-110.69%
46010 - Hydro Report	12,500.00		15,000.00		
46015 Late Fees	4,203.25	0.00	18,429.52	0.00	0.0%
Total Income	54,547.06	3,416.67	535,010.12	1,111,909.00	51.88%
Gross Profit	54,547.06	3,416.67	535,010.12	1,111,909.00	51.88%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	1,130.50	916.67	8,213.00	11,000.00	25.34%
77014 Admin-Project Coordinator	95.00	0.00	2,210.50	0.00	0.0%
77015 Admin-GM	3,565.00	5,000.00	44,889.00	60,000.00	25.19%
77016 Admin-Clerical	2,464.00	2,500.00	29,344.00	30,000.00	2.19%
77040 ADMIN-MILEAGE	163.39	250.00	2,452.94	3,000.00	18.24%
77025 ACCOUNTING	1,116.62	2,750.00	22,783.62	33,000.00	30.96%
77027 AUDITING	0.00	0.00	10,450.00	10,450.00	0.0%
77030 ADVERTISING	0.00	333.33	311.69	4,000.00	92.21%
77035 BAD DEBT	0.00	0.00	-15,749.00	0.00	0.0%
77050 BANKING FEES	300.94	166.67	1,694.55	2,000.00	15.27%
77100 GMA8 MODELING	0.00	8,333.33	0.00	100,000.00	100.0%
77150 CONSULTING-HYDROGEO SVC	33,128.75	16,666.67	146,849.47	200,000.00	26.58%
77325 DIRECT COSTS-REIMB	669.03	500.00	9,922.20	6,000.00	-65.37%
77450 DUES & SUBSCRIPTION	0.00	650.00	5,000.00	7,800.00	35.9%
77480 EQUIPMENT	0.00	166.67	958.50	2,000.00	52.08%
77485 Equipment Database	0.00	4,166.67	80,932.13	50,000.00	-61.86%
77500 FEES-GMA8	459.80	166.67	1,640.35	2,000.00	17.98%
77550 FIELD TECH	5,193.00	10,416.67	84,287.00	125,000.00	32.57%
77560 Field Permitting/Geologis	5,096.00	5,416.67	50,159.00	65,000.00	22.83%
77650 FUEL/MAINTENANCE	0.00	416.67	1,265.29	5,000.00	74.69%
77800 INJECTION WELL MONITORING	112.80	58.33	463.30	700.00	33.81%
77810 INSURANCE & BONDING	472.17	583.33	4,838.01	7,000.00	30.89%
77970 LEGAL					
77975 Legal-Injection	2,149.00	833.33	12,853.50	10,000.00	-28.54%
77980 Legal-Legislation	0.00	3,000.00	39,019.54	36,000.00	-8.39%
77970 LEGAL - Other	136.00	2,500.00	28,284.00	30,000.00	5.72%
78010 MEETINGS & CONFERENCES	1,163.01	625.00	5,583.63	7,500.00	25.55%
78310 Rent	430.00	430.00	3,870.00	5,160.00	25.0%
78600-SOFTWARE MAINT	0.00	250.00	964.12	3,000.00	67.86%
78610 TELEPHONE	224.61	316.67	2,454.17	3,800.00	35.42%
78780 Well Monitoring/Testing	0.00	6,666.67	56,023.23	80,000.00	29.97%
Total Expense	58,069.62	74,080.00	641,967.74	899,410.00	28.62%
Other Income/Expense					
Other Income					
46100 INTEREST INC	10,981.78	6,250.00	110,498.45	75,000.00	-47.33%
Total Other Income	10,981.78	6,250.00	45,658.00	75,000.00	
Net Other Income	10,981.78	6,250.00	45,658.00	75,000.00	
Net Income	7,459.22	-64,413.33	3,540.83	287,499.00	

ATTACHMENT 6 b. – i.



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager's Quarterly Report

Date: September 30, 2025

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending September 30, 2025.

Well Registration Program:

Current number of wells registered in the District: **3,738**

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

**2025
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	5	9	7	21
February	10	25	46	81
March	4	21	22	47
April	2	12	19	33
May	1	16	18	35
June	1	7	11	19
July	0	3	16	19
August	3	3	16	22
September	7	12	21	40
October				
November				
December				
Total	33	108	176	317

Number of Exempt wells inspected (as of September 30, 2025)

County	Number of Wells Inspected (2025)	Total Number of Completed Wells*	%
Collin	8	206	4%
Cooke	76	966	8%
Denton	105	1618	6%
Total	189	2790	7%

Number of Non-Exempt wells inspected (as of September 30, 2025)

County	Number of Wells Inspected (2025)	Total Number of Completed Wells*	%
Collin	20	165	12%
Cooke	29	96	30%
Denton	60	513	12%
Total	109	774	14%

*Plugged wells have been excluded

*Total number of completed wells is estimated.

- Assumptions
 - Wells that have completion dates are assumed to be complete.
 - Wells with application dates through 6/7/2024 are assumed to be complete.
 - Wells that have been inspected are assumed to be complete.

ATTACHMENT 6 c. – i.

North Texas Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
September 30, 2025

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



Paul Sigle
General Manager



Debi Atkins
Finance Officer

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	June 30, 2025			September 30, 2025		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
Independent (DDA)	1.25%	9/30/2025	\$ 379,746.49	\$ 379,746.49	270,774.46	323,575.72	\$ 326,945.23	\$ 326,945.23
Independent (ISS)	0.10%	9/30/2025	20,220.50	20,220.50	1.71		\$ 20,222.21	\$ 20,222.21
TexStar	5.132%	9/30/2025	100,957.49	100,957.49	737.10		\$ 101,694.59	\$ 101,694.59
NexBank (MM)	4.550%	3/4/2025	2,029,387.89	2,029,387.89	15,368.94		\$ 2,044,756.83	\$ 2,044,756.83
East West CD	5.180%	7/2/2025	570,000.00	570,000.00		570,000.00	\$ -	\$ -
East West CD	4.310%	9/3/2025	500,000.00	500,000.00		500,000.00	\$ -	\$ -
East West CD	4.270%	1/2/2026			600,301.89		\$ 600,301.89	\$ 600,301.89
East West CD	3.840%	9/3/2026			510,981.78		\$ 510,981.78	\$ 510,981.78
East West CD	3.974%	4/2/2026	572,364.92	572,364.92			\$ 572,364.92	\$ 572,364.92
East West CD	4.400%	12/3/2025	494,136.08	494,136.08			\$ 494,136.08	\$ 494,136.08
East West CD	4.110%	12/15/2025	500,000.00	500,000.00			\$ 500,000.00	\$ 500,000.00
			\$ 5,166,813.37	\$ 5,166,813.37	\$ 1,398,165.88	\$ 1,393,575.72	\$ 5,171,403.53	\$ 5,171,403.53

Investment Holdings
9/30/2025

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Independent (DDA)		0.47%	10/1/2025	9/30/2025	\$ 326,945.23	\$ 326,945.23	1.00	\$ 326,945.23	1	0.47%
Independent (ISS)		0.10%	10/1/2025	9/30/2025	\$ 20,222.21	20,222.21	1.00	20,222.21	1	0.10%
TexStar		4.214%	10/1/2025	9/30/2025	\$ 101,694.59	101,694.59	1.00	101,694.59	1	5.076%
NexBank		4.540%	10/1/2025	9/30/2025	\$ 2,029,387.89	2,029,387.89	1.00	2,029,387.89	1	4.550%
East West CD		4.400%	12/3/2025	6/3/2025	494,136.08	494,136.08	1.00	494,136.08	64	4.500%
East West CD		4.110%	12/15/2025	3/14/2025	\$ 500,000.00	500,000.00	1.00	500,000.00	76	4.200%
East West CD		3.974%	4/5/2026	4/2/2025	\$ 572,364.92	572,364.92	1.00	572,364.92	187	4.050%
East West CD		4.270%	1/2/2026	7/2/2025	\$ 600,301.89	600,301.89	1.00	600,301.89	94	4.360%
East West CD		3.840%	9/3/2026	9/3/2025	\$ 510,981.78	510,981.78	1.00	510,981.78	338	3.910%

Weighted Ave Maturity in yrs	\$ 5,156,034.59	\$ 5,156,034.59	763	0.00
			(1)	

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 7

EXHIBIT “A”

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

INVESTMENT POLICY

APPROVED: ~~May 14~~October 8, 2024
Proposed October ~~8, 2024~~21, 2025

EXHIBIT "A"

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

INVESTMENT POLICY

1.01 PURPOSE

This policy with respect to district investments has been adopted by the Board of Directors (the "Board") of North Texas Groundwater Conservation District (the "District") to establish the principles and criteria by which the funds of the District should be invested and secured (a) to preserve the principal, (b) to earn interest, (c) to address investment diversification, yield, and maturity, (d) to fulfill the duties of the designated Investment Officer of the District, (e) to comply with the types of authorized investments and to specify the maximum allowable stated maturity of the District's investments, and (f) to comply with the provisions of Texas law related to the investment and security of funds applicable to groundwater conservation districts ("Investment Laws"). The provisions of Chapter 36 of the Texas Water Code relating to investments and securities, the Public Funds Investment Act (the "Act") as amended in Chapter 2256 of the Texas Government Code, and other appropriate statutes are applicable to the investment of the District's funds.

1.02 POLICY OF INVESTMENT

- A. The preservation of principal shall be the primary concern of the District and the District Investment Officer. To the extent that the principal is protected, District funds shall be invested to yield the highest possible rate of return to meet the current and future financial needs of the District and to maintain liquidity, all while taking into consideration the strength of the financial institution, and complying with any Internal Revenue Code laws or regulations and procedures set forth in any bond resolutions or orders, adopted from time to time by the Board. Funds of the District shall be invested by the District's staff in accordance with the policy. Any resolution or order adopted by the Board relating to investment policies or procedures shall be in writing and shall be made available to requesting members of the public.
- B. Investment of funds shall be governed by the following investment objectives, in order of priority:
 - 1. Understanding suitability of investments to the District's requirements;
 - 2. Preservation and safety of principal;
 - a. Credit risk - the District will minimize credit risk, the risk of loss due to the failure of the issuer or backer of the investment
 - b. Interest rate risk - the District will minimize the risk that the interest earnings and the market value of investments in the portfolio will fall due to changes in general interest rates
 - 3. Liquidity;
 - 4. Marketability prior to maturity of each investment;
 - 5. Diversification; and
 - 6. Yield.

- C. The investment of the District's funds should be diversified to minimize risk or loss resulting from over-concentration of assets in a specific maturity, specific issuer, or specific class of securities. Diversification strategies shall be established and periodically reviewed. The Investment Officer, to the extent possible, will attempt to match investments with anticipated cash flow requirements. Matching securities with cash flow dates will normally increase yield, will lock in higher yields, and reduce the need to sell securities prior to maturity, thus reducing market risk.

1.03 DELEGATION OF INVESTMENT AUTHORITY

- A. The Board shall designate by resolution one or more officers and/or General Manager, Finance Officer and Sr Accountant of the District to be responsible for the investment of its funds and be the District's Investment Officer(s). The Board resolution shall also authorize the Investment Officer to engage in investment transactions, deposit, withdraw, wire funds for investments, transfer and manage funds on behalf of the District. However, there shall be no transfer, expenditure, or appropriation of District funds, other than a transfer of the funds from one District account to another account of the District as stated above, unless by check or draft signed by two (2) members of the Board or authorized by separate order or resolution of the Board.
- B. The Investment Officer is responsible for considering the quality and capability of staff, investment advisors, and consultants involved in investment management and procedures. The Board retains ultimate fiduciary responsibility.
- C. The Investment Officer shall develop and maintain written administrative procedures for the operation of the investment program which are consistent with this Investment Policy. Procedures will include reference to safekeeping, wire transfer agreements, banking services contracts, and other investment related activities.
- D. All participants in the investment process shall seek to act responsibly as custodians of the public trust. No officer or designee may engage in an investment transaction except as provided under the terms of this Policy and the procedures established.
- E. The Investment Officer's authority is effective until the District rescinds the authority or until: (1) termination of employment with the District for an Investment Officer who is an employee of the District; or (2) vacating the office of director for an Investment Officer who is a director of the Board.
- F. An officer or employee of a regional planning commission, council of governments or similar regional planning agency created under Chapter 391, Local Government Code, is ineligible to be designated as an investment officer under this policy.
- G. No person may deposit, withdraw, invest, transfer, or manage in any other manner funds of the District without the express written authority of the Investment Officer.
- H. Obtain and review competitive rates from qualified investment providers, financial institutions and broker/dealers.

1.04 PRUDENT PERSON RULE

- A. The actions of the Investment Officer in the performance of his or her duties as manager of the District's funds shall be evaluated using the "prudent person" standard. Investments shall be made with judgment and care under prevailing circumstances which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment considering the probable safety of their capital as well as the probable income to be derived.
- B. The Investment Officer acting in accordance with written procedures exercising due diligence shall be relieved by personal responsibility for an individual security's performance provided that deviations from expectations are reported in a timely fashion to the governing body and appropriate action is taken to control adverse developments.

1.05 INVESTMENT STRATEGY BY FUND

Funds in the District accounts shall be invested by the Investment Officer as follows:

- a. Capital Projects Account: The District may choose to have a Capital Projects Account from time to time, and, if so, shall maintain as its primary objective to maximize the suitability of the investment in such funds to the financial requirements of the District while preserving the safety of principal with regard to monies collected or allocated for such fund.
- b. Operating Account: Funds in this account shall be invested to meet the operating requirements of the District as determined by the annual operating budget of the District, or by resolution of the Board.
- c. Debt Service Account: Funds in this account shall be invested to meet the debt service requirements of the District. In order to accomplish this, the District will invest such funds in amounts and maturity dates that most likely match the debt service requirements of the District.

1.06 AUTHORIZED INVESTMENTS

- A. Acceptable investments under this Policy shall be limited to the instruments listed below and as further described by the Act. If additional types of securities are approved for investment by public funds by state statute, they will not be eligible for investment by the District until this Policy has been amended and the amended version is adopted by the Board:
 - 1. Obligations of the United States Government, its agencies and instrumentalities, , including the Federal Home Loan Banks, but excluding principal-only and interest-only mortgage backed securities, collateralized mortgage obligations, and real estate mortgage investment conduits; not to exceed two years to stated maturity;;
 - 2. Fully insured by the Federal Deposit Insurance Corporation (FDIC), or its successor; or the National Credit Union Share Insurance Fund (NCUSIF), or its successor, or, secured by obligations authorized by the Public Funds Collateral Act or collateralized certificates of deposit and other forms of deposit placed in compliance with the Act from any bank doing business in the State of Texas and under

the terms of a written depository agreement with that bank, not to exceed one year to stated maturity, to include certificates of deposit purchased through the CDARS program with a Texas bank; and

3. AAA-rated, constant dollar Texas Local Government Investment Pools as defined by the Act.

B. Bids for investments, including certificates of deposit, may be solicited:

1. Orally;
2. In writing;
3. Electronically; or
4. In any combination of those methods.

C. All purchases of securities shall be made on a delivery versus payment basis assuring that no District funds are released before the security is received by the custodian.

1.07 AUTHORIZED FINANCIAL DEALERS AND INSTITUTIONS

A. All investments made by the District will be made through either the District's banking services bank or an approved broker/dealer. The Board will review the list of broker/dealers annually. A list of at least three broker/dealers will be maintained of approved investment broker/dealers. These may include "primary" dealers or regional dealers that qualify under Securities and Exchange Commission Rule 153C-1 (uniform net capital rule).

B. Securities broker/dealers supply the following as appropriate and when requested:

1. Proof of certification by the Financial Industry Regulatory Authority (FINRA) and provision of FINRA CRD number,
2. Audited financial statements, and
3. Proof of current registration with the Texas State Securities Board.

C. Every broker/dealer and bank with which the District transacts business will be provided a copy of this Investment Policy for review a qualified representative of the business organization shall execute a written instrument substantially to the effect that the organization has received and reviewed this policy. The business organization acknowledges the implementation of procedures and controls to preclude imprudent investment activities that are not authorized by the Investment Policy

1.08 SAFEKEEPING AND COLLATERALIZATION

A. Safekeeping of District Owned Securities.

1. All purchased securities shall be cleared to safekeeping on a delivery versus payment basis and held in safekeeping by an independent third party financial institution, or the District's banking services depository.
2. All safekeeping arrangements shall be approved by the Investment Officer and an agreement of the terms executed in writing. The independent third party custodian shall be required to issue safekeeping receipts to the District listing each specific security, rate, description, maturity, cusip number, and other pertinent information. Each safekeeping receipt will be clearly marked that the security is being held for the

District or pledged to the District.

B. Securities Pledged as Collateral

1. All securities pledged to the District for all bank time or demand deposits shall be held by an independent third party bank doing business in Texas. The safekeeping bank may not be within the same holding company as the bank from which securities are pledged.
2. Collateralization is required on all time and demand deposits over the FDIC insurance coverage.
 - a. In order to anticipate market changes and provide a level of additional security for all funds, the collateralization level will be 102% of the deposit amount plus accrued interest on the deposit, less the applicable level of FDIC or NCUSIF insurance. . The minimum level of Letters of Credit shall be 100% of principal plus anticipated accrued interest, less the applicable level of FDIC or NCUSIF insurance.
 - b. Collateral will be held by an independent third party custodian. The custodian shall provide a written monthly report directly to the District listing all pledged collateral by description and par at a minimum. The investment officers will monitor adequacy of collateralization levels to verify market values and total collateral positions.
 - c. If the collateral pledged for a deposit falls below the deposit value of the deposit, plus accrued interest, less FDIC insurance, the institution holding the deposit will be notified by the investment officers and will be required to pledge additional collateral no later than the end of the next business day.

C. Authorized Collateral

1. The only types of collateral authorized by the District are:
 - a. Obligations of the U. S. Government, its agencies and instrumentalities including mortgage-backed securities which pass the bank test.
 - b. Obligations of a state or subdivision, city, county, school district of any state which is rated A or better by two nationally recognized rating agencies.
 - c. Letters of Credit issued by a Federal Agency or Instrumentality.
2. If the depository proposes a collateral pooling program, the Investment Officer will review and evaluate the program's risk and cost to the District for presentation to the Board. The pooling of collateral allows a bank to create a pool of securities for collateral purposes for multiple governments and will not result in securities pledged directly/specifically to each government.
3. Collateralized deposits often require release or substitution of collateral. Any broker/, dealer, or financial institution may automatically collateral of equal or greater value than the replaced security. The investment officers, or a designee, must provide written notification of the decision to the custodian/safekeeping agent holding the security prior to any security release. Substitution is allowable for all transactions, but should be limited, if possible, to minimize potential administrative

problems and transfer expense. The investment officers may limit substitution and assess appropriate fees if substitution becomes excessive or abusive.

1.09 INVESTMENT TRAINING

- A. The Investment Officer shall attend training, as required by Water Code 36.1561, from an independent source approved by the Board involving at least six (6) hours of instruction. The initial training shall occur within 12 months after the Investment Officer takes office or assumes his or her duty. The Investment Officer shall attend an investment training session not less than once in a two-year period and receive not less than four (4) hours of instruction related to the duties and investment responsibilities under Subchapter 2256 of the Act from an independent source approved by the Board.
- B. Training under this section must include education in investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with the Act.

1.10 REPORTING AND PERFORMANCE EVALUATION

- A. The Investment Officer shall submit a monthly report to the District Manager.
- B. Not less than quarterly, the Investment Officer shall prepare and submit to the Board a written report of investment transactions for all funds subject to this policy for the preceding reporting period. The report must:
 - 1. Describe in detail the District's investment position on the date of the report;
 - 2. Be prepared by the Investment Officer;
 - 3. Be signed by the Investment Officer;
 - 4. State the maturity date of each separately invested asset that has a maturity date;
 - 5. State the book value and the market value of each separately invested asset at the beginning and end of the reporting period by the type of asset and fund type invested; and
 - 6. State the compliance of the investment portfolio of the District with:
 - a. The investment strategy expressed in the District's Investment Policy; and
 - b. Relevant provisions of the Act.
- C. Market prices for market evaluations will be obtained from an independent source.
- D. In addition, the report shall explain the quarter's total investment return and compare the return with budgetary expectations.
- E. All reports shall be in compliance with the Act.

1.11 MISCELLANEOUS

- A. The District, in conjunction with its annual financial audit, shall perform a compliance audit of

management controls on investments and adherence to the District’s established investment policies to review investment performance and to ensure investment security. The controls shall be designed to prevent loss of public funds due to fraud, employee error, misrepresentation by third parties, unanticipated market changes, or imprudent actions.

- B. The District shall review this policy at least annually and adopt a resolution confirming the continuance of the policy without amendment or adopt an amended investment policy.
- C. This investment policy was reviewed and approved on December 12, 2017 and supersedes any prior policies adopted by the Board regarding investment or securitization of District funds.

On motion of _____ seconded by _____, the foregoing resolution was adopted by the Board of Directors of the North Texas Groundwater Conservation District this ~~8th~~ 21st day of October, ~~2024-2025~~ by the following vote:

_____ Voted “For” _____ Voted “Against” _____ Abstained

at a regular meeting of the Board of Directors of the North Texas Groundwater District.

President

ATTEST:

Secretary-Treasurer

Policy source: Board Policy Manual, Section 20.00, Policies on Finance

ATTACHMENT 9

Attachment A

TASK ORDER # 3

This Task Order is made this the 11th day of September, 2025, by and between the Red River Groundwater Conservation District and North Texas Groundwater Conservation District ("Client") and LRE Water, LLC ("Consultant") pursuant to the terms and conditions set forth in the Master Services Agreement executed between the Parties on the 7th day of August, 2024, ("Agreement"), which incorporated this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

Task	Cost	Task Description
3.1 - Field Services	\$11,000	<p>Fix to workable state: Stabilize the Field Services application so that it performs its intended <u>core functions</u> reliably before any <u>contingent enhancements</u> are introduced.</p> <p><u>Core Functions:</u></p> <p>Well Inspections</p> <ul style="list-style-type: none">-Data collection(meter readings, GPS, and conditions)-Single photo capture and upload capabilities-Capture meter details (brand, size, multiplier, units) <p>Water Level Readings</p> <ul style="list-style-type: none">-Data collection related to water depth measurements-Record water usage meter readings-Support different measurement units-Historical tracking and validation <p>Main Database Integration</p> <ul style="list-style-type: none">-Receive and send data with main database system-Photo storage and management-Data synchronization with main database <p>Application Models (data tables)</p> <ul style="list-style-type: none">-Well identification and location data-Meter information and readings-Inspection notes and photos-User tracking and timestamps-Attention flags for wells requiring follow-up <p><u>*Contingent Enhancements*</u></p> <p>Mobile/Desktop View Fix: Redesign the interface for optimal viewing on both standard mobile and desktop platforms.</p> <p>Wells in Registration Approval: Ensure inspections are marked as completed and add the following:</p> <ul style="list-style-type: none">- Forfeit Driller Deposit: Input for forfeiting the driller deposit.

		<ul style="list-style-type: none"> - Approval Date: Include a field for the approval date. - Completion Date: If known, add the well's completion date. <p>Inspection Enhancements: Improve the inspection process with features including:</p> <ul style="list-style-type: none"> - Ability to archive inspections. - Create a queue for inspections. - Display well number, well name, and owner. - Improve capabilities of the search navigation to allow for more parameters to be used (well name, owner name, address, and well number). <p>Data Import/Export: Improve upon the current methods of data uploads to allow for well level timeseries csv data to be uploaded and assigned to a well. Allow for export of complete water level records for selected well.</p> <p>Photo Uploads: Allow multiple photos to be uploaded and a standard naming format for the photos. Ability to change photo names after uploading.</p>
3.2 - Continued Accounting Enhancements	\$3,000	<p>Export File for QB Input: Enable file export that includes all necessary information for QuickBooks input.</p> <p>Late Meter Reading Tracking: Implement tracking for late meter readings, including consecutive late quarters, following the District supplied breakdown of fees.</p> <p>Additional Contacts: Add fields for additional contacts, including email addresses. A rolodex style contact tab to show connected contacts to a well/permit.</p> <p>Archive Accounts: Provide the ability to archive accounts as needed.</p>
3.3 – Continued Usability Enhancements	\$3,000	<p>User Information: Add the ability to archive user accounts.</p> <p>Meter Readings: Add permit tracking to compare total production with permitted amounts based on submitted meter readings.</p> <p>Aquifer Designation Bug: A bug will not allow for an aquifer to be assigned to the well information. Update wells with existing table from the District and allow for aquifers to be set in the user interface (UI).</p> <p>Deletion Bug: When deleting a well, the well will sometimes not actually be removed from the list of wells in well info.</p>

3.4 – District Overview	\$6,000	Overview refresh: Development of up to four interactive “widgets” that provide a high-level snapshot of the District’s current status. The District may select preferred items from the list of available options listed at the end of this proposal document. Additional widgets can be added dependent on project budget.
3.5 – Well Approvals	\$5,000	<p>Driller Compliance: The ability to flag drillers who are out of compliance with the District’s rules and place their approvals “On Hold” until the flag is removed.</p> <p>Notice To Proceed (NTP): Create an automated process for the District to send NTP to customers.</p> <p>Additional Well Information on Approval: Add fields for construction data, pump details, completion dates and others requested by the District.</p> <p>Linked Permit Fields: Add fields related to the permit information such as the requested/permitted production, aquifer, permit questions, and hydro reports.</p> <p>Electronic Signatures: Enable the ability for District staff to use a check-box to allow for an electronic signature on the NTP document.</p>
3.6 – Well Registration	\$8,000	<p>Registration Choice Refresh: A user will be able to choose between registering an “exempt” or a “non-exempt” well. When choosing a “non-exempt” registration the user will be required to either apply for a permit or select an existing permit. Information boxes will clearly identify the differences between the two registration types. The permit application pdf will be converted to an online form.</p> <p>Additional Well Information on Approval: Add fields for construction data, pump details, completion dates and others requested by the District.</p> <p>Linked Permit Fields: Add fields related to the permit information such as the requested/permitted production, aquifer, permit questions, and hydro reports.</p>
3.7 – Signal fire Integration	\$4,000	<p>Signal Fire Telemetry Data: Add all existing telemetry wells used by the District to an automated data retrieval and database update. Daily reporting with up to 4 data pulls a day.</p> <p>New Well Methods: Create easy to follow documentation for adding or removing wells into/from the system.</p>

3.8 – Project Management, Maintenance	\$3,000	<p>Project Management: Based on an estimated half-hour to one hour per month for the LRE project manager in managing project tasks, developing project status reports, and in communicating with Client.</p> <p>Maintenance: Routine maintenance, backups, critical patches, monitoring, and fixes due to breaks caused by software and browser updates.</p>
Total	\$44,000	

2. The Project Schedule is as follows:

The project is planned to be completed over a **10-month period**, starting immediately upon receiving authorization to proceed. The schedule is designed to be flexible and adaptive to the needs of the Client. Priority tasks, as identified by the Client, will be addressed first, with other tasks managed concurrently as they arise. Progress will be continuously monitored, and adjustments will be made as necessary.

Throughout the 10-month period:

- Month 1-10: Work will proceed on high-priority tasks first, followed by concurrent tasks to address chosen areas identified in the “List of Improvements.”
- Regular feedback and review sessions will be held with Client staff to ensure alignment with requirements and priorities.
- System-wide testing and quality assurance will be conducted as progress is made, with any necessary adjustments and fixes being applied promptly.

3. The Compensation to be paid to Consultant for the performance of the Services under this Task Order is set forth as follows:

Time and Materials up to the total of **\$44,000.00** as specified in the Task 3 outline table.

4. Deliverables to be provided under this Task Order are as follows:

Continued Usability Enhancements:

Implement an archive function for user accounts; enhance the meter-reading module to track submitted readings against permit limits and calculate total production versus permitted amounts; fix the aquifer designation bug and importing the District’s existing aquifer lookup table, updating well records accordingly, and enabling aquifer selection in the UI; correct the deletion workflow so that wells are reliably removed from the Well Info list when deleted.

District Overview:

Consultant will complete up to four of the District-selected options below.

1. **Well & Permit Status** – Summary of active, pending, and expiring permits.
2. **Groundwater Pumpage** – Year-to-date pumpage vs. permitted volumes.
3. **Water Level Trends** – Average change in monitoring well levels, by aquifer.
4. **Compliance & Reporting** – Status of submitted vs. overdue reports.
5. **District At-a-Glance Metrics** – Key figures such as total wells, total permits, and permitted vs. pumped acre-feet.
6. **Recent Activity Feed** – Latest applications, inspections, and updates logged in the system.
7. **Financial Overview** – Summary of fees collected, outstanding balances, and recent transactions.

Custom Widget Option

The District may also propose an additional widget not listed above to address unique priorities or data needs.

Field Services: *Contingent – To be completed only if Core Enhancements are Completed and sufficient task budget remains.*

Interface for seamless mobile and desktop use; enable multi-photo uploads with standardized and editable filenames; enhance the registration approval workflow by marking inspections complete and adding fields for forfeiting driller deposits, approval dates, and known completion dates; upgrade inspection management with archive capability, a queued inspection system; display of well number, name, and owner, a refined search function; and bolster water-level measurement tools with robust data export and import functionality.

Continued Accounting Enhancements:

Build an export function to generate QuickBooks-ready files containing all requisite data; implement late meter-reading tracking that flags overdue submissions and calculates consecutive late quarters in accordance with the District's fee schedule; add fields for multiple contacts (including email) and create a rolodex-style tab linking contacts to wells or permits; and introduce an account-archiving capability for administrative management.

Well Approvals:

We will implement driller compliance checks that flag non-compliant drillers and

place their approvals on hold until resolved; automate the Notice to Proceed (NTP) dispatch process for customers; expand the approval form to capture additional well details (construction data, pump specifications, completion dates, and other District-requested information); link permit metadata, including requested and permitted production, aquifer designation, permit-specific questions, and hydrogeologic reports, to the well approval record; and enable staff to apply electronic signatures via a simple checkbox on the NTP document.

Well Registrations:

Refresh the well registration workflow so users can choose between exempt and non-exempt wells with clear guidance; require non-exempt registrations to apply for a new permit via an online form or select an existing permit; enhance the approval interface with additional well details such as construction parameters, pump specifications, completion dates and other District requested information; and incorporate linked permit fields including requested versus permitted production, aquifer designation, permit questions and hydrogeologic reports directly into the registration process.

Signal Fire Integration:

We will integrate all existing Signal Fire telemetry wells into an automated data retrieval and database update workflow with up to four daily data pulls.

District Selected Widgets: []

Optional Custom Widget Description: []

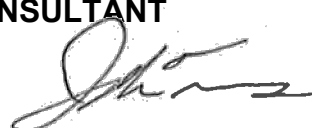
CLIENT

Signature

Name (Printed or Typed)

Date

CONSULTANT



Signature

Jordan Furnans

Name (Printed or Typed)

9/15/25

Date

ATTACHMENT 11

FIRST AMENDMENT TO TECHNICAL SERVICES AGREEMENT NTGCD.C003.2026GMA08
BETWEEN North Texas Groundwater Conservation District and INTERA Incorporated

This amendment ("FIRST Amendment") is made as of 8 October 2025 by INTERA Incorporated ("INTERA"), a Texas Corporation and (CLIENT).

W I T N E S S E T H :

INTERA and the CLIENT are parties to a Standard Technical Services Agreement (the "TSA") entered into as of 1 December 2024 pursuant to which INTERA is to provide certain services to the CLIENT and

INTERA and the CLIENT wish to amend the TSA as expressly provided in this FIRST Amendment, and except as so expressly provided herein, for the TSA to remain in full force and effect according to its terms.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the parties agree as follows:

ARTICLE A: AMENDMENTS

A.1: Attachment B COMPENSATION of the TSA is amended as follows: The parties agree to increase the not-to-exceed amount by forty thousand dollars (\$40,000). The total authorized funding for all authorized work scope is two hundred forty thousand dollars, (\$240,000).

ARTICLE B. EFFECTIVENESS

This FIRST Amendment is effective as of 8 October 2025. Except as expressly set forth in this FIRST Amendment, the TSA remains unchanged and in full force and effect.

ARTICLE C. COUNTERPARTS AND EXECUTION

This FIRST Amendment may be executed in any number of counterparts, all of which taken together shall be deemed to constitute one and the same document. This FIRST Amendment may be executed and delivered by facsimile and/or by electronic mail.

IN WITNESS WHEREOF, the parties have caused this FIRST Amendment to be executed by their duly authorized representatives:

North Texas Groundwater Conservation District

INTERA Incorporated

By: _____

By:  _____

Name: Paul Sigle

Name: Neil Deeds

Title: General Manager

Title: Vice President

Date: 9 October 2025

Date: 9 October 2025

ATTACHMENT 14 b

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 9/30/2025)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations September 2025
Domestic	105	831	1256	2192	10
Public Water System	48	79	269	396	9
Irrigation	117	9	243	369	6
Surface Impoundment	71	22	165	258	4
Livestock	7	102	79	188	2
Oil / Gas	1	5	64	70	0
Agriculture	12	18	55	85	0
Commercial	9	11	60	80	1
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	7	12	32	0
*Other	6	5	8	19	0
Monitoring	0	5	6	11	0
TOTALS	403	1096	2238	3738	32

NOTE: Plugged wells have been excluded

*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN