

AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF July 2023

ANNEX A

BREAKDOWN OF GENERATION CHARGE


SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	35.63%	13,387,500	82,334,463.75	(1,317,351.42)	81,017,112.33	6.0517
PPC	0.10%	39,400	6,347,868.80		6,347,868.80	161.1134
PEDC	23.64%	8,881,467	69,058,735.04	(255,992.74)	68,802,742.30	7.7468
PCPC	8.98%	3,374,108	29,706,092.68	(78,166.65)	29,627,926.03	8.7810
IEMOP	31.60%	11,874,140	100,258,822.11		100,258,822.11	8.4435
Net Metering	0.05%	17,255	147,374.08		147,374.08	8.5409
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(86,353.11)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		38,168,248				
SSLA		1,071,851				
EMBEDDED GEN		39,400				
NET METERING		17,255				
MINUS: CONTESTABLE CUSTOMER		1,722,884				
SUB-TOTAL	100.00%	37,573,870	287,853,356.46	(1,651,510.82)	286,115,492.54	7.6147
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						7.6147

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