NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

PERMIT HEARING AND BOARD MEETING

Join by computer, tablet or smartphone at the following link: https://global.gotomeeting.com/join/945664965

or

Join by phone 872-240-3212 with access code: 945-664-965

TUESDAY APRIL 14, 2020 10:00 AM

NOTICE OF PUBLIC MEETING

OF THE BOARD OF DIRECTORS of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Join by computer, tablet or smartphone at the following link: https://global.gotomeeting.com/join/945664965

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Join by phone 872-240-3212 with access code: 945-664-965

Tuesday, April 14, 2020 - 10:00 a.m.

Notice is hereby given that, in accordance with Governor Abbott's March 16, 2020, action to temporarily suspend certain provisions of the Texas Open Meetings Act, a quorum of the Board of Directors of the North Texas Groundwater Conservation District ("District") will hold a permit hearing and Board meeting via telephone and video conference call beginning at 10:00 a.m. on Tuesday, April 14, 2020. Any member of the public who wishes to participate remotely may do so through the remote access options provided above.

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

- 1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
- 2. Review the Production Permit Applications of:

Applicant: City of Aubrey, 107 S. Main St., Aubrey, Texas 76227

Location of Well: Wilson MHP, Aubrey, TX 76227; Latitude: 33.308478°N, Longitude: 96.990112°W; About 150 feet north of Dane Street and 400 feet west of the intersection of Dane Street and Union

Street

Purpose of Use: Public Water Supply

Requested Amount of Use: 34,400,000 gallons per year **Production Capacity of Well:** 500 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

Applicant: City of Krum, 410 N. First Street, Krum, TX 76249

Location of Well: 4910 Masch Branch RD, Krum, TX 76249; Latitude: 33.257833°N, Longitude: 97.208028°W; About 125 feet west of Masch Branch Road and 900 feet south of the intersection of

Masch Branch Road and FM 1173

Purpose of Use: Public Water Supply

Requested Amount of Use: 35,011,000 gallons per year

Production Capacity of Well: 200 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

Applicant: MM Princeton 854 LLC, 1800 Valley View Lane, Ste 300, Farmers Branch, Texas 75234 Location of Well: 2052 Longneck Road, Princeton, Texas 75407; Latitude: 33.1971889°N, Longitude: 96.5059861°W; About 160 feet west of Longneck Road and ½ mile north of the intersection of Longneck

Road and Old Hwy 24

Purpose of Use: Landscape Irrigation and Filling Pond(s)/Other Impoundment

Requested Amount of Use: 42,100,000 gallons per year **Production Capacity of Well:** 175 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Sunshine Dev Grp LTD, 2104 Old Country Road, Allen, Texas 75013

Location of Well: 3155 E Frontier Pkwy, Prosper, Texas 75078; Latitude: 33.266667°N, Longitude: 96.739444°W; About 350 feet north of the intersection of Meadow Green Street and Amberwood Lane

Purpose of Use: Landscape Irrigation and Filling Pond(s)/Other Impoundment

Requested Amount of Use: 7,750,000 gallons per year **Production Capacity of Well:** 150 gallons per minute

Aquifer: Woodbine Aquifer

- 3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
- 4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
- 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

- 1. Pledge of Allegiance and Invocation.
- 2. Call to order, establish quorum; declare meeting open to the public.
- 3. Public comment.
- 4. Consider and act upon approval of the minutes from the February 11, 2020, Board meeting.
- 5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2020-04-14-02.

- 6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information
 - b. Management Plan Committee
 - 1) Receive Quarterly Report
- 7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
- 8. Presentation and discussion regarding Socioeconomic Impacts, Feasibility of Desired Future Conditions (DFCs), and Other Relevant Information factors as they relate to Desired Future Conditions (DFCs) adoption pursuant to Texas Water Code Section 36.108(d) presentation by District hydrogeologist, James Beach.
- 9. Discussion and Possible action regarding a temporary suspension of late fees levied by the District pursuant to District rules.
- 10. Discussion and Possible action regarding a temporary suspension of certain provisions in the District's Bylaws Section 7.9.
- General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
- 12. Consider and act upon accepting resignation of a District Board Member, Evan Groeschel.
- Consider and act upon Resolution of Appreciation for Evan Groeschel.
- Open forum / discussion of new business for future meeting agendas.
- 15. Adjourn public meeting.
- * Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other

lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

TUESDAY FEBRUARY 11, 2020

PILOT POINT ISD ADMINISTRATION OFFICE 829 S. HARRISON ST/ PILOT POINT, TEXAS 76258

Members Present:

Thomas Smith, Evan Groeschel, Ronny Young, Allen Knight, Joe Helmberger, Ron

Sellman, and David Flusche

Members Absent:

Ryan Henderson and Lee K. Allison

Staff:

Drew Satterwhite, Theda Anderson, Carolyn Bennett, and Velma Starks

Visitors:

Kristen Fancher, Fancher Legal

Peter M. Schulmeyer, Collier Consulting

Les Westbrook, Axis Drilling

Jason Flynt, Barco

Dale Chepulis, Double D Drilling

Tim Long, Billingsley James Beach, WSP

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

President Thomas Smith called the permit hearing to order at 10:00 a.m.

2. Review the Production Permit Applications of:

Applicant: FSWC, LP; 7001 Preston Road, Ste 410, Dallas, TX 75205

Location of Well: Hwy 380 & FM 423, Little Elm, TX 75068; Latitude: 33.2145835°N, Longitude:

96.8838659°W; About 1,700 feet south of the FM 423 and Hwy 380 intersection and 1,100 feet west of

FM 423

Purpose of Use: Landscape Irrigation

Requested Amount of Use: 6,730,000 gallons per year for 2020 and 4,160,000 gallons per year after

2020

Production Capacity of Well: 74 gallons per minute

Aquifer: Woodbine Aquifer

General Manager Drew Satterwhite reviewed the Permit with the Board. The Board discussed the Permit in detail. Board Member Joe Helmberger made the motion to approve the Permit. Board Member Ronny Young seconded the motion. The Permit was approved with the following vote: AYE 6; NAY 1. Board Member David Flusche voted NAY.

Applicant: Hollyhock Residential Association, Inc.; 12700 Hillcrest Road, Suite 234, Dallas, TX 75230 **Location of Well:** Latitude: 33.2112677°N, Longitude: 96.8675176°W; Northeast corner of Rockhill

Parkway and Teel Parkway

Purpose of Use: Landscape Irrigation

Requested Amount of Use: 9,900,000 gallons per year **Production Capacity of Well:** 150 gallons per minute

Aquifer: Woodbine Aquifer

General Manager Drew Satterwhite reviewed the Permit with the Board. The Board discussed the Permit in detail. Board Member Allen Knight made the motion to approve the Permit. Board member Joe Helmberger seconded the motion. The Permit was approved with the following vote: AYE 6; NAY 1. Board Member Ronny Young voted NAY.

Applicant: Lennar Homes of Texas; 1707 Market Place Blvd, Ste 100, Irving, TX 75063

Location of Well: East Lucas Road and CR 982, Princeton, TX 75407; Latitude: 33.094209°N, Longitude: 96.507545°W; About 1,500 feet south of the CR 982 and CR 1099 intersection and 2,00 feet west of CR 982

Purpose of Use: Landscape Irrigation and Filling Pond(s)/Other Impoundment

Requested Amount of Use: 25,500,000 gallons per year **Production Capacity of Well:** 190 gallons per minute

Aguifer: Woodbine Aguifer

General Manager Drew Satterwhite reviewed the Permit with the Board. The Board discussed the Permit in detail. Board Member Joe Helmberger made the motion to approve the Permit. Board member Ronny Young seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Applications.

There were no public comments.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

The Permits were individually voted on as previously indicated.

5. Adjourn or continue permit hearing.

Board President Thomas Smith adjourned the permit hearing at 10:23 a.m.

Public Hearing to Adopt District Management Plan in Collin, Cooke, and Denton Counties, Texas

Agenda

- 1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
 - President Thomas Smith called the Public Hearing to order at 10:23 a.m.
- 2. Review of Management Plan applicable to the District.
 - General Manager Drew Satterwhite reviewed the Management Plan with the Board.
- 3. Public Comment on District's Management Plan (verbal comments limited to three (3) minutes each).

There were no public comments.

Consider and act upon adoption of the Management Plan applicable to the District.

Board Member Ronny Young made the motion to adopt the Management Plan and resolution. Board Member David Flusche seconded the motion. Motion passed unanimously.

<u>Public Hearing to Adopt Rules Amendments for Water Wells in Collin, Cooke, and Denton Counties,</u> <u>Texas</u>

Agenda

- 4. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
 - Board President Thomas Smith called the Public Hearing to order immediately after the adjournment of the Management Plan Public Hearing.
- 5. Review of Rules Amendments for Water Wells applicable to the District.
 - General Manager Drew Satterwhite reviewed the amended rules with the Board.
- 6. Public Comment on District's Rules Amendments for Water Wells (verbal comments limited to three (3) minutes each).

There were no public comments.

Consider and act upon adoption of the Rules Amendments for Water Wells applicable to the District.

Board Member Allen Knight made the motion to adopt the Rule Amendments and resolution. Board member Evan Groeschel seconded the motion. Motion passed unanimously.

Board Meeting

1. Pledge of Allegiance and Invocation

Board President Thomas Smith led the group in the Pledge of Allegiance and Board Member Ron Sellman provided the invocation.

Call to order, establish quorum; declare meeting open to the public

President Thomas Smith called the meeting to order 10:30 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment

There were no public comments.

4. Consider and act upon approval of the minutes from the January 14, 2020, Board meeting.

Board President Thomas Smith asked for approval of the minutes from the January 14, 2020 meeting. Board Member Joe Helmberger made the motion to approve the minutes. Board Member Evan Groeschel seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2020-02-11-01.

General Manager Drew Satterwhite reviewed the liabilities with the Board. Board Member Allen Knight made the motion to approve Resolution No. 2020-02-11-01. Board Member David Flusche seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information

General Manager Drew Satterwhite reviewed the monthly financial information with the Board.

b. Investment Committee

1) Receive Quarterly Investment Report

General Manager Drew Satterwhite reviewed the Quarterly Investment Report with the Board.

c. Management Plan Committee

1) Receive Quarterly Report

General Manager Drew Satterwhite reviewed the Quarterly Report with the Board.

7 <u>Update and possible action regarding the process for the development of Desired Future</u> Conditions (DFCs).

General Manager Drew Satterwhite reminded the Board that the GMA 8 meeting will be Wednesday February 26, 2020. Similar Rules Survey will be discussed. James Beach, WSP, will do presentation on second set of 3 factors.

The Board decided to go to Item 10 at this time.

8. Presentation and discussion regarding Aquifer Uses or Conditions, Supply Needs & Management Strategies, and Private Property Rights factors as they relate to Desired Future Conditions pursuant to Texas Water Code Section 36.108(d) – presentation by District hydrogeologist, James Beach..

James Beach, WSP, provided the presentation regarding Aquifer Uses or Conditions, Supply Needs & Management Strategies, and Private Property Rights.

9. Consider and act upon compliance and enforcement activities for violations of District's Rules.

There were none to be discussed at this time.

10. Consider and act upon amendments to District Flow Testing Procedure Manual.

General Manager Drew Satterwhite provided background information for the Board. The Flow Testing Procedure was adopted in conjunction with the adoption of the permanent rules that became effective January 1, 2019. All new wells are being flow tested. There have been instances where staff has faced difficulties in scheduling the time for the flow test. The following amendment has been proposed to alleviate the situation. Upon completion (pump installed) of the well, the well owner representative shall provide the District with at least 3 dates (Monday-Friday) and times (between 8 am and 4 pm) within the 60 days following completion to meet for the purposes of conducting the flow test. If given advance notice, the District will strive to meet the well driller or pump installer at the site during the final stages of the well development. The Board discussed the procedure. Board Member Joe Helmberger made the motion to adopt the amendments to the flow testing procedure. Board Member Evan Groeschel seconded the motion. Motion passed unanimously.

The Board returned to regular order Item 8 after Item 10.

- 11. <u>General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.</u>
 - a. District's Disposal/Injection Well Program

General Manager Drew Satterwhite reported that the District is working on the program.

b. Well Registration Summa	arv	ımma	Su	ration	Regis	Well	b.
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General Manager Drew Satterwhite reported that 25 new wells have been registered. A total of 2578 wells are registered in the District.

12. Open forum/discussion of new business for future meeting agendas.

The March meeting will be held on Tuesday, March 17 instead of March 10.

13. Adjourn public meeting

Board President Thomas Smith declared the meeting adjourned at 11:37 p.m.

***************************************	*************
Recording Secretary	Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2020-04-14-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTHS OF FEBRUARY & MARCH

The following liabilities are hereby presented for payment:

Administrative Services GTUA - February GTUA - March	<u>Amount</u> 32,127.14 32,396.07
<u>Consultant</u> WSP - Hydro-Geo Services through January 2020	3,385.00
<u>Direct Costs</u> Vadim Municipal Software - Formally USTI / Central Square E-Bill fees NexTraq - February & March 2020 GPS tracking	7.92 79.90
GMA8 Cleburne Conference Center - Room lease for May 2020 WSP - Joint groundwater planning effot. Services through December 2019 WSP - Joint groundwater planning effot. Services through January 2020 WSP - Joint groundwater planning effort. Services through February 2020 WSP - Joint groundwater planning effort. Services through March 2020	475.00 10,838.24 6,808.50 7,016.25 6,641.97
Injection Well Monitoring Statewide Plat Service - Search charges January & February	100.00
Insurance TWCA Risk Mananagement - MVR Billing 19-20 for AB	7.50
Legal Fancher Legal - January General Legal Counsel Fancher Legal - February General Legal Counsel Fancher Legal - March General Legal Counsel	2,236,00 3,220,30 1,274.00
Software Maintenance Aquaveo - January well database maintenance Aquaveo - February well database maintenance	500,00 500.00
Well Drillers Deposits Excel Geothermal A/C & Heat LLC - Refund Drill Deposit	100.00
Well Production City of Justin - Refund overpayment on Account	56.29
GRAND TOTAL:	\$ 107,770.08
On motion of and seconder	d by
the foregoing Resolution was passed and approved on this, the 14th day of A _I AYE: NAY:	pril, 2020 by the following vote:
President	
rresident	
Secretary/Treasurer	

ATTACHMENT 6 A-1

3:50 PM 03/09/20 Accrual Basis

Total Equity

TOTAL LIABILITIES & EQUITY

NORTH TEXAS GROUNDWATER Balance Sheet

As of February 29, 2020 Feb 29, 20

1,994,544.59

2,084,636.84

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	FeD 29, 20
ASSETS	
Current Assets	
Checking/Savings	
10001 Checking Account	305,330.36
10005 Cash-Index Account	6,712.20
10008 Cash - Tex Star	87,924.75
Total Checking/Savings	399,967.31
Accounts Receivable	
10025 Accounts Receivable	97,637.39
10027 Interest Receivable	15,717.78
10033 A/R Penalties	4,000.00
10035 A/R GMA8 Members	1,032.36
10040 Pump Installer Deposit	100.00
10070 Liens	14,000.00
Total Accounts Receivable	132,487.53
Other Current Assets	
10010 INVESTMENT	1,550,000.00
10026 Allowance for Uncollectib	-15,500.00
12001 Prepaid Expenses	1,051.67
Undeposited Funds	16,630.33
Total Other Current Assets	1,552,182.00
Total Current Assets	2,084,636.84
TOTAL ASSETS	2,084,636.84
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
23100 Accounts Payable	55,942.25
Total Accounts Payable	55,942.25
Other Current Liabilities	
23150 Well Drillers Deposits	34,150.00
Total Other Current Liabilities	34,150.00
Total Current Liabilities	90,092.25
Total Liabilities	90,092.25
Equity	
35100 Retained Earnings	2,059,100.27
Net Income	-64,555.68

NORTH TEXAS GROUNDWATER Balance Sheet As of March 31, 2020

ASSETS	
Current Assets	
Checking/Savings	
10001 Checking Account	288,026.13
10005 Cash-Index Account	6,720.20
10008 Cash - Tex Star	87,924.75
10025 Accounts Receivable	37,265.76
10033 A/R Penalties	4,000.00
10035 A/R GMA8 Members	25,245.65
10040 Pump Installer Deposit	100.00
10070 Liens	14,000.00
10010 INVESTMENT	1,550,000.00
10026 Allowance for Uncollectib	-15,500.00
12001 Prepaid Expenses	608.06
12001 Prepaid Expenses TOTAL ASSETS	608.06 1,998,390.55
TOTAL ASSETS	
TOTAL ASSETS LIABILITIES & EQUITY	
TOTAL ASSETS LIABILITIES & EQUITY Liabilities	
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities	
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable	1,998,390.55
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 23100 Accounts Payable	1,998,390.55 11,135.77
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 23100 Accounts Payable 23150 Well Drillers Deposits	1,998,390.55 11,135.77 33,250.00
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 23100 Accounts Payable 23150 Well Drillers Deposits Total Liabilities	1,998,390.55 11,135.77 33,250.00
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 23100 Accounts Payable 23150 Well Drillers Deposits Total Liabilities Equity	1,998,390.55 11,135.77 33,250.00 44,385.77
TOTAL ASSETS LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 23100 Accounts Payable 23150 Well Drillers Deposits Total Liabilities Equity 35100 Retained Earnings	1,998,390.55 11,135.77 33,250.00 44,385.77 2,060,484.57

NORTH TEXAS GROUNDWATER Profit & Loss Budget vs. Actual

January through March 2020

				TOTAL	
	Mar 20	Budget	YTO Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	900.00	1,750.00	4,900.00	21,000.00	76.67%
46004 - Well Driller Fees	-100.00		-100.00		0.0%
48005 - PRODUCTION FEES	-56.29	0.00	1,294 79	700,000 00	99.82%
48006 - Income GMA8	24,213 29	4,166.67	24,213.29	50,000.00	51.57%
46007 - Penalties			4,500.00	0.00	0.0%
48015 Late Fees			631.22	0.00	0.0%
Total Income	24,957.00	5,916.67	35.439.30	771,000.00	4.6%
Gross Profit	24,957.00	5.916.87	35,439.30	771,000.00	4 6%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	937.50	2.083.34	4,226.00	25,000.00	83.1%
77014 Admin-Project Goordinator	1,008 00	1,666,67	2,637.00	20,000.00	86.82%
77015 Admin-GM	6,215.00	5,166.67	19,111.00	62,000.00	69.16%
77016 Admin-Clerical	3,112 50	3,333 34	10,498.50	40,000.00	73.75%
77040 ADMIN-MILEAGE	64.06	250.00	485.79	3,000,00	83 81%
77025 ACCOUNTING	2,663.00	2,500.00	9,913,50	30,000.00	66.96%
77027 AUDITING	0.00	0.00	0 00	5,535.00	100.0%
77030 ADVERTISING	4 00	166.67	612.05	2,000.00	69.4%
77050 BANKING FEES	0 00	0.00	35,00	100.00	65 0%
77150 CONSULTING-HYDROGEO SVC	0.00	3,750.00	6,317.50	45,000.00	85.96%
77325 DIRECT COSTS-REIMB	1,073.79	583,35	2,610.23	7,000.00	62,71%
77450 DUES & SUBSCRIPTION	0 00	250.00	0.00	3,000.00	100.0%
77480 EQUIPMENT	0.00	833.34	0.00	10,000.00	100.0%
77485 Equipment Database	0,00	1,250.00	0.00	15,000,00	100.0%
77500 FEES-GMA8	6,860.82	4,583.34	22,103.42	55,000.00	59.81%
77550 FIELD TECH	10,693 00	10,416.67	31,675.50	125,000.00	74.66%
77560 Field Permitting/Geologia	4,630.50	5,833.34	16,395.50	70,000.00	76 58%
77650 FUEL/MAINTENANCE	278.42	291.67	672.80	3,500.00	80.78%
77800 INJECTION WELL MONITORING	0.00	58.34	100.00	700.00	85.71%
77810 INSURANCE & BONDING	451.11	329.17	1,781.94	3,950.00	54.89%
77970 LEGAL	1,274.00	4,166.67	6,730.30	50,000.00	86.54%
77975 Legal-Injection	0.00	1,416.67	0.00	17,000.00	100.0%
78010 MEETINGS & CONFERENCES	420.79	666.67	1,078.33	8,000.00 2,400.00	86.52%
78310 Rent	200.00	200.00	600.00		75.0%
78600-SOFTWARE MAINT 78610 TELEPHONE	106.60 299.05	416.67 225.00	2,331.77 847.14	5,000.00 2,700.00	53.36% 68.62%
	0.00	375.00	179.86	4,500.00	96.0%
78780 Well Monitoring/Testing	40,292.14	32,729.23			
Total Expense	70,282.14	92,129.23	140,943.13	615,385.00	77.1%
Other Income/Expense					
Other Income 46100 INTEREST INC	0,00	1,666.67	-975,96	20,000.00	-4,88%
Total Other Income	0.00	1,666.67	-975.96	20,000.00	4,00%
Net Income	(15,335.14)	(25,145.89)	(106,479.79)	175,615.00	

ATTACHMENT 6 B-1



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager's Quarterly Report Date: March 31, 2020 North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending March 31, 2020.

Well Registration Program:

Current number of wells registered in the District: 2589

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2020 Well inspections

Month	Collin	Cooke	Denton	Total
January	9	5	15	29
February	7	26	17	50
March	17	1	3	21
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total	33	32	35	100

ATTACHMENT 10



AGENDA COMMUNICATION

DATE:

April 8, 2020

SUBJECT:

AGENDA ITEM NO. 10

DISCUSSION AND POSSIBLE ACTION REGARDING A TEMPORARY SUSPENSION OF CERTAIN PROVISIONS IN THE DISTRICT'S BYLAWS SECTION 7.9

ISSUE

Consider temporary suspension of certain provisions in the District's Bylaws that relate to signing of checks.

BACKGROUND

Typically, 2 of 3 Officers of the Board would sign certain checks at the meeting following the Board's approval of the liabilities resolution. The District Bylaws state the following which is found in *Section 7.9 Expenditures and Purchasing*:

Expenditures over five thousand dollars (\$5,000.00), other than federal reserve wire transfers or electronic fund transfers, shall be signed by at least two Directors, or the General Manager and at least one Director.

CONSIDERATIONS

The COVID-19 situation has caused the District to move to remote Board Meetings until such time that it is deemed safe to return to a physical location. Due to these circumstances, the Board may want to consider temporarily allowing the staff to stamp signatures on the checks greater than \$5,000 and only after the Board has approved the liabilities related to such payments.

If the Board chooses to go this route, the staff would place an agenda item on the first meeting agenda in which we are able to return to a physical location in order to lift the temporary suspension.

STAFF RECOMMENDATIONS

The staff requests direction from the Board on this matter.

ATTACHMENTS

Page from District Bylaws containing section 7.9

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E., General Manager

ATTACHMENT 11 b.

North Texas Groundwater Conservation District

Well Registration Summary As of February-29-2020

	Total Registered	Total Registered	Total Registered		New Registrations
Well Type	Collin County	Cooke County	Denton County	Total NTGCD	since Jan-31-2020
Agriculture	∞	12	37	57	C
Commercial / Small Business	7	00	36	51	C
Domestic Use (household / lawn watering at residence)	83	436	767	1287) (C
Filling a pond or other surface impoundment**	48	15	97	161	0
Golf course irrigation	15	2	21	38	0
Industrial / Manufacturing	00	11	00	28	0
Irrigation	92	4	179	275	0
Leachate	0	0	0	0	0
Livestock Watering	7	70	57	134) ←
Monitoring	0	0	0	0	0
Municipal / Public Water System	34	75	235	345	2
Other	11	7	35	53	0
Piezometer	0	0	0	0	0
Poultry	0	0	0	0	0
Solely to supply water for rig actively***	#	+	7	6	0
Supplying water for oil or gas production*	0	9	09	99	0
Not Specified	18	6	44	71	0
SUM	332	656	1583	2575	đ

North Texas Groundwater Conservation District

Well Registration Summary As of March-31-2020

	Total Registered	Total Registered	Total Registered		New Registrations
Well Type	Collin County	Cooke County	Denton County	Total NTGCD	since Feb-29-2020
Agriculture	00	12	37	57	1
Commercial / Small Business	7	00	36	51	0
Domestic Use (household / lawn watering at residence)	83	441	768	1293	
Filling a pond or other surface impoundment**	50	15	86	164	m
Golf course irrigation	15	2	21	38	0
Industrial / Manufacturing	00	11	00	28	0
Irrigation	92	4	181	277	2
Leachate	0	0	0	0	0
Livestock Watering	∞	70	56	134	₽
Monitoring	0	0	0	0	0
Municipal / Public Water System	34	75	237	347	2
Other	11	7	36	54	0
Piezometer	0	0	0	0	0
Poultry	0	0	0	0	0
Solely to supply water for rig actively***	Н	T	7	6	0
Supplying water for oil or gas production*	0	9	9	99	0
Not Specified	18	6	44	71	0
SUM	335	661	1589	2589	16

ATTACHMENT 12



AGENDA COMMUNICATION

DATE:

April 7, 2020

SUBJECT:

AGENDA ITEM NO. 12

CONSIDER AND ACT UPON ACCEPTING RESIGNATION OF A DISTRICT BOARD MEMBER

ISSUE

Consider and act upon accepting the resignation of a North Texas Groundwater Conservation District Board Member.

BACKGROUND

Mr. Evan Groeschel was appointed in March of 2012 to represent the Denton County Largest Groundwater Producer (City of The Colony). Mr. Groeschel has been a dedicated Board Member and his contributions to the District have been invaluable.

Mr. Groeschel informed the General Manager on March 10th, 2020 that he plans to resign from the District's Board of Directors due to a new career opportunity.

CONSIDERATIONS

State law requires that when a Board Member steps down in the middle of a term, that the Board of Directors must formally accept this resignation.

STAFF RECOMMENDATIONS

District staff recommends that the Board of Directors accept Mr. Evan Groeschel's resignation from the Board of Directors.

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E.

General Manager

ATTACHMENT 13



AGENDA COMMUNICATION

DATE: April 7, 2020

SUBJECT: AGENDA ITEM NO. 13

CONSIDER AND ACT UPON RESOLUTION OF APPRECIATION FOR EVAN GROESCHEL

ISSUE

Resolution of Appreciation for Evan Groeschel.

BACKGROUND

The Board of Directors has customarily adopted Resolutions of Appreciation and presented a plaque to retiring Board members who have served on the Board. Mr. Evan Groeschel was appointed in March of 2012 to represent the Denton County Largest Groundwater Producer (City of The Colony).

Mr. Groeschel has been a dedicated Board Member and his contributions to the District have been invaluable.

STAFF RECOMMENDATIONS

The staff recommends the Board consider adopting Resolution of Appreciation for his service.

ATTACHMENTS

Resolution of Appreciation

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E.

General Manager

RESOLUTION NO. 2020-03-17-02

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

A RESOLUTION BY THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT RECOGNIZING

EVAN GROESCHEL

WHEREAS, the North Texas Groundwater Conservation District wishes to recognize

EVAN GROESCHEL

for contributing toward furthering economic development of this area and for helping to promote effective planning and utilization of groundwater by faithfully participating in the activities of the District.

NOW, THEREFORE, BE IT RESOLVED BY THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT THAT: the District conveys its sincere appreciation and gratitude to

EVAN GROESCHEL

for s	ervice provi	ded to	the District.	
On	motion	of		
on th	nis the 17th	day of	, t March 2020 by the following vote:	he foregoing Resolution was passed and approved
OII (I	iis the 17th	uay Ui	ivial cit 2020 by the following vote.	
	AYE:		NAY:	ABSTAIN:
Ata	meeting of	the Boa	ard of Directors of the North Texas	Groundwater Conservation District.
			- P	resident
ATTE	ST:			
Secre	etary-Treasu	rer		

ADJOURN